ORIGINAL RELEASED

CONFIDENTIAL

STATE CORPORATION THE ISSUE OF WILLIAMS	API NO. 15- 055-20,914~6080
OT IS CAS CONSERVATION OF ITS OF A PORTUGEN	API NO. 15- 055-20,914-6680 AL
DESCRIPTION OF WELL AND LEASE	App SW NE SW Sec. 36 Twp. 26S Rge. 33 X West
Operator: License #5363	1685 U Ft. North from Southeast Corner of Section
Name: BEREXCO INC.	3660 Ft. West from Southeast Corner of Section
Address 970 Fourth Financial Center	(NOTE: Locate Well in Section plat below.)
	Lease Name Lee Kisner Well # 1-36
city/State/Zip Wichita, KS 67202	Field Name Wildcat
Purchaser: N/A	Producing Formation N/A
Operator Contact Person:Evan Mayhew	Elevation: Ground 2919' KB 2931'
Phone (_316)265-3311	Total Depth 5450' PBTD 0'
Contractor: Name: BEREDCO INC.	5280 4950 4620
License: 5147	
Wellsite Geologist: Charles B. Spradlin, STATE CONTROLLING Designate Type of Completion	1 CUMMISBION 3630
Designate Type of Completion	1998
Designate Type of Completion New Well Re-Entry Workover	2310 1980 1650
Gas Inj Temp. Abd. Temp. Abd. Delayed Community	Kansas 1320
Oil SWD Temp. Abd. Gas Inj Delayec@Object. X Dry Other (Core, Water Supply, Wetc.)	660 330
If OMMO: old well info as follows: Operator:	25 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Well Name:	Amount of Surface Pipe Set and Cemented at 1912 Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from N/A
$\frac{5/16/90}{\text{Spud Date}} \qquad \frac{5/31/90}{\text{Date Reached TD}} \qquad \frac{5/31/90}{\text{Completion Date}}$	feet depth tow/sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate a	
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will 1	be held confidential for a period of 12 months if requested in
Wireline logs and drillers time log shall be attached with	107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 day	ll temporarily abandoned wells. Any recompletion, workover or ys from commencement date of such work.
All requirements of the statutes, rules and regulations promul	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the	ne best of my knowledge.
Signature Unit Organia	K.C.C. OFFICE USE ONLY
Title <u>Executive Vice-president</u> Date 7/	 !
Subscribed and sworn to before me this $\frac{12 \text{th}}{10.000}$ day of $\frac{\text{Jul}}{10.0000}$	
19 <u>90</u> .	Distribution KCC SWD/Rep NGPA
Notary Public - Rure J. X Jule	KGSPlugOther (Specify)
Date Commission Expires	(

My Appt. Expires

Form ACO-1 (7-89)



