

ORIGINAL RELEASED

CONFIDENTIAL

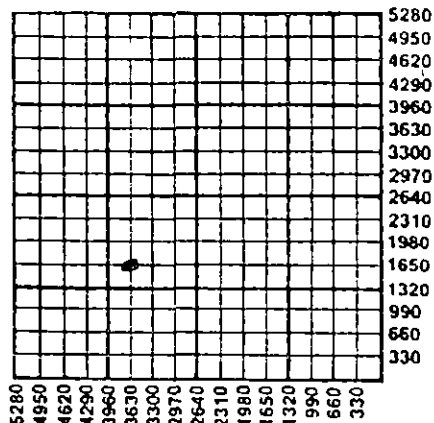
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 (7-89)
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone (316) 265-3311
Contractor: Name: BEREDCO INC.
License: 5147

Wellsite Geologist: Charles B. Spradlin
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
5/16/90 5/31/90 5/31/90
Spud Date Date Reached TD Completion Date

API NO. 15- 055-20,914-0000
County Finney
App SW NE SW Sec. 36 Twp. 26S Rge. 33 East West
1685 Ft. North from Southeast Corner of Section
3660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Lee Kisner Well # 1-36
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 2919' KB 2931'
Total Depth 5450' PBTD 0'



Amount of Surface Pipe Set and Cemented at 1912 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

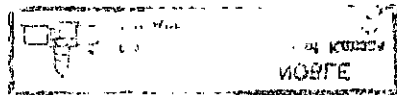
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Executive Vice-president Date 7/12/90
Subscribed and sworn to before me this 12th day of July, 19 90.
Notary Public Laurie I. Noble
Date Commission Expires _____

LAURIE I. NOBLE
Notary Public - State of Kansas
My Appt. Expires 6/27/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name BEREXCO INC. Lease Name Lee Kisner Well # 1-36

Sec. 36 Twp. 26S Rge. 33 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

See attached.

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Base Heebner	4007	
Toronto	4020	
Base Kansas City	4599	
Cherokee	4753	
Atoka	4884	
St. Genevieve	5111	
St. Louis	5188	
TD	5450	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight. Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23-24#	1912'	Lite/Prem	585/150	2%cc, 1/2#flocele

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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BEREXCO INC

OIL AND GAS EXPLORATION

FROM CONFIDENTIAL

CONFIDENTIAL

a Robert M. Beren company

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311

LEE KISNER #1-36
Drill Stem Tests

DST #1 - Lansing "I" - 4397'-4413' - 15(30)120(120)
Blow: Strong throughout (initial & final)
Rec: 1100' GIP, 5' oil, 100' SOCM (2% oil), 595' sulfur water
Rw=.35 @ 72°F, 18,000ppm vs 1000ppm
FP 45-101/134-342
SIP 1119/1119

DST #2 - Kansas City "B" - 4508'-25' - 15(30)60(120)
Blow: Fair (initial & final)
Rec: 640' TF --- 15' SCOM (2% oil), 90' DM, & 535' salt water
Rw=.25@ 75°F, Cl-26,000ppm vs 1100ppm system
FP 22-67/112-310
SIP 1298/1298

DST #3 - Marmaton - 4597-4649' - 15(30)120(120)
Blow: Strong (initial); Strong - GTS 60 min, Max 13 MCF (final-see chart below)

TIME	Orifice Choke	MCFPD
10		
30		
60	1/4	13
70		11.4
80		8.22
90		7.51
100		8.22
110		7.51
120		7.51

Rec: 600' TF --- 180' G&MCO 20% gas, 20% oil, 60% mud. 420' G&MCO
15% gas, 75% oil, 10% mud.
FP 22-33/67-178
SIP 1341/1330

DST #4 - Marmaton - 4649'-65' - 15(30)60(120)
Blow: Weak (initial); no blow (final)
REC: 60' DM w/trace oil. No chlorides run.
FP 11-22/30-45
SIP 992/1024

DST #5 - Marmaton - 4665'-74' - 15(30)60(120)
Blow: Weak (initial); weak-died in 25 mins (final)
Rec: 90' thin water cut mud
Cl 29,000 ppm
FP 22-33/33-67
SIP 1055/1077

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STATE CORPORATION COMMISSION
JUL 13 1990
CONSERVATION DIVISION
Wichita, Kansas

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BEREXCO INC.

