

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6116 EXPIRATION DATE 6-84

OPERATOR Integrated Energy Inc. API NO. 15-155-20,947-0000

ADDRESS P.O. Box 61585 COUNTY Reno

Houston, Texas 77208 FIELD S.W. Yoder

** CONTACT PERSON Sandra Luna PROD. FORMATION Mississippian
PHONE 713/ 225-4342

PURCHASER Peoples Natural Gas Company LEASE Norris

ADDRESS 25 Main Place WELL NO. 2

Council Bluffs, Iowa 51501 WELL LOCATION SE/NE/NW

DRILLING H-30 Inc. 1150 Ft. from North Line and

CONTRACTOR 251 N. Water Street, Ste. 10 1980 Ft. from West Line of

Wichita, Kansas 67202 the (Qtr.) SEC 8 TWP 25S RGE 5 (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3600' PBD 3482'

SPUD DATE 7/23/83 DATE COMPLETED 8/16/83

ELEV: GR 1529 DF KB 1534

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		8	

KCC
KGS
SWD/REP
PLG.

STATE CORPORATION COMMISSION
RECEIVED
SEP 28 1983
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Sandra Beth Luna, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sandra Beth Luna
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1983.

Cheryl Lapey
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-14-84

** The person who can be reached by phone regarding any questions concerning this information.

SEP 28 1983
CONSERVATION DIVISION

9-28-83

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Integrated Energy Inc. LEASE Norris

SEC. 8 TWP. 25S RGE. 5

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run. Lansing-Kansas City-LM&SH Mississippi-Lime & Chert		2750 (-1216)	3177 (-1643)	Hutchinson Salt Member	355 (+1179)
		3434 (-1900)	3600 (-2066)	Winfield	906 (+628)
				Towanda	973 (+561)
				Fort Riley	1023 (+511)
				Florence	1070 (+464)
				Wreford	1167 (+367)
				Cottonwood	1350 (+184)
				Neva	1382 (+152)
				Onaga Shale	1597 (-63)
				Wabaunsee Group	1630 (-96)
				Topeka	2150 (-616)
				Heebner Shale	2498 (-964)
				Toronto	2514 (-980)
				Douglas	2524 (-990)
				Brown Lm	2734 (-1200)
				Lansing	2750 9-1216)
				Base Kansas City	3177 (-1643)
				Cherokee	3310 (-1776)
				Mississippi Lime	3434 (-1900)
				Mississippi "Chat"	3444 (-1910)
				Base "Chat"	3496 (-1962)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	310'	Class A	185	3% CaCl
Production	7 7/8"	5 1/2"	14	3582'	Class H	150	3% KCL 1% FLAC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4	.43" 239m.	3436 - 3443

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3480	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal. 15% Acetic		3436 - 3443
1000 gal. 15% MCA		3436 - 3443
2500#'s 20-40 Sand, 1500#'s 10-20 Sand		3436 - 3443
Date of first production 9-20-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity .67
Estimated Production -I.P.	Oil 7 bbls. Gas 200 MCF	Water 98 % 500 bbls. Gas-oil ratio 28571 CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 3436-3443

TYPE

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ACO-1 WELL HISTORY

SIDE ONE

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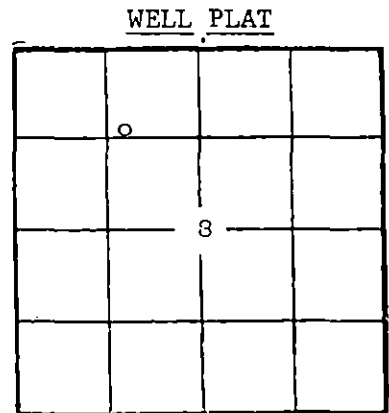
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Cheryl Lopez (NOTARY PUBLIC)

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RECEIVED STATE CORPORATION COMMISSION

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SEP 6 1983 CONSERVATION DIVISION Wichita, Kansas

9-26-83

SIDE TWO

OPERATOR Integrated Energy Inc. LEASE Norris

ACO-1 WELL HISTORY (EX) (W)
SEC. 8 TWP. 25S RGE. 5

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