SIDE TUO

per a co	BEREXCO IN	<u>. </u>	Lease Name	ree KT	sner	Well #	1-30	
		East	County	Finney		_		
ес. <u>36</u> Тыр. <u>269</u>	C 200 22	₩est						
nterval tested, ti	me tool open a es, bottom hole	and base of formatind closed, flowing temperature, fluid roopy of log.	and shut-in pres	sures, wheti	her shut-in pro	essure read	ched statio	: level,
rill Stem Tests Tak (Attach Additiona		X Yes No			Formation Desc	ription		· <u></u>
amples Sent to Geol	logical Survey	🗓 Yes 🗆 No			Log X	Sample .		
ores Taken		Yes X No	Name		Тор	Bott	om	
ectric Log Run		X Yes No	Base Hee	bner	4007			
(Submit Copy.)			Toronto	asa Citu	4020 4599			
			Base Kan Cherokee	-	4399. 4753			
See attache	ed.	•	Atoka		4884			
			St. Gene	vieve	5111			
		•	St. Loui		5188			
			TD		5450			
	Report a	ll strings set-condu		sed stormodisto	production at	'C		
Purpose of String	Size Hole	Size Casing	Weight,	Setting	Type of	# Sacks	Type and I	
	Drilled	Size Casing Set (In O.D.)	Weight, Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Additiv	ves
		Size Casing	Weight,	Setting	Type of	# Sacks Used		ves
	Drilled	Size Casing Set (In O.D.)	Weight, Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Additiv	ves
	Drilled - 121"	Size Casing Set (In O.D.) 8-5/8"	Weight. Lbs./Ft. 23-24#	Setting Depth 1912'	Type of Cement	# Sacks Used 585/150	Additiv	ves ½#f1c
Surface	Drilled - 121"	Size Casing Set (In O.D.) 8-5/8"	Weight. Lbs./Ft. 23-24#	Setting Depth 1912'	Type of Cement Lite/Prem Fracture, Shot,	# Sacks Used 585/150	Additive 2%cc,	ves ½#f1c
Surface	Drilled - 121"	Size Casing Set (In O.D.) 8-5/8"	Weight. Lbs./Ft. 23-24#	Setting Depth 1912'	Type of Cement Lite/Prem Fracture, Shot,	# Sacks Used 585/150	Additive 2%cc,	ves ½#f1c
Surface	PERFORATION	Size Casing Set (In O.D.) 8-5/8"	Weight. Lbs./Ft. 23-24#	Setting Depth 1912'	Type of Cement Lite/Prem Fracture, Shot,	# Sacks Used 585/150	Additive 2%cc,	ves ½#f1c
Surface	PERFORATION	Size Casing Set (In O.D.) 8-5/8"	Weight. Lbs./Ft. 23-24#	Setting Depth 1912'	Type of Cement Lite/Prem Fracture, Shot,	# Sacks Used 585/150	Additive 2%cc,	ves ½#f1c
Surface	PERFORATION	Size Casing Set (In O.D.) 8-5/8"	Weight. Lbs./Ft. 23-24#	Setting Depth 1912'	Type of Cement Lite/Prem Fracture, Shot,	# Sacks Used 585/150	Additive 2%cc,	ves ½#f1c
Shots Per Foot	PERFORATION	Size Casing Set (In O.D.) 8-5/8"	Weight. Lbs./Ft. 23-24#	Setting Depth 1912'	Type of Cement Lite/Prem Fracture, Shot,	# Sacks Used 585/150 Cement Sq ial Used)	Additive 2%cc,	ves ½#f1c
Shots Per Foot	PERFORATION Specify Footag	Size Casing Set (In 0.D.) 8-5/8" N RECORD ge of Each Interval I	Weight. Lbs./Ft. 23-24# Perforated	Setting Depth 1912' Acid, (Amount and Liner Run	Type of Cement Lite/Prem Fracture, Shot, d Kind of Mater	# Sacks Used 585/150 Cement Sq ial Used)	Additive 2%cc,	ves ₹#f1c
Shots Per Foot UBING RECORD	PERFORATION Specify Footage Size	Size Casing Set (In 0.D.) 8-5/8" N RECORD ge of Each Interval I	Weight. Lbs./Ft. 23-24# Perforated Packer At	Setting Depth 1912' Acid, (Amount and Liner Run	Type of Cement Lite/Prem Fracture, Shot, d Kind of Mater	# Sacks Used 585/150 Cement Sq ial Used)	Additive 2%cc,	ves ₹#f1c
TUBING RECORD Sate of First Production Per 24 Hours	PERFORATION Specify Footage Size On Oil	Size Casing Set (In O.D.) 8-5/8" N RECORD ge of Each Interval I Set At Set At Bbls. Gas	Weight. Lbs./Ft. 23-24# Perforated Packer At Pumping Ga Mcf Water	Setting Depth 1912' Acid, (Amount and Liner Run s Lift (Bbls.	Type of Cement Lite/Prem Fracture, Shot, d Kind of Mater Yes	# Sacks Used 585/150 Cement Sq ial Used)	Additive 2%cc,	rd oth
Shots Per Foot Shots Per Foot Date of First Production Per 24 Hours Sposition of Gas:	PERFORATION Specify Footas Size On Oil	Size Casing Set (In O.D.) 8-5/8" N RECORD Ge of Each Interval I Set At Set At Gas ME	Weight. Lbs./Ft. 23-24# Perforated Packer At Pumping Ga	Setting Depth 1912' Acid, (Amount and Liner Run Bbls.	Type of Cement Lite/Prem Fracture, Shot, d Kind of Mater Yes Other (Explain)	# Sacks Used 585/150 Cement Sq ial Used)	Additive 2%cc,	rd oth
Shots Per Foot UBING RECORD Stimated Production Per 24 Hours sposition of Gas:	PERFORATION Specify Footas Size On Oil	Size Casing Set (In O.D.) 8-5/8" N RECORD Ge of Each Interval I Set At Set At Gas ME Lease Open	Weight. Lbs./Ft. 23-24# Perforated Packer At Pumping Ga Mcf Water	Setting Depth 1912' Acid, (Amount and Liner Run Bbls.	Type of Cement Lite/Prem Fracture, Shot, d Kind of Mater Yes Other (Explain)	# Sacks Used 585/150 Cement Sq ial Used)	Additive 2%cc,	rd oth

