

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: ENRON GAS PROCESSING

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: MURFIN DRILLING CO

License: 530606

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/25/96 _____ 11/5/96 _____ 1/2/97 _____
Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 055-21,513-000 ORIGINAL

County FINNEY

SE - SW - SE Sec. 36 Twp. 26 Rge. 33 ^E/_W

330 Feet from SW (circle one) Line of Section

1650 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STANDLEY Well # 1

Field Name _____

Producing Formation MORROW SAND

Elevation: Ground 2905 KB 2916

Total Depth 5400' PSTD 5D68'

Amount of Surface Pipe Set and Cemented at 1920

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8-26-97
(Data must be collected from the Reserve P.)

Chloride content 7000 ppm Fluid volume 1580 bbls

Dewatering method used: Evaporation and restore site when dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 7/19/97

Subscribed and sworn to before me this 19th of July, 1997.

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-91)

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires 1/12/2000

7-21-97

KANSAS RECEIVED
1997 JUL 21 P.H.L.

Operator Name Oil Producers, Inc. of Kansas Lease Name STANDLEY Well # 1
 Sec. 36 Twp. 26S Rge. 33 East County FINNEY West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	GLORIETTA	394'	+2522
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ANHYDRITE	1897'	+1019
(Submit Copy)		HEEBNER	4007'	-1091
List All E-Logs Run:	GEOLOGICAL LOG, GAMMA RAY CORR. CEMENT BOND LOG,	LANSING	4048'	-1132
	COMPENSATED NEUTRON MICRO-RESISTIVITY DUAL INDUCTION BOREHOLE COMPENSATED SONIC	BASE KC	4586'	-1670
		MARMATON	4598'	-1682
		PAWNEE	4700'	-1784
		IOTOKA	4868'	-1952
		MORROW SHALE	4976	-2060
		MORROW SAND	4989	-2073
		CHESTER	5039	-2123
		ST. GEN	5104	-2188
		ST. LOUIS	5190	-2274
		RTD	5400	-2484

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	24#	1920	Mid-com Prem	425	3% cc 1/4# Floseal
PRODUCTION		5 1/2"	10.5 #	5125	EA-2	150	
					Class C lite	1500	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4500-5125	EA-2	150	3% cc SEE ATTACHED INITIAL COMPLETION REPORT

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material	
2 SHOT	4991-4996'	750 GAL	7 1/2 % DSFE	4991-4996
2 SHOT	4981-4984'	250 GAL	7 1/2 % DSFE	4981-1984

TUBING RECORD	Size 2 3/8"	Set At 5045.65'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 12/24/96 first flow back diesel swab	Producing Method <input checked="" type="checkbox"/> x			
Estimated Production	Oil Bbls.	Gas 25 mcfpd	Mcf	Water Bbls.
				Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio
				Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4991-4996

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4981-4984'

(If vented, submit ACO-18.) Other (Specify) _____

21/10

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO. 104062 DATE 10/26/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
TANDLEY 1-36		FINNEY		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	MURFIN DRILLING	CEMENT SURFACE CASING		10/26/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46969	DOUG HAFENSTINE			COMPANY TRUCK	15656

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
RICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100	MI	2.99	299.00
		1	UNT		
000-119	MILEAGE FOR CREW	100	MI	1.60	160.00
		1	UNT		
001-016	CEMENTING CASING	1922	FT	1,360.00	1,360.00
		1	UNT		
020-018	CEMENTING PLUG EW, PLASTIC TOP	8 5/8	IN	130.00	130.00
		1	EA		
12A	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	221.00	221.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	64.00	64.00
815.19415					
41	CENTRALIZER - 8-5/8 X 12-1/4	3	EA	61.00	183.00
808.61048					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
504-050	CEMENT - PREMIUM PLUS	150	SK	13.12	1,968.00
504-282	MIDCON-2 PREMIUM PLUS CEMENT	425	SK	16.76	7,123.00
507-210	FLOCELE	106	LB	1.65	174.90
509-406	ANHYDROUS CALCIUM CHLORIDE	15	SK	40.75	611.25
500-207	BULK SERVICE CHARGE	633	CFT	1.35	854.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	1423.85	TMI	1.05	1,495.04
INVOICE SUBTOTAL					14,876.49
DISCOUNT-(BID)					5,653.04
INVOICE BID AMOUNT					9,223.45
*-KANSAS STATE SALES TAX					396.68

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

CORRECTED INVOICE
* CORR-NO 139076

CUSTOMER COPY

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO. DATE

106062 10/26/1996

WELL LEASE NO./PROJECT WELL/PROJECT LOCATION STATE OWNER

TANDLEY 1-36 FINNEY KS SAME

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

LIBERAL MURFIN DRILLING CEMENT SURFACE CASING 10/26/1996

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

46969 DOUG HAFENSTINE COMPANY TRUCK 15656

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO. DESCRIPTION QUANTITY UM UNIT PRICE AMOUNT

*--LIBERAL CITY SALES TAX 80.95
*--SEWARD COUNTY SALES TAX 121.44

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$9,822.52

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CORRECTED INVOICE
* CORR-NO 139076

DB LOG HAI-2013-C

TOOPER PRODUCERS	WELL NO. 1-36	LEASE Standley	JOB TYPE 010	TICKET NO. 106062
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PART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							Called out - Requested "now"
	1230							on Loc. - Drilling T.O.H
	1520							Run csq @ 24 lb @ 85A
	1648							On Bottom @ 1922 ft
	1653							Hook-up to circ
	1713							Hookup to cnt. @ 280 bbls of H ₂ O
	1716	2-6	243		✓	0/200		Pump lead cnt. @ 425 sk MC-223
	1758	6-5	35		✓	150		Pump trail cnt. @ 150 sk Pt
	1804	5-0				150		Shut down - Drop plug
	1805	0-6	120		✓	0/200		Pump Displ. - washup trk
	1818	6-2			✓	200/180		Reduce Rate
	1841	2-0			✓	430/180		Plug Down
						99%		Release Press - Float "held"
								Cement fo SURFACE
								Approx = 20 bbls or 35 sks
								THANK YOU!
								Tom + Sonny + CREW

500 11 2000

HALLIBURTON

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NUMBER	DATE
107054	11/04/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
STANLEY 1-36	FINNEY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	START DATE
LIBERAL	MURFIN	CEMENT PRODUCTION CASING	11/04/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
46969	BRAD SIROLY		
			COMPANY TRUCK 16109