OIL AND GAS EXPLORATION

FROM CONFIDENTIAL

a Robert M. Beren company

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311

CONFIDENTIAL

LEE KISNER #1-36
Drill Stem Tests
(Page 2)

- DST #6 - Pawnee - 4707'-29' - 15(30)60(120)
Blow: Weak throughout (initial); no blow (final)
Rec: 100' watery mud
Res .18 @ 76°F (32,000 ppm Cl) v. 1600 ppm Cl - pit
FP 11-22/33-167
SIP 1320/1330
- DST #7 - Morrow - 4993-5030 - 15(30)60(120)
Blow: Weak-died in 10 mins (initial); no blow (final)
Rec: 800' TF = 100' DM (spots of oil) & 700' salt water (tes .1 @
67° F, Cl-80,000 ppm)
FP 56-178/211-429
SIP 1330/1341

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STATE CORPORATION COMMISSION

JUL 13 1990

CONSERVATION DIVISION
Wichita, Kansas

INVOICE

HALLIBURTON SERVICES

AUG 25 1992

A Halliburton Company

INVOICE NO.	DATE
947111	06/01/1990

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ISNER-LEE 1-36		FINNEY		KS	BEREXCO INC
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
IBERAL		BEREDCO #4	PLUG TO ABANDON		06/01/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
69433	FRED R GRIMM			COMPANY TRUCK	96254

CONFIDENTIAL

BEREDCO
 401 E. DOUGLAS
 SUITE 402
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

sample well fill

PRICE/REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RICING AREA - MID CONTINENT MILEAGE	48	MI.	2.35	112.80
009-019	PLUGGING BK SPOT CEMENT OR MUD	3000	FT	1,040.00	1,040.00
504-043	PREMIUM CEMENT	141	SK	6.85	965.85
506-105	POZMIX A	94	SK	3.91	367.54
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	8	SK	13.75	110.00
500-207	BULK SERVICE CHARGE	251	CFT	1.10	276.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	428.460	TMI	.75	321.35
INVOICE SUBTOTAL					3,193.64
DISCOUNT-(SPECIAL)					638.73-
*-KANSAS STATE SALES TAX					108.60
*-SEWARD COUNTY SALES TAX					25.55
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,689.06

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 STATE CORPORATION COMMISSION
 AUG - 3 1990
 CONSERVATION DIVISION
 Wichita, Kansas

FFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 2% OF THE AMOUNT OF THE UNPAID ACCOUNT.

DISTRICT LIBERAL K6

AUG 25 1992

DATE 6-1-90

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Beledco Del FROM CONFIDENTIAL (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. # LEASE KISNER - L&R SEC. 36 TWP. 26S RANGE 334 COUNTY Finway STATE Ks. OWNED BY SAWA

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FROM TO SACKER TYPE SET AT TOTAL DEPTH MUD WEIGHT CORE HOLE INITIAL PROD: OIL BPD, H2O BPD, GAS MCF RESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING (USED, 24#, 8 5/8, GL., 1840), LINER, TUBING, OPEN HOLE (7 7/8, 1840, 3000+, SHOTS/FT.), PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED. Set 100sk's Plug @ 3000ft; 50sk's Plug @ 1940ft; 50sk's Plug @ 1000ft; 10sk's Plug @ 40ft-0ft, 10sk's for mouse hole, 15sk's RAT HOLE

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for: 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner... 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. 3. Personal injury or death or property damage... c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products supplies or materials... d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. g) That this contract shall be governed by the law of the state where services are performed or materials are furnished. h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