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AUG 2 5 1992

a Robert M. Beren company

970 FOURTH FINANCIAL CENTER

WICHITA, KANSAS 67.02 • (3.16) 265-3311

BEREXCO INC PROM CONFIDENTIAL

OIL AND GAS EXPLORATION

LEE KISNER #1-36 Drill Stem Tests

DST #1 -Lansing "I" - 4397'-4413' - 15(30)120(120)

Blow: Strong throughout (initial & final)

1100' GIP, 5' oil, 100' SOCM (2% oil), 595' sulfur water

Rw=.35 @ 72°F, 18,000ppm vs 1000ppm

FP 45-101/134-342 SIP 1119/1119

DST #2 -Kansas City "B" -4508'-25' - 15(30)60(120)

Blow: Fair (initial & final)

640' TF --- 15' SCOM (2% oil), 90' DM, & 535' salt water

Rw=.25@ 75°F, C1-26,000ppm vs 1100ppm system

FP 22-67/112-310 SIP 1298/1298

DST #3 -Marmaton -4597-4649' - 15(30)120(120)

Blow: Strong (initial); Strong - GTS 60 min, Max 13 MCF (final-see

chart below)

TIME	Orifice Choke	MCFPD
10		<u> </u>
30		
60	1/4	13
70		11.4
80		8.22
90		7.51
100		8.22
110		7.51
120		7 51

600' TF --- 180' G&MCO 20% gas, 20% oil, 60% mud. 420' G&MCO

15% gas, 75% oil, 10% mud.

FP 22-33/67-178

SIP 1341/1330

RECEIVED STATE CORPORATION COMMISSION

DST #4 --Marmaton -4649'-65' - 15(30)60(120)

Blow: Weak (initial); no blow (final)

60' DM w/trace oil. No chlorides run.

FP 11-22/30-45

SIP 992/1024

JUL 1 3 1990.

CONSERVATION DIVISION Wichita, Kansas

DST #5 -Marmaton -4665'-74'-15(30)60(120)

Blow: Weak (initial); weak-died in 25 mins (final)

90' thin water cut mud Rec:

C1 29,000 ppm

FP 22-33/33-67

SIP 1055/1077

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BEREXCO INC.

AUG 2 5 1992

a Robert M. Beren company

OIL AND GAS EXPLORATION ...

FROM CONFIDENTIAL

970 FOURTH FINANCIAL CENTER WICHITA, KANSAS 67202 • (316) 265-3311

COFILMAL

LEE KISNER #1-36 Drill Stem Tests (Page 2)

DST #6 - Pawnee - 4707'-29' - 15(30)60(120)

Blow: Weak throughout (initial); no blow (final)

Rec: 100' watery mud

Res .18 @ 76°F (32,000 ppm C1) v. 1600 ppm C1 - pit

FP 11-22/33-167 SIP 1320/1330

DST #7 - Morrow - 4993-5030 - 15(30)60(120)

Blow: Weak-died in 10 mins (initial); no blow (final)

Rec: 800' TF = 100' DM (spots of oil) & 700' salt water (tes .1 @

67° F, C1-80,000 ppm)

FP 56-178/211-429 SIP 1330/1341

RECEIVED
STATE CORPORATION COMMISSION

JUL 1 3 1990 |

CONSERVATION DIVISION
Wichita, Kansas

P.O. BOX 951046 DALLAS, TX 75395-1046

REMIT TO:

HALLIBURTON SERVICES INVOICE

AUG 2 5 1992

A Halliburton Company

947111 06/01/1990 WELL/PLANT OWNER

FINNEY BEREXCO INC ISNER-LEE 1-36

CONTRACTOR 👯 SERVICE LOCATION * TICKET DATE JOB PURPOSE

BEREDCO #4 IBERAL PLUG TO ABANDON 06/01/1990

CUSTOMER AGENT CUSTOMER P.O. NUMBER ACCT. NO. SHIPPED VIA FILE NO.

