

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Imperial Oil Company

API NO. 15-083-20,973-0000

ADDRESS 720 Fourth Financial Center  
Wichita, KS 67202

COUNTY Hodgeman

FIELD

\*\*CONTACT PERSON Cheryl Clarke  
PHONE 316/263-5205

PROD. FORMATION NA

LEASE Pivonka

PURCHASER

WELL NO. 1-29

ADDRESS

WELL LOCATION C NE SE

DRILLING White & Ellis Drilling, Inc.  
CONTRACTOR  
ADDRESS 401 E. Douglas, Suite 500  
Wichita, KS 67202

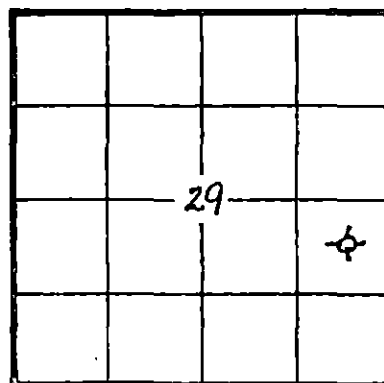
660 Ft. from East Line and

1980 Ft. from South Line of

the SE/4 SEC. 29 TWP. 24S RGE. 23W

PLUGGING White & Ellis Drilling, Inc.  
CONTRACTOR  
ADDRESS 401 E. Douglas, Suite 500  
Wichita, KS 67202

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4790' RTD PBSD NA

SPUD DATE 4/12/82 DATE COMPLETED 4/21/82

ELEV: GR 2366' DF KB 2371'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 604' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert C. Spurlock

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Imperial Oil Company

OPERATOR OF THE Pivonka LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-29 ON

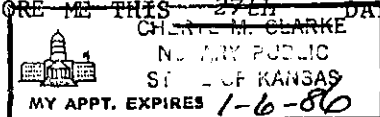
SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Robert C. Spurlock, dated 6-1-82

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 19 82.



Signature of Cheryl M. Clarke, Notary Public

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME   | DEPTH |
|---|-----|--------|--|-------|
| <p><u>DST #1:</u> 4655-4704 (30-60-30-60)<br/>                     IF 33-33 ISIP 44<br/>                     FF 44-44 FSIP 66 Rec. 60' mud.</p> <p><u>DST #2:</u> 4692-4749 (Not available)<br/>                     IF 42-not valid ISIP 1348<br/>                     FF 53-53 FSIP 1177<br/>                     Rec. 10' mud.</p> |     |        | <p><u>E Log Tops:</u><br/>                     Heebner 3964(-1591)<br/>                     B/Limestone 4051(-1680)<br/>                     Lansing 4062(-1691)<br/>                     B/KC 4474(-2103)<br/>                     Marmaton 4503(-2132)<br/>                     Cherokee Sh. 4616(-2245)</p> |       |
| END OF FORMATION  |     |        |  |       |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement    | Socks          | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|----------------|----------------------------|
| Surface           |                   | 8 5/8"                    |                | 604'          | Lite<br>Common | 200sx<br>125sx | 3%CC<br>3%CC               |
|                   |                   |                           |                |               |                |                |                            |
|                   |                   |                           |                |               |                |                |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

| <b>TUBING RECORD</b> |               |               |
|----------------------|---------------|---------------|
| Size                 | Setting depth | Packer set at |
|                      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|  |   |               |
|--|---|---------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity       |
| <b>RATE OF PRODUCTION PER 24 HOURS</b>             | Oil bbls.   | Gas bbls.     |
|  | Water %   | Gas-oil ratio |
|  | MCF   | CFPB          |
| Disposition of gas (vented, used on lease or sold) |   | Perforations  |