

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6116 EXPIRATION DATE June 30, 1984

OPERATOR Integrated Energy Inc. API NO. 155-20976-000

ADDRESS P. O. Box 61585 COUNTY Reno

Houston, Texas 77208 FIELD Southwest Yoder

** CONTACT PERSON Wanda Hignight PROD. FORMATION Mississippian
PHONE (713) 225-4342

PURCHASER Peoples Natural Gas Company LEASE Norris

ADDRESS 25 Main Place WELL NO. 3

Council Bluff, Iowa 51501 WELL LOCATION C, SE, NE

DRILLING H-30 Inc. 1980Ft. from North Line and

CONTRACTOR CONTRACTOR 660Ft. from East Line of

ADDRESS 251 N. Waters the (Qtr.) SEC 8 TWP25S RGE 5 (W)

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3600' PBTD _____

SPUD DATE 2/19/84 DATE COMPLETED 3/7/84

ELEV: GR 1550 DF 1554 KB 1555

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 460' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wanda Hignight, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wanda Hignight (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of March, 1984.

Sandra Beth Luna (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 6, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 19 1984 3-19-84 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Integrated Energy Inc. LEASE Norris #3 SEC. 8 TWP. 25S RGE. 5 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner Shale	2524 (-969)
			Brown LM	2744 (-1189)
			Lansing-Kansas City	2760 (-1205)
Swope - Water	3114	3142	Swope	3114 (-1559)
Mississippi - Oil & Gas	3464	3475	Base Lansing-Kansas City	3200 (-1645)
Mississippi Chat - Oil & Gas & Water	3476	TD	Cherokee Shale	3359 (-1804)
			Mississippi Chat	3476 (-1921)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8-5/8"	23#	460'	Class A	275	3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	3600'	50% Class H 50% Pozmix	100	6% gel, 10# Gilsonite/sx .75% FRC-1, 3% KCL
					Class H	150	3% KCL & 1% FLAC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3468-3472'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3460'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 10% Acetic/3% MCA 3000 gal crosslinked gel pad	3468-3472'
1500# 20-40 sand, 2500# 10-20 sand	" "
overflush with 1000 gal gel water	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/10/84	Flowing	
Estimated Production -I.P.	Oil	Gas
	40 bbls.	350 MCF
	Water	Gas-oil ratio
	10 bbls.	8750 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
Sold	3468-3472'	

TYPE

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Compt. _____

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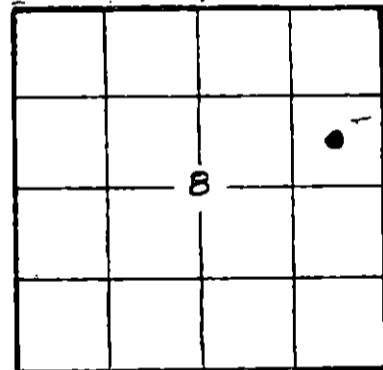
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WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

NGPA

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RECEIVED STATE CORPORATION COMMISSION 3-26-84 MAR 26 1984

CONSERVATION DIVISION Kansas

SIDE TWO .

ACO-1 WELL HISTORY (85)

OPERATOR Integrated Energy Inc. LEASE Norris #3 SEC. 8 TWP. 25 RGE. 5 (W)

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