

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6116
Name Integrated Energy, Inc.
Address P.O. Box 61585
City/State/Zip Houston, TX 77208

Purchaser: Peoples Natural Gas
300 W. Douglas, Suite 748
Wichita, Kansas 67202

Operator Contact Person Gary Smith
Phone (405) 840-3285

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Tracy Warden
Phone (713) 953-4732

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-16-84 10-22-84 11-7-84
Spud Date Date Reached TD Completion Date
3600'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 367 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-155-21,018-0000
County Reno
Sec 8 Twp 25S Rge 5 East West

660 Ft North from Southeast Corner of Section
4520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chester Haines Well # 2-8

Field Name Southwest Yoder

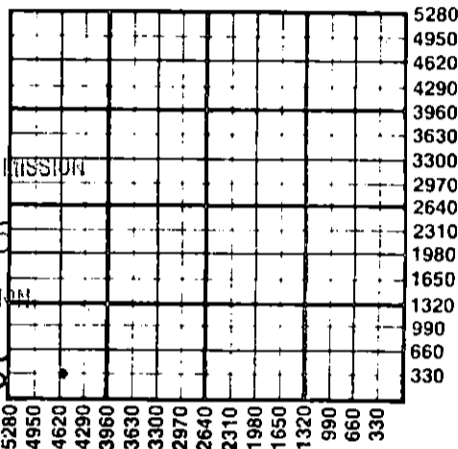
Producing Formation Mississippi

Elevation: Ground 1502 KB 1,510'

Section Plat

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Wichita, Kansas

1-29-85



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) R.W.D. #2, Yoder, KS.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jane Ashcraft

Title Production Analyst Date 1-25-85

Subscribed and sworn to before me this 25th day of January, 1985

Notary Public Dorothy S. Monroe, Notary for the State of

Date Commission Expires 2-17-85 Texas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 8, Twp 25S, Rge. 5W

SIDE TWO

Operator Name Integrated Energy, Inc. Lease Name Chester Haines Well # 2-8

Sec. 8 Twp. 25S Rge. 5 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & red bed	0'	385'
Red bed, Lime & shale	385'	871'
Shale	871'	1135'
Lime & shale	1135'	3600'
Rotary total depth	3600'	

SEE ATTACHED SHEET FOR ADDITIONAL INFORMATION.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	367'	Class A	275	2% gel, 3% c
PRODUCTION	7-7/8"	5-1/2"	23#	3599'	50/50	150	
					Class A	100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	3,450'-3,460'	500 gals 10% HCl Frac treated w/3750 gal cross linked gel pad 4600 gal gel w/3088# sand.	3450' 3460'

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at	
2-3/8"	3,480'	NA	

Date of First Production Shut-in waiting on market.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole. Perforation
 Sold Other (Specify) 3,450'
 Used on Lease Dually Completed 3,460'
 Commingled

ATTACHMENT TO FORM ACO-1 (7-84)

CHESTER HAINES #2-8, SOUTHWEST YODER

GEOLOGICAL INFORMATION

<u>FORMATION NAME</u>	<u>TOP</u>	<u>BOTTOM</u>
Hebner	2,513 (-1003)	2,526 (-1016)
Toronto	2,527 (-1017)	2,536 (-1026)
Douglas	2,537 (-1027)	2,743 (-1233)
Brown Lime	2,744 (-1234)	2,755 (-1245)
Lansing-Kansas City	2756 ((-1246)	3,194 (-1684)
Swope	3,100 (-1590)	3,134 (-1624)
Mississippi	3,454 (-1944)	3,464 (-1954)
Chat	3,465 (-1955)	N.R. @ TD

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CONSERVATION DIVISION
Wichita, Kansas



LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.

OIL FIELD SURVEYING
1337 NORTH MERIDIAN, SUITE 2 WICHITA, KANSAS 67203 (316) 943-5351

KW9148415
INVOICE NO.

INTEGRATED ENERGY INC.

OPERATOR

2-8

NO.

CHESTER HAINES

FARM

Reno
COUNTY

B 25s 5w
S T R

660'ESI 660'EWI of Section
LOCATION

ELEVATION: 1502'



Attn: Richard Pomrenke
INTEGRATED ENERGY INC.
1111 Fannin Street Suite 1700
Houston, Texas 77002

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AUTHORIZED BY: Richard Pomrenke

CONSERVATION DIVISION
Wichita, Kansas