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

P O BOX 1598
LIBERAL KS 67901

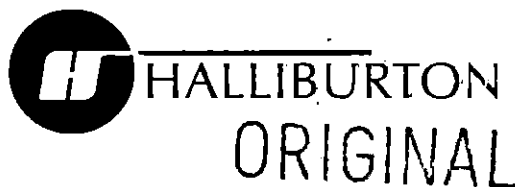
REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	102	MI	2.99	304.98
		1	UNT		
000-119	MILEAGE FOR CREW	102	MI	1.60	163.20
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	5001	FT	1,950.00	1,950.00
001-016		1	UNT		
C07-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,550.00	1,550.00
		1	UNT		
26	INSERT VALVE F. S. - 5 1/2" BRD	1	EA	350.00	350.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	69.00	69.00
815.19311					
40	CENTRALIZER-5-1/2 X 7-7/8	6	EA	60.00	360.00
806.60022					
71	CEMENTER-TYPE P ES 5-1/2 BRD	1	EA	2,450.00	2,450.00
813.36325					
75	PLUG SET - FREE FALL - 5-1/2 B	1	EA	840.00	840.00
813.16511					
320	BASKET-CMT-5 1/2 CSB X 17"OD-	1	EA	104.00	104.00
806.71430					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
018-303	CLAYFIX II, PER GAL	2	GAL	28.00	56.00
018-317	SUPER FLUSH	10	SK	100.00	1,000.00
001-018	CEMENTING CASING - ADD HRS	1	HR	260.00	780.00
		3	UNT		
504-043	CEMENT - PREMIUM	150	SK	12.03	1,804.50
504-050	CEMENT - PREMIUM PLUS	50	SK	13.12	656.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	150	SK	11.52	1,728.00
508-127	CAL SEAL 60	11	SK	25.90	284.90
507-775	HALAD-322	70	LB	7.00	490.00
509-968	SALT	1122	LB	.15	168.30

***** CONTINUED ON NEXT PAGE *****

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CUSTOMER COPY

INVOICE



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
107054	11/04/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STANLEY 1-36		FINNEY		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET/DATE
LIBERAL	MURFIN	CEMENT PRODUCTION CASING			11/04/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	REFERENCE
46969	BRAD SIROLY			COMPANY TRUCK	16109

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
BOX 8447
WICHITA, KS 67208

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
507-210	FLOCELE	38	LB	1.65	62.70 *
500-207	BULK SERVICE CHARGE	383	CFT	1.35	517.05 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	960.1075	THI	1.05	1,008.11 *
INVOICE SUBTOTAL					16,713.49
DISCOUNT-(BID)					4,679.75-
INVOICE BID AMOUNT					12,033.74
*-KANSAS STATE SALES TAX					378.94
*-LIBERAL CITY SALES TAX					77.33
*-SEWARD COUNTY SALES TAX					116.00
INVOICE TOTAL - PLEASE PAY THIS AMOUNT *****					\$12,606.01

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HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO:
OIL PRODUCERS INC OF KANSAS

ADDRESS

CITY, STATE, ZIP CODE

ORIGINAL - DUNCAN COPY **TICKET**

No. 107054 - 2

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>025540 LIZCAN</i>	WELL/PROJECT NO. <i>1-36</i>	LEASE <i>STANLEY</i>	COUNTY/PARISH <i>FENNER</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION	DATE <i>11-4-96</i>	OWNER <i>SAME</i>
2. <i>025535 Hugoton</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>MURFEN</i>	RIG NAME/NO. <i>21</i>	SHIPPED VIA <i>NES</i>	DELIVERED TO <i>LOCATION</i>	ORDER NO.
3.	WELL TYPE <i>01</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>035</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>000-117</i>					MILEAGE	<i>1</i>	<i>U</i>	<i>102</i>	<i>M</i>	<i>2.99</i>	<i>304.98</i>
<i>000-119</i>					CREW MILEAGE	<i>1</i>	<i>U</i>	<i>102</i>	<i>M</i>	<i>1.60</i>	<i>163.20</i>
<i>007-013</i>	<i>001-016</i>				1 ST STAGE PUMP CHARGE	<i>6</i>	<i>HR</i>	<i>1</i>	<i>FT</i>		<i>1950.00</i>
<i>007-161</i>					ADJUSTMENT STAGES	<i>6</i>	<i>HR</i>	<i>1</i>	<i>EA</i>		<i>1550.00</i>
<i>26</i>	<i>847-10318</i>				INSERT FLOAT SHOE	<i>5 1/2</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>350.00</i>
<i>27</i>	<i>815-19311</i>				FILL ASSEMBLY	<i>5 1/2</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>69.00</i>
<i>40</i>	<i>806-60022</i>				CENTRALIZERS	<i>5 1/2</i>	<i>IN</i>	<i>68</i>	<i>EA</i>	<i>60.00</i>	<i>380.00</i>
<i>71</i>	<i>813-56325</i>				D.V. TOOL	<i>5 1/2</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>2450.00</i>
<i>75</i>	<i>813-16511</i>				CATCH DOWN PLUG SET	<i>5 1/2</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>840.00</i>
<i>320</i>	<i>806-71430</i>				CMT BASKET	<i>5 1/2</i>	<i>IN</i>	<i>1</i>	<i>EA</i>		<i>704.00</i>
<i>350</i>	<i>890-10802</i>				WELD-A	<i>1</i>	<i>LB</i>	<i>1</i>	<i>EA</i>		<i>16.75</i>
<i>018-303</i>					CLAY FIX II	<i>1</i>	<i>Gal</i>	<i>2</i>	<i>EA</i>	<i>28.00</i>	<i>56.00</i>

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED _____ TIME SIGNED _____

A.M.
 P.M.

I do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____

BEAN SIZE _____ SPACERS _____

TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____

TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____

TREE CONNECTION _____ TYPE VALVE _____

SURVEY

AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	<i>8213.92</i>
FROM CONTINUATION PAGE(S)	<i>8,499.56</i>
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	<i>16,713.49</i>
	<i>12033.17</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) *BRAD SIMOLY*

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X *[Signature]*

HALLIBURTON OPERATOR/ENGINEER *ROBERT ELWOOD* EMP # *Di-4360*

HALLIBURTON APPROVAL *Orville Hutchins* 28%



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

DATE

TICKET No. 107054

FORM 1911 B-10

IT CUSTOMER Oil Producers Inc of KS. WELL Stanley 1-36 DATE 11-03-96 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACGT	DF									
504-043	516.00272	2			Premium Cement	150	sk			12	03	1804	50
504-050	516.00265	2			Premium Plus Cement	50	sk			13	12	656	00
504-120					Premium Plus Lite Wt. Cement	150	sk			11	52	1728	00
504-050	516.00265	2											
506-105	516.00286	2											
506-121	516.00259	2											
508-127	516.00335	2			Gal-Seal 7#w/150	11	sk			25	90	284	90
507-775	516.00144	2			Halad-322 .5#w/150	70	lb			7	00	490	00
509-968	516.00315	2			Salt 15% w/150	1122	lb			15		168	30
507-210	890.50071	2			Flocele 1/4#w/150	38	lb			1	65	62	70
088-317	ORIGINAL	1			SUPERFLUSH	1	SK	10	EA	100	00	1,000	00
001-018		1			Additional Hours	1	HR	3	EA	260	00	780	00
500-207					SERVICE CHARGE	CUBIC FEET 383				1	35	517	05
500-306					MILEAGE CHARGE	TOTAL WEIGHT 34913	LOADED MILES 55	TON MILES 960.1075		1	05	1008	12