69433 FRED R GRIMM

WELL LEASE NO /PLANT NAME

COMPANY TRUCK 96254

BEREDCO"

401 E. DOUGLAS

SUITE 402

WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:

SUITE 600

COLORADO DERBY BUILDING WICHITA, KS 67202-0000

		A Same Residence	<u> </u>	
PRICE REF. NO.	DESCRIPTION	W: - QUANTITY >	利公 UNIT PRICE (本)	AMOUNT
RICING ARI	A - MID CONTINENT			
000-117	MILEAGE	48 M	2.35	112.80
		1 3 3 4 4 4 1 W	TT WAR	
009-019	PLUGGING BK SPOT CEMENT OR MUD	3000 F	6 log 35 d	1.040.00
504.040		i u		OC'E OC
504-043 506-105	PREMIUM CEMENT POZMIX A	141 S 94 S		965.85 367.54
	HALLIBURTON-GEL 2%	4 S		N/C
507-277	HALLIBURTON-GEL BENTONITE	8 S		110.00
500-207	BULK SERVICE CHARGE	251 C	T 1.10	276.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	428.460 T	11 75	321.35
		• •	• • •	,
	TAMOTOR CHROMAT			2 102 64
	INVOICE SUBTOTAL	1.00		3,193.64
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	*-KANSAS STATE SALES		/	108.60
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			Wichita, Kansa	
	THEOLOG BOOK DESIGN DAY MUT	C MOINM		\$2,689.06
	INVOICE TOTAL - PLEASE PAY THI	S AMOUNT ====		\$4,009.00

, AGE 1 OF 2 PAGES

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TICKET

9/17111-17

•				Duncan	Oklahoma 73536	.010	A H	3251	992	140.	,4,77	7 C	
				A Division	of Hallitairton Com	hana	,,,,						
FORM 1906 R-11				-		E	ROM C	ONEI	TENT	ΔΙ			
WELL NO FARM OR L	EASE NAME	_	-	COUNTY	-	STATE	CITY/O	FSHORE LOC	ATION		DATE		
# 1-34	KiSNAR-	1-	- G	FINNEY_		Ks.					6-1-1	94	
CHARGE TO	ZY SIVAR	<u></u>	<u> </u>	TINDEY	OWNER	//2 .		Tie	KET TYPE (HECK ONE)		GEN JOB	
R-0-12	- Nol			•		~~~	^		RVICE 🔽	SALES	YES	No 🔀	
ADDRESS	O HUS			<u></u>	CONTRACT	DEXC			LOCATION		CODE	7 40 1	
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NEW CEASE TO					SHIPPED VI		Rig 4 Height Chap	CEC	LOCATION	RALK	(s, 50.	540	
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WELL TYPE	WELL CATEGO	JRY		WELL PERMIT NO.	DELIVERED	,		3	LOCATION	l	CODE		
<u></u>	<u> </u>	2_			_	Ation	<i></i>						
TYPE AND PURPOSE OF	JOB			R- 5-1163	B- SS463								
	/15										·		
of invoice. Upon Co lawful contract rate fees in the amount. Pall-buston was FITNESS 10H A PAR of action (whether in supplies or materials o punitive or consequent	uants only title to the prod NCULAR PURPOSE OR O contract, tort, product li on their return to Hallibur	onter agent of Cinceed 1 he unpaidets, kurfillERWinhility, ton or,	rees to pay hailistomer's account. The pulius ned national leading the breach of war at Hattiburton's	liburton in accord with the rates and unit by the last day of the month folic in the event it becomes necessary is so terms and conditions shall be gove raids and that the sume and feet from TICND REYOND THOSE STATED IN ranty or otherwise) arising out of a option, to the allowance to the co	wing the month is pemploy an attorn rined by the law of rifefer is in world THE IMMEDIATE the sale or use intenser of credit	n which the involves to enforce col- the state where muship and rude by 1911 CF DING 5 of may products, for the cost of	ce is dated, Cur lection of said a services are per sinks THITHE AR CONTENCE, Italian supplies or ne such items, fac	stomer agross sceount, Custo formed or equi E NO VAHIBAN dartion's field register is own to uvert shall	to pay intere- mer agrees to preent or me HIFS, EXPRE inty and cost essly limited Hattiburten b	st thereon after pay all collecteriate are funded. SS OR IMPUII outsing a necture in the replace liables for a	er default at the his ration costs and atto- nished. ID, OF ATRICHANTA vive remody at an account of such p special, incidental, i	Sheet orney MIRLITY, y Gaussi rodurits, indirect,	
PRICE SECONDARY REF L O			DESCRIPT	LON	U	NITS 1	UNI	TS 2	UNIT	AMOU	NT		
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VERY TICKET NO.

