

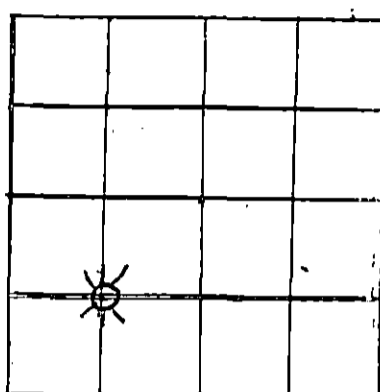
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY FINNEY SEC. 11 TWP. 24 RGE. 31 EW  
Location as in quarters or footage from lines:  
C of SW/4



Locate Well  
correctly on above  
Section Platt.

Lease Owner C. ALGRIM  
Lease Name ALGRIM Well No. 11  
Office Address SOUTH STAR ROUTE, GARDEN CITY, KANSAS  
Character of Well (Completed as Oil, Gas or Dry Hole): DRY HOLE  
Date Well Completed 12/82  
Application for plugging filed \_\_\_\_\_  
Plugging commenced 3/9/83  
Plugging completed 3/9/83  
Reason for abandonment of well or producing formation \_\_\_\_\_

DRY HOLE  
Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well U/A  
Producing formation NOT PRODUCTIVE Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 2735  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set.

PLEASE SEE ATTACHED FROM PLUGGING CONTRACTOR

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APR 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor DOWELL

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.  
(employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]  
(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 14th day of APRIL, 19 1983  
STATE CORPORATION COMMISSION

My Commission expires: \_\_\_\_\_

APR 14 1983 Notary Public.  
CONSERVATION DIVISION  
Wichita, Kansas

Notary Public  
California

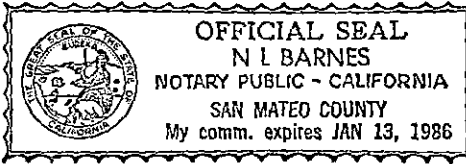
APR 14 1983

subscribed to the within Instrument and acknowledged that           LIC          

WITNESS my hand and official seal.

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STATE CORPORATION COMMISSION

(Seal)



APR 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

*N L Barnes*  
(Notary Public's Signature)

**CEMENTING SERVICE REPORT**



**DOWELL DIVISION OF DOW CHEMICALS**  
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER **5362** DATE **3-9-83**  
STAGE **1** DOWELL DISTRICT **4265505**

DWL-496-N PRINTED IN U.S.A.

WELL NAME AND NO. **Algrim #11** LOCATION (LEGAL) **Sec 11-24S 31W**  
FIELD-POOL **Plug** FORMATION **Plug**  
COUNTY/PARISH **Finney** STATE **Kans** API. NO.

RIG NAME: **Post Martin Well Service**  
WELL DATA: **Plug** BOTTOM TOP  
BIT SIZE **5 1/2** CSG/LINER SIZE **14**  
TOTAL DEPTH **2700'** WEIGHT **14**  
 ROT. CABLE FOOTAGE **2700**  
MUD TYPE **-** GRADE  
 BHST  BHCT THREAD **8 Round**  
MUD DENSITY **-** LESS FOOTAGE SHOE JOINT(S)  
MUD VISC. **-** DISP. CAPACITY **0244** TOTAL

NAME **McKelvey Oil Co.**  
AND  
ADDRESS  
ZIP CODE

SPECIAL INSTRUCTIONS **Plug w/ 150H 2% Gel**  
**3% Cool**  
**1200 020**

NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP. CAPACITY

SHOE FLOAT	TYPE	DEPTH	STAGE TOOL	TYPE	DEPTH

HEAD & PLUGS  TBG  D.P. SQUEEZE JOB  
 DOUBLE SIZE **2 3/4** TOOL TYPE  
 SINGLE  WEIGHT **47** DEPTH  
 SWAGE  GRADE TAIL PIPE: SIZE DEPTH  
 KNOCKOFF  THREAD TUBING VOLUME Bbls  
TOP  R  W  NEW  USED CASING VOL. BELOW TOOL Bbls  
BOT  R  W DEPTH **2700'** TOTAL Bbls  
ANNUAL VOLUME Bbls

PRESSURE LIMIT PSI BUMP PLUG TO PSI  
ROTATE **-** RPM RECIPROCATATE **-** FT NO. OF CENTRALIZERS **-**

JOB SCHEDULED FOR TIME: **0930** DATE: **3-9-83** ARRIVE ON LOCATION TIME: **0930** DATE: **3-9-83** LEFT LOCATION TIME: **1300** DATE: **3-9-83**

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0930								PRE-JOB SAFETY MEETING <b>yes</b>
0935								SPOT TRUCK R-9 TO WELL
1003	0		0	3	2.5	HULLS	14.8	START HULLS 1st Plug
1004	0		3	3	2.5	CMT	14.8	START CMT
1006	0		8	11	2.5	H2O	8.32	START H2O
1009	0			11	0			SHUT DOWN
1053	0		3 1/2	14.5	3.5	HULLS	14.8	START HULLS 2nd plug
1055	0		10 1/2	25	4	020	9.2	START 020
1057	0		8 1/2	33	4	CMT	14.8	START CMT
1100	0		1	34	4	H2O	8.32	START 020 SHUT DOWN Pump 1000
								START HULLS 020
1119	0		3	37	1	HULLS		START H2O HULLS
1121	0			37	0			SHUT DOWN
1121	0			37	0			BRAP Plug
1124	0			37	3	CMT	14.8	START CMT
1127	700	700	10	47	0			SHUT DOWN
1148	100	100	2	50	1.5	CMT	14.8	Hook up to Rock side 3000 CMT

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
			WATER	CEMENT	ADDITIVES	OTHER	BBLs	DENSITY
1.	25	1.35	14	2%	6%	3%	6	14.8
2.	35	1.35	"	"	"	"	8.5	14.8
3.	40	1.35	"	"	"	"	10	14.8

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**Wichita, Kansas**

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: 0  
 HESITATION SQ.  RUNNING SQ. CIRCULATION LOST  YES  NO CEMENT CIRCULATED TO SURF.  YES  NO Bbls

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls TYPE OF WELL  OIL  GAS  STORAGE  BRINE WATER  WILDCAT  
WASHED THRU PERFS  YES  NO TO FT MEASURED DISPLACEMENT  WIRELINE  INJECTION

PERFORATIONS CUSTOMER REPRESENTATIVE **B. L. POST** DOWELL SUPERVISOR **M. R. Kuehn**