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 11-03-96
 11:03 AM

No. B 345506

CONTINUATION TOTAL 8,498.50

JOB LOG HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Producers of Kansas	1-36	STANLEY	5 1/2 D.U.C.S.	107054

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	17:36							CALLED OUT READY 21:00
	20:00							ON LOCATION Rig LAYING DOWN D.P
	21:00							CASING ON LOC
	21:30							LAY DOWN DREW COLLARS
	22:15							BIT OUT OF HOLE
	22:30							Rig DOWN B.O.P
-4-96	01:10							START CSg ORIGINAL
	02:35							INSTALL D.U. Tool Top Jr # 54 3001'
	04:45							CSg ON BOTTOM
	04:55							CIRCULATE W/ RIG
	05:47	7	35				96	START PREFINISH
	05:52	4.5	36.3				36	START CMT @ 15.5 #/gal
	06:00						0	SHOT DOWN
	06:02						0	DEEP SHOT OFF Plug / WASH TO PIT
	06:07	5.5	50				83	START H ₂ O DISP
	06:16	5.07	71				60	START MUD DISP
	06:30						623	Plug DOWN
	06:32						623	Release BRK F/ART HOLDING
	06:34						0	DRAG BOMB
	06:50						600	OPEN D.U. Tool
	06:57							CIRCULATE W/ RIG
	08:30							ORDER 2 ND STAGE CMT
	09:15							2 ND STAGE CMT ON LOC
	10:30							HOOK TO HALLIBURTON
	10:32	1.6	5				32	START PREFINISH
	10:36	7.8	55				32	START LEAD CMT @ 12.3 #/gal
	10:43	3.9	11.7				106	START TAIL CMT @ 14.8 #/gal
	10:47						82	SHOT DOWN
	10:49						VAC	DEEP CLOSING Plug / WASH TO PIT
	10:52	4.7	71.5				4	START H ₂ O DISP
	11:07						400	Plug DOWN Close Tool @ 1200 PSI
	11:10						1500	Release BRK Tool Holding
	11:10						-0-	Job Complete

THANK YOU FOR CALLING
 HALLIBURTON
 ROBERT E CREW

DST REPORT

ORIGINAL

15-055-21513

GENERAL INFORMATION

DATE	: 11/1/96	TICKET	: 21974
CUSTOMER	: OIL PRODUCERS, INC OF KS	LEASE	: STANDLEY
WELL	: #1-36	TEST: 1	GEOLOGIST: SHEPHERD
ELEVATION	: 2916 KB	FORMATION	: MORROW
SECTION	: 36	TOWNSHIP	: 26S
RANGE	: 33W	COUNTY: FINNEY	STATE : KS
GAUGE SN#	: 11027	RANGE : 2500	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4956.00 ft	TO:	5007.00 ft	TVD:	5007.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE:	OIL		
DEPTH OF RECORDERS:	4960.0 ft		5004.0 ft		
TEMPERATURE:	126.0				
DRILL COLLAR LENGTH:	560.0 ft	I.D.:	2.200 in		
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in		
DRILL PIPE LENGTH :	4370.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH :	26.0 ft	TOOL SIZE :	5.500 in		
ANCHOR LENGTH :	51.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH		
PACKER DEPTH:	4951.0 ft	SIZE:	6.750 in		
PACKER DEPTH:	4956.0 ft	SIZE:	6.750 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON. :	MURFIN DRLG RIG 21	VISCOSITY :	47.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	9.600 cc
WEIGHT :	9.300 ppg	SERIAL NUMBER:	12369
CHLORIDES :	1300 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET IN 7 MINUTES. FINAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET IMMEDIATELY.

1997 NOV 21 1:03

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KANSAS CORP

JAWIS190

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	1200 FT GAS ABOVE FLUID
350.0	50.0	40.0	10.0	0.0	SL MUD CUT GASSY OIL
0.0	0.0	0.0	0.0	0.0	GRAVITY 28 @ 60 DEGREES F

RATE INFORMATION

OIL VOLUME:	0.8227 STB	TOTAL FLOW TIME:	75.0000 min.
GAS VOLUME:	3.6957 SCF	AVERAGE OIL RATE:	15.7966 STB/D
MUD VOLUME:	0.0000 STB	AVERAGE WATER RATE:	3.1593 STB/D
WATER VOLUME:	0.1645 STB		
TOTAL FLUID :	0.9873 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2455.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	48.00	56.00
INITIAL SHUT-IN	45.00		1250.00
FINAL FLOW	45.00	120.00	141.00
FINAL SHUT-IN	90.00		1286.00

FINAL HYDROSTATIC PRESSURE: 2430.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2474.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	24.00	92.90
INITIAL SHUT-IN	45.00		1283.60
FINAL FLOW	45.00	107.40	137.70
FINAL SHUT-IN	90.00		1305.60

FINAL HYDROSTATIC PRESSURE: 2389.10

ORIGINAL

Company: OIL PRODUCERS INC.
 Well: STANDLEY 1-36 DST #1
 Field: TKT #21974

[Friday: Nov. 1, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
INITIAL HYDROSTATIC					
153	0	1:54:29	1.9080	2389.50	0.00
154	0	1:55: 1	1.9170	2378.80	0.00
155	0	1:55:59	1.9330	2419.50	0.00
156	0	1:56:31	1.9420	2423.10	0.00
157	0	1:57:29	1.9580	2404.70	0.00
158	0	1:58: 1	1.9670	2404.00	0.00
159	0	1:58:59	1.9830	2402.70	0.00
160	0	1:59:31	1.9920	2401.30	0.00
161	0	2: 0:29	2.0080	2401.90	0.00
162	0	2: 1: 1	2.0170	2400.50	0.00
163	0	2: 1:59	2.0330	2399.60	0.00
164	0	2: 2:31	2.0420	2399.00	0.00
165	0	2: 3:29	2.0580	2398.30	0.00
166	0	2: 4: 1	2.0670	2566.60	0.00
167	0	2: 4:59	2.0830	2474.00	0.00
168	0	2: 5:31	2.0920	42.10	0.00
START FLOW 1					
169	0	2: 6:29	2.1080	24.00	0.00
170	0	2: 7: 1	2.1170	26.20	0.00
171	0	2: 7:59	2.1330	26.80	0.00
172	0	2: 8:31	2.1420	27.80	0.00
173	0	2: 9:29	2.1580	30.40	0.00
174	0	2:10: 1	2.1670	30.30	0.00
175	0	2:10:59	2.1830	33.70	0.00
176	0	2:11:31	2.1920	33.90	0.00
177	0	2:12:29	2.2080	37.00	0.00
178	0	2:13: 1	2.2170	38.00	0.00
179	0	2:13:59	2.2330	40.30	0.00
180	0	2:14:31	2.2420	41.40	0.00
181	0	2:15:29	2.2580	43.30	0.00
182	0	2:16: 1	2.2670	44.30	0.00
183	0	2:16:59	2.2830	42.60	0.00
184	0	2:17:31	2.2920	46.60	0.00
185	0	2:18:29	2.3080	45.30	0.00
186	0	2:19: 1	2.3170	49.30	0.00
187	0	2:19:59	2.3330	50.60	0.00
188	0	2:20:31	2.3420	51.70	0.00
189	0	2:21:29	2.3580	53.70	0.00
190	0	2:22: 1	2.3670	54.80	0.00
191	0	2:22:59	2.3830	56.50	0.00
192	0	2:23:31	2.3920	53.40	0.00
193	0	2:24:29	2.4080	58.60	0.00
194	0	2:25: 1	2.4170	58.90	0.00
195	0	2:25:59	2.4330	60.60	0.00
196	0	2:26:31	2.4420	61.30	0.00
197	0	2:27:29	2.4580	63.90	0.00
198	0	2:28: 1	2.4670	64.20	0.00
199	0	2:28:59	2.4830	66.30	0.00
200	0	2:29:31	2.4920	66.70	0.00
201	0	2:30:29	2.5080	68.80	0.00
202	0	2:31: 1	2.5170	69.90	0.00
203	0	2:31:59	2.5330	71.70	0.00
204	0	2:32:31	2.5420	71.30	0.00
205	0	2:33:29	2.5580	73.00	0.00