B- 8566 9 CONSERVATION DIV

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN WICHIRA. KANSA FURNISHED UNDER THIS CONTRACT.

WICHIRA, KANSA FURNISHED UNDER THIS CONTRACT. VAS JOB SATISFACTORILY COMPLETED? VAS OPERATION OF EQUIPMENT SATISFACTORY?

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER OR HIS AGENT (SIGNATURE)

CUSTOMER OR HIS AGENT (PLEASE PRINT)

VAS PERFORMANCE OF PERSONNEL SATISFACTORY?



BULK MATERIALS DELIVERY RELEASED AND

AND

AUG 2 5 1992 AND OR GIVE AND 947///

DATE	CUSTOMER ORDE	RNO.	WELL NO. AND FARM OM CONFIDENTIAL Kisner Lee 1-36 OWNER					COUNTY							ATE	
6-1-90 CHARGE TO	r	<u> </u>	IVI CC	יוארוטני	Kisner I	<u>ee 1-</u>	36	CONTRA	Fini	ney_					KS	
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i					Loc. NW/	Suble:	tte, KS	1539	-764	49	N	MEAFEE				
PRICE	SECONDARY	COD	E					UNITS		UNITS 2			UNIT			
REFERENCE	REF. OR PART NO.		 D		DESCRIPTION			OTY.	MEAS.	07	Υ. j	MEAS.	PRICE		AMOUN.	т
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. B 856	6693		1				CARF	RY FORWAR	RD TO II	NVOIC	CE SUB-TOTAL 2040 84			84		
			FORM 19	11 - A6 REV. I	9-63	_								מישו		

MORK ORDER CONTRACT HALLBURTON SEE PRE-TREATMENT DAFAELEASED ATTACH TO ORM 1908 R-7 AUG 2 5 1992 TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE YOU ARE HEREBY REQUESTED HALLIBURTON SERVICES FROM CONFIDENTIAL THE SAME AS AN INDEPENDENT CONTRACTOR TO: AND MATERIALS FOR THE PURPOSE OF SERVICING AND DELIVER AND SELL PRODUCTS, SUPPLIES, OVINED BY STATE IELD THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS MAX, ALLOW. P.S.I. ORMATION WEISHT 10 FROM ORMATION CASING HICKNESS FROM LINER ACKER: TYPE SET AT TUBING MUD WEIGHT OTAL DEPTH **OPEN HOLE** SHOTS/FT. ORE HOLE. **PERFORATIONS** BPD, GAS. BPD, H2O_ NITIAL PROD: **PERFORATIONS** RESENT PROD: BPD. GAS. MCE OIL BPD. H2O_ **PERFORATIONS** REVIOUS TREATMENT: MATERIALS REATMENT INSTRUCTIONS: TREAT THRU TUBING 🛘 ANNULLIS 🗎 CASING 🗓 TUBING/ANNULUS 🔲 HYDRAULIC HORSEPOWER ORDERED us @ 100 USTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED As consideration, the above-named Customer agrees: To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon ofter default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. To detend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for: Damage to properly owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not fimited to, surface and subsurface damage. The term well owner" shall include working and royalty interest owners. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. 2 Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting 3. from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them. That because of the uncertainty of variable well conditions and the necessity of rolying on facts and supporting survices furnished by others, Halliburton is unable to guarantee the effectiveness of the products supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data turnished by Halliburton Halliburton personne will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnily Halliburton agains any damages arising from the use of such information. That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials, THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Haliburton's liability and Customer's exclusive nemedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials on their return to Haliburton or, at Haliburton's option, to the allowance to the Customer of credit for the cost of such items, In no event shall Haliburton be liable for special, incidental, indirect

punitive or consequential damages.

