

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission; 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Champlin Petroleum Company API NO. Drilled 1959 15-055-00049-00-01

ADDRESS 6441 N.W. Grand Blvd., Suite 300 COUNTY Finney
Oklahoma City, OK 73116 FIELD Pleasant Prairie

** CONTACT PERSON Marilyn Day PROD. FORMATION Morrow
 PHONE 405-840-5521

PURCHASER Not Applicable LEASE Campbell

ADDRESS _____ WELL NO. 2

DRILLING General Drilling WELL LOCATION C SW SW

CONTRACTOR General Drilling 660 Ft. from South Line and
 ADDRESS Box 232 660 Ft. from West Line of
Gardner, Kansas 66030 the C SW (Qtr.) SEC 7 TWP 26S RGE 34W.

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 5182' PBD 5030'

W.O. DATE 8/16/82 DATE COMPLETED (W.O.) 8/26/82

ELEV: GR 2991' DF 2998' KB 3090'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 92,989-C (C-16,249)

Amount of surface pipe set and cemented 830' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 19 82.

RECEIVED [Signature]
STATE CORPORATION COMMISSION (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/8/83

SEP 13 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Champlin Petroleum Co LEASE Campbell SEC. 7 TWP 26S RGN. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale & Gyp	0	725		
Sand & Shale	725	815		
Sand, Shale & Red Bed	815	1635		
Sand & Shale	1635	2330		
Lime & Shale	2330	3019		
Lime	3019	3580		
Lime & Shale	3580	3700		
Lime, Shale & Chalk	3700	3890		
Lime & Chalk	3890	3988		
Lime	3988	4385		
Lime & Chalk	4385	4440		
Lime	4440	4945		
Lime & Sand	4945	4954		
Lime	4954	5104		
Miss. Lime	5104	5182		
RTD		5182		
DST #1 : 4897-4954' - Packer Failure				
DST #2 : 4885-4954' - Packer Failure				
DST #3 : 4870-4954' - Open 2 hrs, fair blow throughout. Rec 697' fluid: 46' HGCM, 201; HG&OCM 210' muddy oil, 60' free oil, 180' OCM. 1FP 115, FFP 295, ISIP 30/1355, FSIP 60/1305, Hy 2580-2580.				
DST #4 : 5118-5132' - Open 2 hrs, weak blow incr gradually to good blow in 20 mins and for remainder of test, rec 1470' gas in DP, 225' free oil, 90' oil & GCM, 60' sli O&GCM, 30' watery mud. BHP 30-175/1325-1235 (30 & 60 min), Hy 2700-2650#.				
DST #5 : 5160-5182' - Open 2 hrs, weak blow and died in 28 mins, dead remainder of test, rec 40' drlg mud. BHP 30-30/55-840 (30 & 60 min), Hy 2750-2730#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"		830'	Pozmix	450	
Production		7"	20 23#	5181	Common	300	
					50-50 Pozmix	400	
					50-50 Pozmix	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5062-5066'

Size	Setting depth	Packer set at
2 3/8"	4870'	4870'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/2000 gal 15% HCl retarded NE acid	5062-5066'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	0 %	

Disposition of gas (vented, used on lease or sold) None Perforations Morrow

4916-4919' ; 4935-4940'