WESTERN TESTING CO., INC.

NOV 1 1996

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 KANSAS CORP. CONTROL

11/1/96

Company: OIL PRODUCERS INC.
 Well: STANDLEY 1-36 DST #1
 Field: TKT #21974

[Friday: Nov. 1, 1996]
 Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
206	0	2:34: 1	2.5670	74.20	0.00
207	0	2:34:59	2.5830	73.70	0.00
208	0	2:35:31	2.5920	77.00	0.00
209	0	2:36:29	2.6080	92.90	0.00
END FLOW 1					
START SHUTIN 1					
210	0	2:37: 1	2.6170	100.50	0.00
211	0	2:37:59	2.6330	116.80	0.00
212	0	2:38:31	2.6420	126.60	0.00
213	0	2:39:29	2.6580	144.00	0.00
214	0	2:40: 1	2.6670	153.50	0.00
215	0	2:40:59	2.6830	172.40	0.00
216	0	2:41:31	2.6920	181.90	0.00
217	0	2:42:29	2.7080	200.90	0.00
218	0	2:43: 1	2.7170	211.50	0.00
219	0	2:43:59	2.7330	233.10	0.00
220	0	2:44:31	2.7420	244.50	0.00
221	0	2:45:29	2.7580	267.20	0.00
222	0	2:46: 1	2.7670	279.40	0.00
223	0	2:46:59	2.7830	304.40	0.00
224	0	2:47:31	2.7920	317.70	0.00
225	0	2:48:29	2.8080	345.40	0.00
226	0	2:49: 1	2.8170	359.80	0.00
227	0	2:49:59	2.8330	389.80	0.00
228	0	2:50:31	2.8420	406.10	0.00
229	0	2:51:29	2.8580	441.80	0.00
230	0	2:52: 1	2.8670	461.90	0.00
231	0	2:52:59	2.8830	507.50	0.00
232	0	2:53:31	2.8920	532.60	0.00
233	0	2:54:29	2.9080	588.50	0.00
234	0	2:55: 1	2.9170	619.40	0.00
235	0	2:55:59	2.9330	684.90	0.00
236	0	2:56:31	2.9420	719.90	0.00
237	0	2:57:29	2.9580	793.00	0.00
238	0	2:58: 1	2.9670	830.70	0.00
239	0	2:58:59	2.9830	903.70	0.00
240	0	2:59:31	2.9920	938.80	0.00
241	0	3: 0:29	3.0080	1002.00	0.00
242	0	3: 1: 1	3.0170	1029.80	0.00
243	0	3: 1:59	3.0330	1078.50	0.00
244	0	3: 2:31	3.0420	1098.70	0.00
245	0	3: 3:29	3.0580	1133.50	0.00
246	0	3: 4: 1	3.0670	1148.80	0.00
247	0	3: 4:59	3.0830	1173.30	0.00
248	0	3: 5:31	3.0920	1182.80	0.00
249	0	3: 6:29	3.1080	1200.40	0.00
250	0	3: 7: 1	3.1170	1208.00	0.00
251	0	3: 7:59	3.1330	1219.80	0.00
252	0	3: 8:31	3.1420	1225.50	0.00
253	0	3: 9:29	3.1580	1235.40	0.00
254	0	3:10: 1	3.1670	1239.60	0.00
255	0	3:10:59	3.1830	1247.60	0.00
256	0	3:11:31	3.1920	1250.60	0.00
257	0	3:12:29	3.2080	1257.10	0.00
258	0	3:13: 1	3.2170	1260.10	0.00

WESTERN TESTING CO., INC.

Company: OIL PRODUCERS INC.
 Well: STANDLEY 1-36 DST #1
 Field: TKT #21974

[Friday: Nov. 1, 1996]
 Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
259	0	3:13:59	3.2330	1265.40	0.00
260	0	3:14:31	3.2420	1267.30	0.00
261	0	3:15:29	3.2580	1271.90	0.00
262	0	3:16: 1	3.2670	1273.80	0.00
263	0	3:16:59	3.2830	1277.20	0.00
264	0	3:17:31	3.2920	1279.10	0.00
265	0	3:18:29	3.3080	1282.10	0.00
266	0	3:19: 1	3.3170	1283.60	0.00
END SHUTIN 1					
START FLOW 2					
267	0	3:19:59	3.3330	107.40	0.00
268	0	3:20:31	3.3420	82.70	0.00
269	0	3:21:29	3.3580	90.30	0.00
270	0	3:22: 1	3.3670	88.70	0.00
271	0	3:22:59	3.3830	90.30	0.00
272	0	3:23:31	3.3920	89.20	0.00
273	0	3:24:29	3.4080	93.40	0.00
274	0	3:25: 1	3.4170	97.90	0.00
275	0	3:25:59	3.4330	101.00	0.00
276	0	3:26:31	3.4420	102.60	0.00
277	0	3:27:29	3.4580	99.50	0.00
278	0	3:28: 1	3.4670	103.30	0.00
279	0	3:28:59	3.4830	107.20	0.00
280	0	3:29:31	3.4920	103.00	0.00
281	0	3:30:29	3.5080	107.50	0.00
282	0	3:31: 1	3.5170	106.80	0.00
283	0	3:31:59	3.5330	109.80	0.00
284	0	3:32:31	3.5420	109.40	0.00
285	0	3:33:29	3.5580	109.00	0.00
286	0	3:34: 1	3.5670	110.60	0.00
287	0	3:34:59	3.5830	109.80	0.00
288	0	3:35:31	3.5920	111.70	0.00
289	0	3:36:29	3.6080	111.70	0.00
290	0	3:37: 1	3.6170	112.00	0.00
291	0	3:37:59	3.6330	113.60	0.00
292	0	3:38:31	3.6420	113.20	0.00
293	0	3:39:29	3.6580	115.10	0.00
294	0	3:40: 1	3.6670	114.70	0.00
295	0	3:40:59	3.6830	115.10	0.00
296	0	3:41:31	3.6920	115.40	0.00
297	0	3:42:29	3.7080	115.00	0.00
298	0	3:43: 1	3.7170	116.20	0.00
299	0	3:43:59	3.7330	116.50	0.00
300	0	3:44:31	3.7420	118.40	0.00
301	0	3:45:29	3.7580	116.10	0.00
302	0	3:46: 1	3.7670	116.50	0.00
303	0	3:46:59	3.7830	118.40	0.00
304	0	3:47:31	3.7920	117.60	0.00
305	0	3:48:29	3.8080	119.50	0.00
306	0	3:49: 1	3.8170	118.00	0.00
307	0	3:49:59	3.8330	119.50	0.00
308	0	3:50:31	3.8420	118.70	0.00
309	0	3:51:29	3.8580	117.10	0.00
310	0	3:52: 1	3.8670	120.20	0.00
311	0	3:52:59	3.8830	122.50	0.00