That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in therwell and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton, in the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to now of Halliburton's equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton shall be caused by the sole negligence of Halliburton's equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton shall be caused by the sole negligence of Halliburton shall be caused by the sole negligence of Halliburton. BYATE COMPORATION COMMISSION

To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. 11

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modifications is made in value and adult authorized executive officer of Halliburton.

THAVE READ AND UNDERSTAND THIS CONTROL AND REPRESENT THE TAME AS CUSTOMER'S AGENT AME AS CUSTOMER'S AGENT. SIGNED Mobiliar Kansas

e certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the roduction of goods and/or with respect to services furnished under this contract,

TIME A.M. P.M.

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SUMMARY HALLIBURTON LIBERAL KS. ORIGINAL SUMMARY BUTTON LOCATION L

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CUSTOMER COPY

INVOICE

ORIGINA HALLIBURTO

REMIT TO:

ELEASED BALLAS, TX 75395-1046

ALIE 2: 5 1992

INVOICE NO.

- DATE

A DIVISION OF HALLIBURTON COMPANY 910789 05/17/1990 WELL OWNER WELL LEASE NO. IISNER 1-36 FINNEY KS SAME CONTRACTOR SERVICE LOCATION √9 JOB P#RPOSÉ TICKET DATE AMAR CEMENT SURFACE CASING 05/17/1990 CUSTOMER AGENT CUSTOMER PO NUMBER ACCTANO. VENDOH NO PAR SHIPPED VIA WAR FILE NO 69433 CHARLES K JOHNSON COMPANY TRUCK 95735

BEREUCO (COLON)
401 E. DOUGLAS
SUITE 402
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:

SUITE 600

COLORADO DERBY BUILDING WICHITA, KS 67202-0000

PRICE REFANO	DESCRIPTION	QUANTITY :	JUM JUNITARRICE -	AMOUNT
RICING ARI	A - MID CONTINENT	32	M1 2:20	70.40
001-016	CEMENTING CASING	1912		895.00
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN 92.00 =	92.00
12A	GUIDE SHOE - B 578 SRO THO			188.00
24A 815.1950	INSERT FLOAT VALVE - 8 5/8"8RD		EA 171.00	171.00
27 815,1941	FILL-UP UNIT 7"- B 5/8"	1	EA 29.00	29.00
40 807.9305	CENTRALIZER 8-5/8" MODEL 5-4	3	EA 53.00	159.00
504-050 504-120	PREMIUM PLUS CEMENT	150 585		1,062.00
509-406	ANHYDROUS CALCIUM CHLORIDE	13	1 1 2 1	179.58
500-207 500-306	MILEAGE CMTG MAT DEL OR RETURN		CFT .95	722.95 775.43
		man		`
	INVOICE SUBTOTAL			8,365.26
	DISCOUNT-(BID) INVOICE BID AMOUNT	/ X		2,676,85- 5,688,41
	/ INVOIGE BID MINOGRI			3,000,41
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	INVOICE TOTAL - PLEASE PAY THE) TWHTM S	CONSERVATION DIVIDION	\$5,927,42
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FFIX JOB TKT

INVOICES PAYABLE NET BY, THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18°-, PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAUL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF THE AMOUNT OF THE UNPAIR ACCOUNT

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069433 CHARLES K JOHNSON

INVOICE

(ISNER 1-36

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AUG 2 5 1992 A DIVISION OF HALLIBURTON COMPANY

P.O. BOX 951046 DALLÁS, TX 75995-1046

COMPANY TRUCK

REMIT TO:

INVOICE NO. DATE

910789

95735

WELL LOGATION CONFIDENTIFIC WELL LEASE NO. WELL OWNER FINNEY SAME SERVICE LOCATION CONTRACTOR **Job Purposé** TICKET DATE CEMENT SURFACE CASING 05/17/1990 SHIPPED VIA ACCT. NO. CUSTOMER AGENT VENDOR NO. V. V. CUSTOMER P.O. NUMBER FILE NO

> BENEDOO B 401 E. BOUGLAS SUITE 402 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:

