STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Informatica Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

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15-055-00829-0000 APACHE OIL CORPORATION - Operator SIERRA PETROLEUM CO., INC. - Contr. T. D.: 2709' Flev.: 2872' D.F. WESTPHAL PL C SEL Sec. 26-245-31V Finney County, Kenses Commenced: 1-12-62 Completed: 1-15-62 Cosings Coments 8-5/8" Set at 337' 4-1/2" Set at 2708' with 200 sm. coment with 100 sm. cement **FORMATION** DEPTH Surface Soil & Clay Blue Shele, Gyp & Gray Shele Gray Shele & Gyp 397 625 1025 1250 1309 1477 1705 1933 1944 2050 2295 Red Bed & Send Red Bed Anhydrite & Red Bed Sand Shele & Red Red Anhydrite Shale & Shells Sendy Shale Shale & Lime RECEIVED STATE CORPORATION COMMUSSION MAR 11 1984 3-11-64 CONSERVATION DIVISION Wichita, Kansas STATE OF KANSAS COUNTY OF RUBSELL I hereby certify that the above information is true end correct to the best of my knowledge. CT. Honaker Subscribed and smorn to before me this 17th day of January, 1962. My commission expires: 10-17-63