WESTERN TESTING CO., INC.

RECEIVED
 KALISAS CORP
 JUN 21 1997

Company: OIL PRODUCERS INC.
 Well: STANDLEY 1-36 DST #1
 Field: TKT #21974

[Friday: Nov. 1, 1996]
 Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
312	0	3:53:31	3.8920	120.90	0.00
313	0	3:54:29	3.9080	115.20	0.00
314	0	3:55: 1	3.9170	118.20	0.00
315	0	3:55:59	3.9330	120.50	0.00
316	0	3:56:31	3.9420	123.90	0.00
317	0	3:57:29	3.9580	115.50	0.00
318	0	3:58: 1	3.9670	119.30	0.00
319	0	3:58:59	3.9830	106.40	0.00
320	0	3:59:31	3.9920	118.10	0.00
321	0	4: 0:29	4.0080	131.00	0.00
322	0	4: 1: 1	4.0170	129.10	0.00
323	0	4: 1:59	4.0330	127.60	0.00
324	0	4: 2:31	4.0420	115.80	0.00
325	0	4: 3:29	4.0580	129.10	0.00
326	0	4: 4: 1	4.0670	131.70	0.00
327	0	4: 4:59	4.0830	134.00	0.00
328	0	4: 5:31	4.0920	137.00	0.00
329	0	4: 6:29	4.1080	137.70	0.00
END FLOW 2					
START SHUTIN 2					
330	0	4: 7: 1	4.1170	148.40	0.00
331	0	4: 7:59	4.1330	168.50	0.00
332	0	4: 8:31	4.1420	178.80	0.00
333	0	4: 9:29	4.1580	198.50	0.00
334	0	4:10: 1	4.1670	209.20	0.00
335	0	4:10:59	4.1830	230.80	0.00
336	0	4:11:31	4.1920	241.80	0.00
337	0	4:12:29	4.2080	265.00	0.00
338	0	4:13: 1	4.2170	277.10	0.00
339	0	4:13:59	4.2330	302.90	0.00
340	0	4:14:31	4.2420	316.60	0.00
341	0	4:15:29	4.2580	345.40	0.00
342	0	4:16: 1	4.2670	361.00	0.00
343	0	4:16:59	4.2830	396.40	0.00
344	0	4:17:31	4.2920	416.90	0.00
345	0	4:18:29	4.3080	464.30	0.00
346	0	4:19: 1	4.3170	491.30	0.00
347	0	4:19:59	4.3330	551.40	0.00
348	0	4:20:31	4.3420	584.50	0.00
349	0	4:21:29	4.3580	657.20	0.00
350	0	4:22: 1	4.3670	695.70	0.00
351	0	4:22:59	4.3830	775.20	0.00
352	0	4:23:31	4.3920	814.10	0.00
353	0	4:24:29	4.4080	889.50	0.00
354	0	4:25: 1	4.4170	923.30	0.00
355	0	4:25:59	4.4330	982.70	0.00
356	0	4:26:31	4.4420	1008.20	0.00
357	0	4:27:29	4.4580	1051.40	0.00
358	0	4:28: 1	4.4670	1068.90	0.00
359	0	4:28:59	4.4830	1099.90	0.00
360	0	4:29:31	4.4920	1112.50	0.00
361	0	4:30:29	4.5080	1135.00	0.00
362	0	4:31: 1	4.5170	1144.10	0.00
363	0	4:31:59	4.5330	1160.90	0.00
364	0	4:32:31	4.5420	1168.20	0.00

WESTERN TESTING CO., INC.

Company: OIL PRODUCERS INC.
Well: STANDLEY 1-36 DST #1
Field: TKT #21974

[Friday: Nov. 1, 1996]
Page 5

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
365	0	4:33:29	4.5580	1180.40	0.00
366	0	4:34: 1	4.5670	1186.10	0.00
367	0	4:34:59	4.5830	1196.00	0.00
368	0	4:35:31	4.5920	1200.10	0.00
369	0	4:36:29	4.6080	1208.10	0.00
370	0	4:37: 1	4.6170	1211.90	0.00
371	0	4:37:59	4.6330	1218.40	0.00
372	0	4:38:31	4.6420	1221.40	0.00
373	0	4:39:29	4.6580	1227.10	0.00
374	0	4:40: 1	4.6670	1229.80	0.00
375	0	4:40:59	4.6830	1234.30	0.00
376	0	4:41:31	4.6920	1236.20	0.00
377	0	4:42:29	4.7080	1240.40	0.00
378	0	4:43: 1	4.7170	1242.20	0.00
379	0	4:43:59	4.7330	1246.00	0.00
380	0	4:44:31	4.7420	1247.60	0.00
381	0	4:45:29	4.7580	1250.60	0.00
382	0	4:46: 1	4.7670	1252.10	0.00
383	0	4:46:59	4.7830	1254.70	0.00
384	0	4:47:31	4.7920	1256.20	0.00
385	0	4:48:29	4.8080	1258.50	0.00
386	0	4:49: 1	4.8170	1259.60	0.00
387	0	4:49:59	4.8330	1261.90	0.00
388	0	4:50:31	4.8420	1263.10	0.00
389	0	4:51:29	4.8580	1265.00	0.00
390	0	4:52: 1	4.8670	1266.10	0.00
391	0	4:52:59	4.8830	1268.00	0.00
392	0	4:53:31	4.8920	1268.70	0.00
393	0	4:54:29	4.9080	1270.60	0.00
394	0	4:55: 1	4.9170	1271.40	0.00
395	0	4:55:59	4.9330	1272.90	0.00
396	0	4:56:31	4.9420	1273.70	0.00
397	0	4:57:29	4.9580	1275.20	0.00
398	0	4:58: 1	4.9670	1275.90	0.00
399	0	4:58:59	4.9830	1277.50	0.00
400	0	4:59:31	4.9920	1278.20	0.00
401	0	5: 0:29	5.0080	1279.30	0.00
402	0	5: 1: 1	5.0170	1279.70	0.00
403	0	5: 1:59	5.0330	1280.90	0.00
404	0	5: 2:31	5.0420	1281.60	0.00
405	0	5: 3:29	5.0580	1282.70	0.00
406	0	5: 4: 1	5.0670	1283.10	0.00
407	0	5: 4:59	5.0830	1284.30	0.00
408	0	5: 5:31	5.0920	1285.00	0.00
409	0	5: 6:29	5.1080	1285.80	0.00
410	0	5: 7: 1	5.1170	1286.50	0.00
411	0	5: 7:59	5.1330	1287.30	0.00
412	0	5: 8:31	5.1420	1288.10	0.00
413	0	5: 9:29	5.1580	1288.80	0.00
414	0	5:10: 1	5.1670	1289.20	0.00
415	0	5:10:59	5.1830	1290.30	0.00
416	0	5:11:31	5.1920	1290.70	0.00
417	0	5:12:29	5.2080	1291.50	0.00
418	0	5:13: 1	5.2170	1291.90	0.00
419	0	5:13:59	5.2330	1292.60	0.00