SUITE 600 COLORADO BERSY BUILDING WICHITA, KS 67202-0000

PRICE REFINO	DESCRIPTION	QUANTITY	TUM	PRICE ***	AMOUNT
	A - MID CONTINENT				
000-117	MILEAGE	32 1	IM TMU	2.20	20.40
001-016	CEMENTING CASING	1912	FT UNT	895.00	895.00
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8	IN	92.00	92.00
12A 825.217	GUIDE SHOE - 8 5/9 GROTHO.		EA ;	198.00	188.00
24A 815.1950	INSERT FLOAT VALUE - 8 5/8"8RD	1	EA	171.00	171.00
27 815.1941	FILL-UP UNIT 7"- 8 5/8"	1	EA	29,00	29.00
40 807.9305	CENTRALIZER 8-5/8" MODEL 8-4	3	EA	53,00	159.00
504-050 504-120	PREMIUN PLUS CEMENT HALL, LIGHT -PREMIUM PLUS	150 585		7.08 6.29	1,062.00
507-210 509-406	FLOCELE ANHYDROUS CALCIUM CHLORIDE	146 13		1.23	179.58 341.25
500-207 500-306	BULK SERVICE CHARGE MILEAGE CMTG MAT DEL OR RETURN	761	CFT	.95 .70	722.95 775.43
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				SERVICE	CHARGE ON	MATERIALS RET	TURNED		. S		U. FEET				
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WORK ORDER CONTRACTOM CONFIDENTIAL

AND PRE-TREATMENT DATA A Division of Hatiburton Company

ISTRICT FL 15 FL 11 1					DATE	<u> </u>	-70
O: HALLIBURTON SERVICES YOU ARE HEREBY REQU			QUIPMENT A	ND SERVI	CEMEN TO	DELIVER AN	ID OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO: 2 F	THE PURPOSE		CING	IER)			
VELL NO. 1-34 LEASE ISISNEK		SEC	36	TWP	24	RAN	IGE 33 -
IELDCOUNTY FINALLY STATE	1Ε <u>/(γ</u> .	<u></u> _	OWNED	BY			
THE FOLLOWING INFORMATION WAS	FURNISHE	D BY TH	IE CUSTO	MER OR I	IIS AGEN	T	
ORMATION TYPE	-	NEW USED	WEIGHT	SIZE	FROM	то	MAX, ALLOW, P,S.I.
ORMATION HICKNESS FROM TO	CASING	N	27	18	Kn.	1917	
ACKER: TYPE SET AT	LINER						
OTAL DEPTH MUD WEIGHT	TUBING						
ORE HOLE	OPEN HOLE			12/4	KB.	1912	SHOTS/F1.
NITIAL PROD: OIL BPD, H2O BPD, GAS MCF	PERFORATIONS						
	PERFORATION	 DNS	_				_
RESENT PROD: OILBPD, H2OBPD, GASMCF	PERFORATIONS						
REVIOUS TREATMENT: DATE TYPE			MATERIAL	s			
REATMENT INSTRUCTIONS; TREAT THRU TUBING ANNULUS CASING	TUBING/A	NNULUS E	HYDRAULK	HORSEPO	WER ORDER	ED	-
Cut & & SUPFACE				_			-
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h 1 3-1 110 / 11 Hr						.	

As consideration, the above-named Customer agrees:

SUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, Invoices are payable NET by the 20th of the following month after date of Invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but nover to exceed 18% per annum. In the event it becomes necessary to employ afterneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account,
- To defend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, maleitals, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data farnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnity Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED. OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDIAE SENTENCE, Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, lort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in other return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton or, at Halliburto punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are loss in the well and it such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton, in the case of equipment, tools or instruments pre-damaged in the well, Customer shall pay Halliburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton, in the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unit' returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton. ~.UG -- 3 1990
- ive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification when the bound by any changes or modifications in this contract, except where such change or modification when the bound by any changes or modifications in this contract, except where such change or modification when the bound by any changes or modifications in this contract, except where such change or modifications in the bound by any changes or modifications in this contract, except where such change or modifications in this contract, except where such change or modifications in this contract, except where such change or modifications in the bound by any changes or modifications in this contract, except where such changes or modifications in the bound by the bound by any changes or modifications in the bound by
PANE CHILD AKOND DERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

47 511.

