

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD 15-055-00070-0000

Finney County, Sec. 36 Twp. 26 S Rge. 33 (E) W (W)

NORTH

		X	

Locate well correctly on above
Section Plat

Location as "NE/CNW/SE" or footage from lines NW SE
Lease Owner Pan American Petroleum Corporation
Lease Name Kisner Gas Unit "C" Well No. 1
Office Address Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 11-9 19 61
Application for plugging filed 5-24 19 62
Application for plugging approved 6-1 19 62
Plugging commenced 6-19-62 19
Plugging completed 6-21-62 19
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 2-28 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Scott
Producing formation Morrow Depth to top 4972 Bottom _____ Total Depth of Well 5500 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO ps	SIZE	PUT IN	PULLED OUT
<u>Morrow</u>			<u>4972</u>	<u>8-5/8"</u>	<u>1901'</u>	<u>None</u>
				<u>4-1/2"</u>	<u>5064'</u>	<u>2497'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 5064', sanded to 4980' and dumped 3 sacks of cement @ 4980' with dump bailer. Pulled 4 1/2" casing to 650' and pumped in 30 sacks of cement. Pulled balance of 4 1/2" casing, checked fluid @ 291', mudded to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar. Cut off 8-5/8", 4' below ground level and had cap welded on.

7-11-62

RECEIVED
STATE CORPORATION COMMISSION

JUL 11 1962

PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of June, 1962

My commission expires May 20, 1964

Milton J. Volin
Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Elmer Cox Unit "C" WELL NO. 1

LOCATION OF WELL: 1500 FT. NORTH SOUTH OF THE 1900 FT. NORTH SOUTH LINE AND

EAST WEST OF THE 30 EAST WEST LINE OF THE 30 1/4. 1/4. 1/4.

OF SECTION 30 TOWNSHIP 26 NORTH SOUTH. RANGE 22 EAST WEST.

Finney COUNTY Finney STATE

ELEVATION: Gr. 2901 S.F. 2907 E.S. 2909

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 6-22 1961 COMPLETED 11-9 1961

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 107, Ulysses, Kansas

OIL OR GAS SANDS OR ZONES					
NAME	FROM	TO	NAME	FROM	TO
1 <u>Korroo</u>	<u>4972</u>				
2					
3					

WATER SANDS							
NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>None</u>							
2							

CASING RECORD (OVERALL MEASUREMENT)				LINER SCREEN RECORD					
CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8</u>	<u>26</u>	<u>8 SE</u>	<u>J-55</u>	<u>1905</u>					
<u>6-1/2</u>	<u>9.5</u>	<u>8 SE</u>	<u>J-55</u>	<u>3082</u>					

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD						MUDDING RECORD		
SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8</u>	<u>1901</u>	<u>1000</u>	<u>Pozzolan</u>	<u>Bulk</u>	<u>None</u>			
<u>4-1/2</u>	<u>3064</u>	<u>150</u>	<u>Pozzolan</u>	<u>Bulk</u>	<u>None</u>			

RECEIVED
STATE CORPORATION COMMISSION
7-11-62
JUL 11 1962
CONSERVATION DIVISION
Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20th December 1961 DAY OF _____ NAME AND TITLE D. M. LILES

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand-Shale	0	75			
Shale-Shells	75	1835			
Lime	1835	1902			
Shale-Lime	1902	2090			
Lime	2090	3110			
Lime-Shale	3110	3280			
Lime	3280	4377			
Lime-Shale	4377	4427			
Lime	4427	4949			
Shale-Lime	4949	4990			
Sand-Lime	4990	5069			
Lime-Shale-Sand	5069	5089			
Lime-Shale	5089	5210			
Lime	5210	5500			
TD	5500				
PBD	5031				