WESTERN TESTING CO., INC.

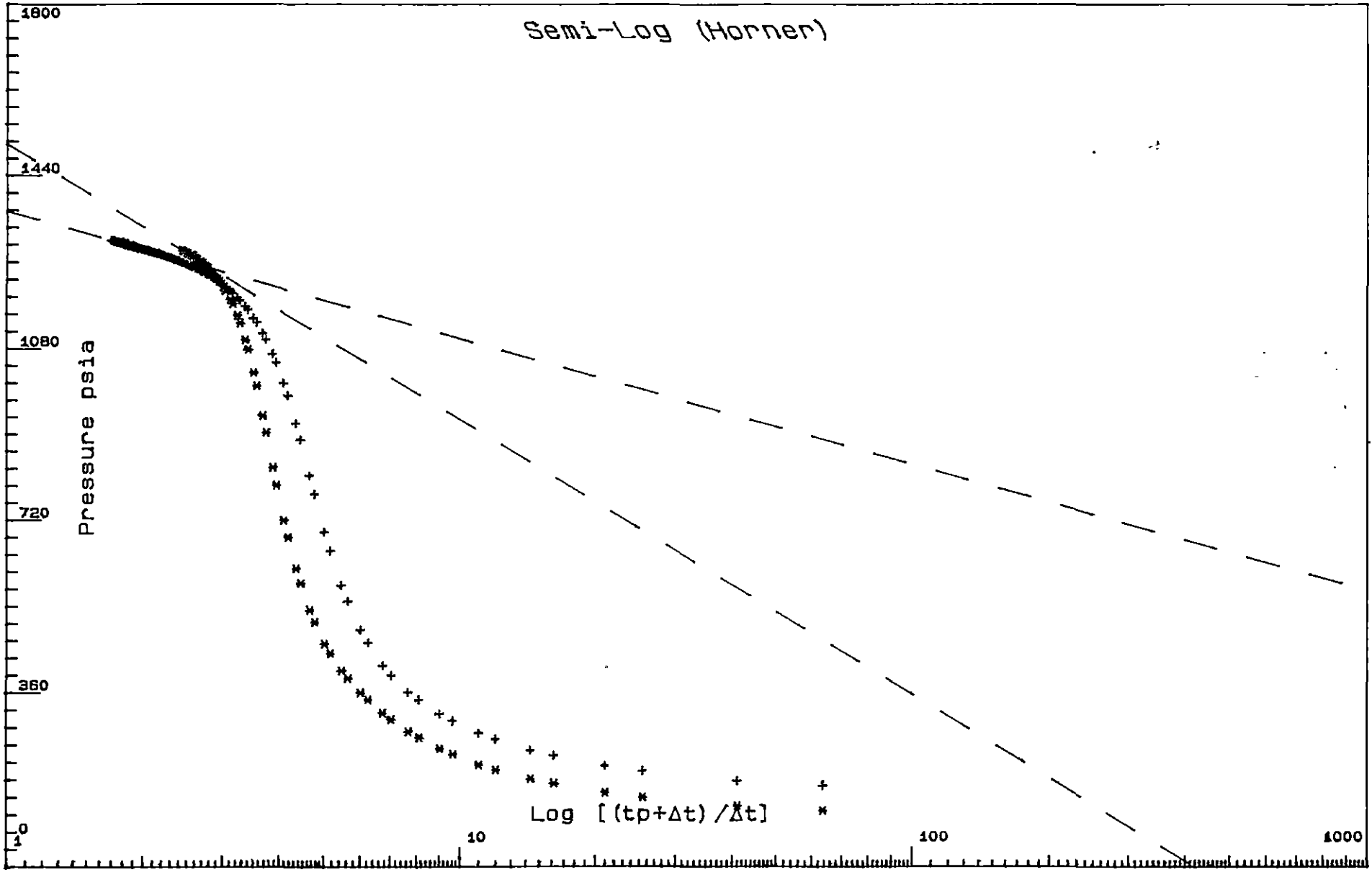
Company: OIL PRODUCERS INC.
Well: STANDLEY 1-36 DST #1
Field: TKT #21974

[Friday: Nov. 1, 1996]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg. F)
420	0	5:14:31	5.2420	1293.40	0.00
421	0	5:15:29	5.2580	1293.70	0.00
422	0	5:16: 1	5.2670	1294.10	0.00
423	0	5:16:59	5.2830	1294.90	0.00
424	0	5:17:31	5.2920	1295.30	0.00
425	0	5:18:29	5.3080	1296.00	0.00
426	0	5:19: 1	5.3170	1296.40	0.00
427	0	5:19:59	5.3330	1297.20	0.00
428	0	5:20:31	5.3420	1297.60	0.00
429	0	5:21:29	5.3580	1298.30	0.00
430	0	5:22: 1	5.3670	1298.70	0.00
431	0	5:22:59	5.3830	1299.10	0.00
432	0	5:23:31	5.3920	1299.50	0.00
433	0	5:24:29	5.4080	1300.20	0.00
434	0	5:25: 1	5.4170	1300.60	0.00
435	0	5:25:59	5.4330	1301.00	0.00
436	0	5:26:31	5.4420	1301.40	0.00
437	0	5:27:29	5.4580	1301.80	0.00
438	0	5:28: 1	5.4670	1302.10	0.00
439	0	5:28:59	5.4830	1302.50	0.00
440	0	5:29:31	5.4920	1303.30	0.00
441	0	5:30:29	5.5080	1303.30	0.00
442	0	5:31: 1	5.5170	1303.70	0.00
443	0	5:31:59	5.5330	1304.40	0.00
444	0	5:32:31	5.5420	1304.80	0.00
445	0	5:33:29	5.5580	1305.20	0.00
446	0	5:34: 1	5.5670	1305.60	0.00
		END SHUTIN 2			
447	0	5:34:59	5.5830	2494.60	0.00
448	0	5:35:31	5.5920	2388.70	0.00
449	0	5:36:29	5.6080	2363.60	0.00
450	0	5:37: 1	5.6170	2436.30	0.00
451	0	5:37:59	5.6330	2392.40	0.00
452	0	5:38:31	5.6420	2376.20	0.00
453	0	5:39:29	5.6580	2380.50	0.00
454	0	5:40: 1	5.6670	2380.20	0.00
455	0	5:40:59	5.6830	2373.00	0.00
		FINAL HYDROSTATIC			
456	0	5:41:31	5.6920	2355.40	0.00
457	0	5:42:29	5.7080	2379.00	0.00
458	0	5:43: 1	5.7170	2389.10	0.00

WESTERN TESTING CO., INC.