RELEASED () ORIGINAL ALIG-2 5-1992 HALLIBURTON WICSITA JOB HALLIBURTON SUMMARY HALLIBURTON WEIGHT 10 1912 CASING עו BPD. WATER 2 TUBING (7) SHOTS/FT. PERFORATIONS PERFORATIONS PRESSURE PERFORATIONS JOB DATA OLCO CALLED OUT **TOOLS AND ACCESSORIES** DATE 511 > -90 DATE 5 TYPE AND SIZE MAKE TIME 2 3 10 C -OAT COLLAR OAT SHOE PERSONNEL AND SERVICE UNITS UIDE SHOE UNIT NO. & TYPE LOCATION ENTRALIZERS DITOM PLUG クフタファ OP PLUG 44061 EAD ACKER THER MATERIALS LUID LOSS ADD. TYPE LOCKING AGENT TYPE HALLIBURTON OPERATOR___ THER REQUESTED CEMENT DATA MIXED LBS/GAL BULK SACKED BRAND CEMENT OF SACKS PRESSURES IN PSI SUMMARY VOLUMES STATE CURPOHATION COMMISSION CEMENT SLURRY: BB HYDRAULIC HORSEPOWER CONSERVATION DIVISION REMARKS ORDERED AVAILABLE _____ AVAILABLE _____ AVAILABLE _____ AVAILABLE _____ AVAILABLE _____ Wichita, Kansas

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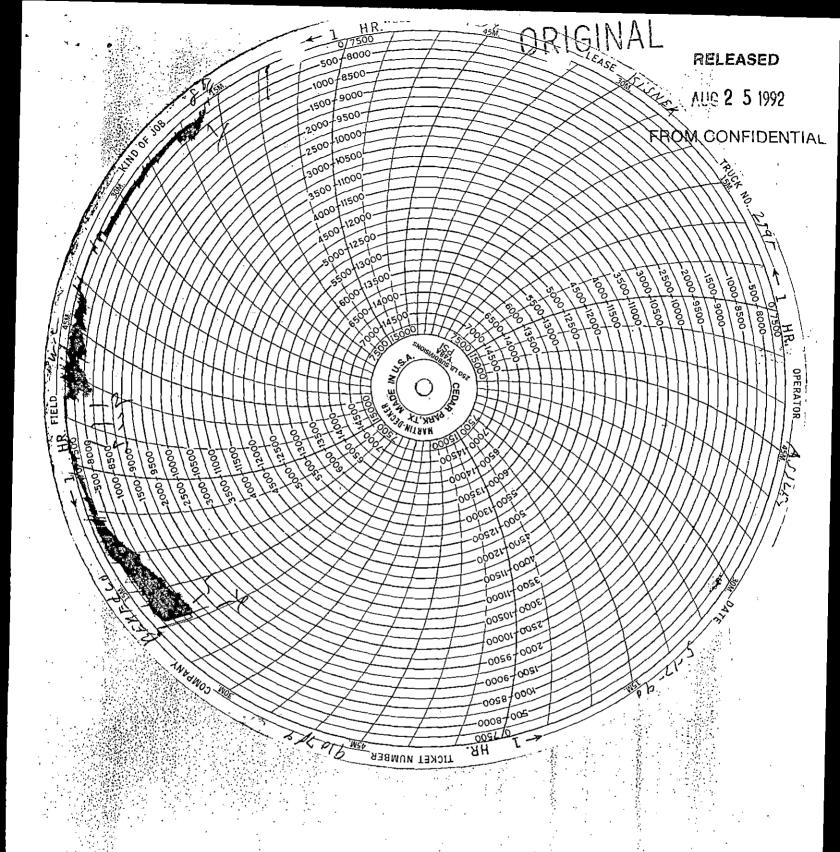
TREATING

HALLIBURTON SERVICES JOB LOG

ORIGINAL SPEEDISET ® MOORE BUSINESS FORMS, INC. N AUG 2 5 1992 WELL NO. 1-36 LEASE KISNE KOM CONFIDENTIAL OF SCHOOL CONFIDENTIAL STATES

CUSTOMER BERELCO
JOB TYPE & S.

FORM 2013 R-2 PRESSURE (PSI) RATE (BPM) 36,26,33 FINNEY KS 21:00 Big bic. Howeo Kun F.F. Homeo Hook up To Cill START CAT FINISS CATE RELEASE PLUC 249 1400 DUMB FLORI-FLORIT 17chL. 500 CMT CIA VES STATE OWIPUHATIC N COMMISSION /US = 3 1990 CONSERVATION LIVIS. ... Wichita, Kansas 2595 P.C.P.



RECEIVED
STATE ENUMBERORATION COMMISSION

/41G - 3 1990

CONSERVATION DIVISION Wichita, Kansas