Semi-Log (Horner)



Company: OIL PRODUCERS INC.
 Well: STANDLEY 1-36 DST #1
 Field: TKT #21974
 Date: 11/01/1996

SHUTIN 1 = *
 M = -574.179
 P1HR = 1333
 P* = 1506

SHUTIN 2 = +
 M = -298.543
 P1HR = 1285
 P* = 1375

Company: OIL PRODUCERS INC.
 Well: STANDLEY 1-36 DST #1
 Field: TKT #21974

11/01/1996

Gauge Depth 4960.0 feet

[INPUT PARAMETERS]
 (Build-Up Analysis)

Well Type - OIL			
Reservoir Pressure	psia	P	1305
Reservoir Temperature	Deg F	T	126
Final Shut-in Pressure	psia	Psi	1305
Final Flowing Pressure	psia	Pwf	137
Oil Flow Rate	STB/D	Qo	11
Sand Thickness	feet	hnet	16
Wellbore Radius	feet	rw	0.3300
Formation Porosity	%	POR	16
Extrapolated Pressure	psia	P*	1375
Extrapolated Press @ 1hr	psia	Plhr	1285
Semi-Log Slope	psi/cycle	M	-297.306
Production Time	hrs	tp	1.25
Shut-in Time	hrs	tsi	1.50

Uo (cp)	4.1690E+00	Bo (RB/STB)	1.1052E+00
Co (1/psi)	7.3235E-06	Ct (1/psi)	6.9301E-06

[CALCULATED RESULTS]

(Semi-Log) Analysis

Pressure Method

Transmissibility	md-ft/cp	kh/u	6.649
Flow Capacity	md-ft	kh	27.720
Permeability	md	k	1.733
Skin Damage	total	S	+0.64
Pressure Drop due to Skin	psia	dP	+164.50
Flow Efficiency	%	FE	+85.92
Drainage Radius	feet	rd	22

WESTERN TESTING CO., INC.

Company: OIL PRODUCERS INC.

Well Name: STANDLEY 1-36

Location: FINNEY CO.

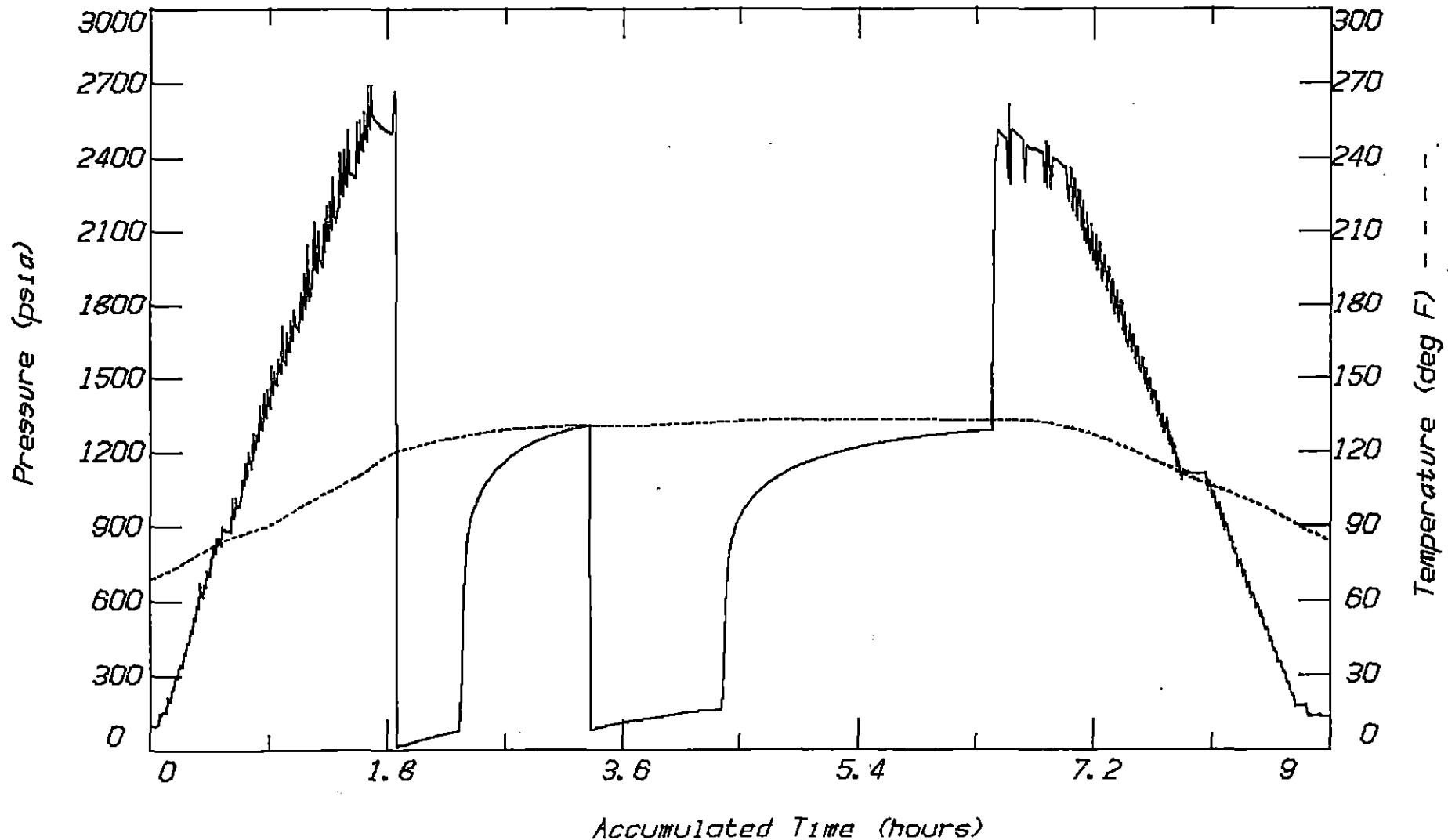
Formation: MORROW

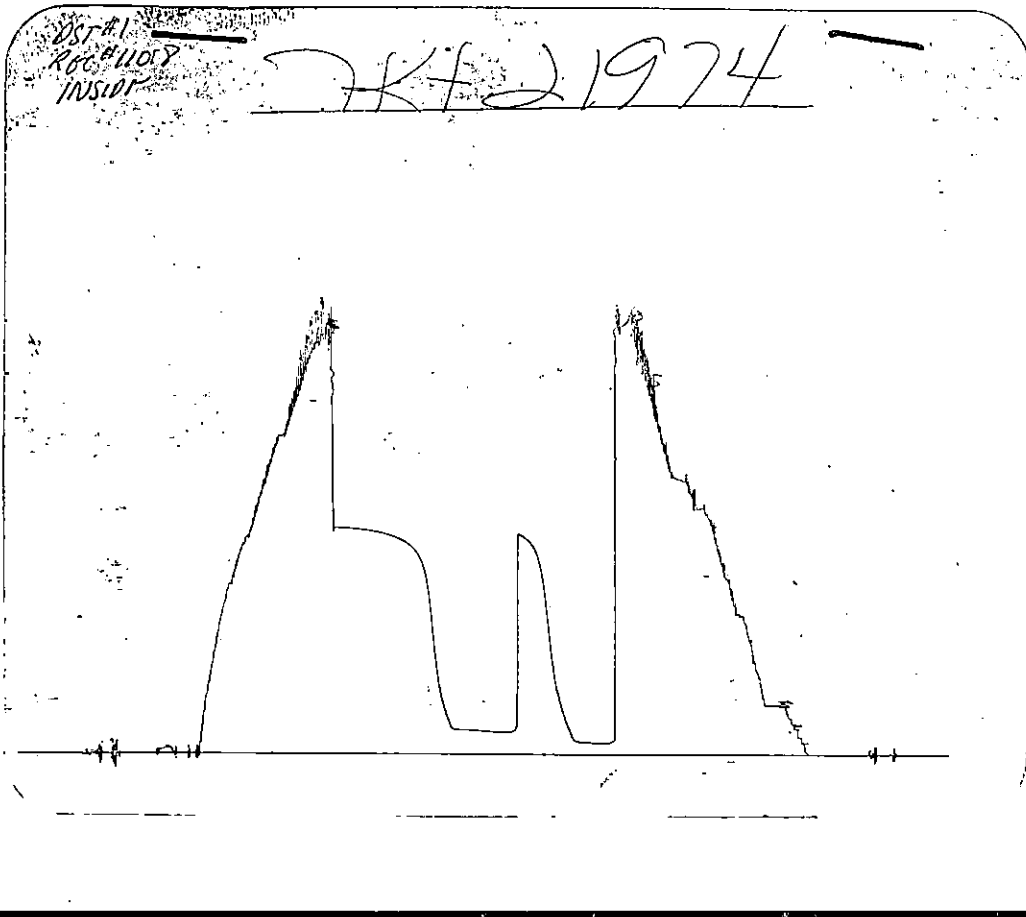
Gauge Serial No: 1157

Range (psia): 3000

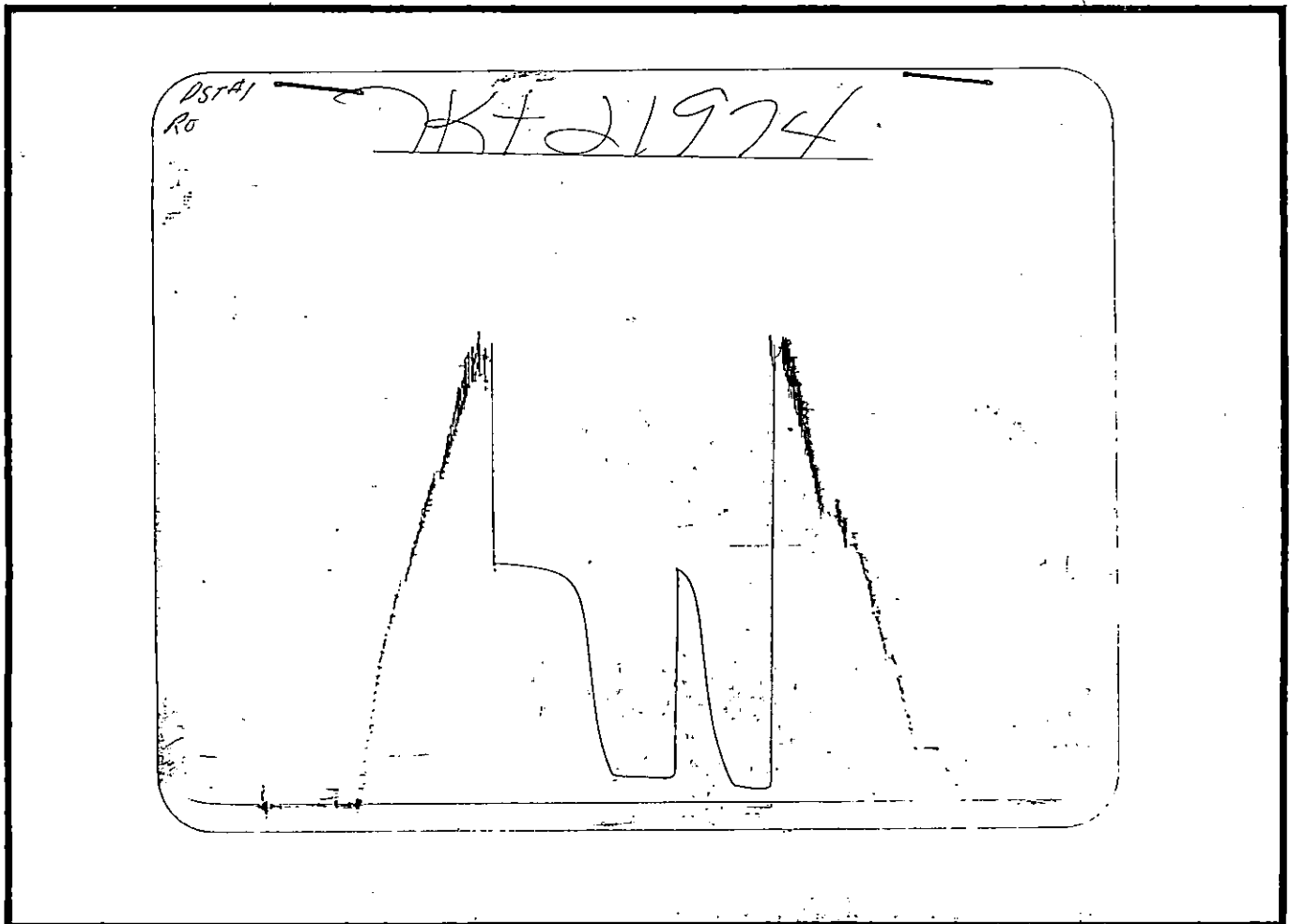
Gauge Depth (f. CF): 4960

Test Start (hh:mm dd/mm/yy): 09:20 01/11/96





Inside Recorder



Outside Recorder