STATE CORPORATION COMMISSION

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE NAME AS CUSTOMER'S AGENT. CONSERVATION DIVISION

SIGNED [Signature] DATE 6-1-90 CUSTOMER

JOB LOG

WELL NO. 100 LEASE 100 COUNTY 100

OWNER B. E. Realco Del. PAGE NO. 1

JOB TYPE P.T.A. ORIGINAL DATE 6-1-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	R	IN	CASING	
	09:00							CALL
	12:45							LOCATION L.D.P.
	14:10							Street Job w/ 100 sk's Plug @ (3000 ft)
	14:15	2		1		250		Pump H ₂ O Ahead
	14:20	6	10	1		250		Pump Slurry Mix @ 13.2#/GAL
	14:25	3	28	1		200		Pump H ₂ O
	14:26	6	3.5	1		250		Pump Mud
	14:30	0	26	0		-0		Shut-Down, Pull To (1940 ft)
	15:05	2		1		200		2nd Plug 50 sk's Pump H ₂ O Ahead
	15:10	5	10	1		200		Pump Slurry
	15:13	3	14	1		150		Pump H ₂ O
	15:14	5	3.5	1		150		Pump Mud
	15:17	0	16	0		-0		Shut-Down, Pull To (1000 ft)
	15:45	6				100		Pump H ₂ O Ahead of 3rd Plug (50 sk's)
	15:59	5	80	1		100		Pump Slurry
	16:02	5	14	1		75		Pump H ₂ O
	16:04	0	10	0		-0		Shut-Down, Pull To 40 ft
	18:05	2	—	1		NA		Pump 10 sk's Plug @ (40 ft)
	18:07	0	4	0				Shut-Down
	18:15	1	—	1				Pump 15 sk's Plug (Bat hole)
	18:20	0	5	0				Shut-Down
	18:25	1		1				Pump 10 sk's Plug (Mouse hole)
	18:29		4	0				Shut-Down
	19:00							TRK RELEASED

Thank you for calling
 Halliburton
 Jeffrey C. WEAVER
 STATE COMMISSION

6-3-1990

CUSTOMER COPY

INVOICE

INVOICE

ORIGINAL



A DIVISION OF HALLIBURTON COMPANY

RELEASED

AUG 25 1992

REMIT TO:

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO. DATE

910789 05/17/1990

WELL LEASE NO. WELL LOCATION FROM CONFIDENTIAL STATE WELL OWNER

ISNER 1-36

FINNEY

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

AMAR

CEMENT SURFACE CASING

05/17/1990

ACCT NO. CUSTOMER AGENT VENDOR NO. CUSTOMER PO NUMBER SHIPPED VIA FILE NO

69433 CHARLES K JOHNSON

COMPANY TRUCK 95735

BERNICO Revised 401 E. DOUGLAS SUITE 402 WICHITA, KS 67202

Will fill

DIRECT CORRESPONDENCE TO:

SUITE 600 COLORADO DERBY BUILDING WICHITA, KS 67202-0000

Table with columns: PRICE REF NO, DESCRIPTION, QUANTITY, U/M, UNIT PRICE, AMOUNT. Includes items like RIDING AREA - MID CONTINENT MILEAGE, CEMENTING CASING, GUIDE SHOE, etc. Total amount \$5,927.42.

INVOICE SUBTOTAL

8,365.26

DISCOUNT-(BID) INVOICE BID AMOUNT

2,676.85- 5,688.41

*-KANSAS STATE SALES TAX *-HUGOTON CITY SALES TAX

213.85 25.16

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$5,927.42

FFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE...

CUSTOMER COPY
INVOICE
INVOICE

ORIGINAL



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AUG 25 1992

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
910789	05/17/1990

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
1-36	FINNEY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
AMAR	///	CEMENT SURFACE CASING	05/17/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
69433	CHARLES K JOHNSON		
		SHIPPED VIA	FILE NO
		COMPANY TRUCK	95735

BEREDCO Berexid
401 E. DOUGLAS
SUITE 402
WICHITA, KS 67202

WJ
7/11

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO BERBY BUILDING
WICHITA, KS 67202-0000

PRICE/REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	DRICING AREA - MID CONTINENT MILEAGE	32	MI	2.20	70.40
001-016	CEMENTING CASING	1912	FT	895.00	895.00
030-016	CEMENTING PLOG SW ALUM TOP	8	5/8 IN	92.00	92.00
12A	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	188.00	188.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	29.00	29.00
815.19414					
40	CENTRALIZER 8-5/8" MODEL S-4	3	EA	53.00	159.00
807.93059					
504-050	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00
504-120	HALL. LIGHT - PREMIUM PLUS	585	SK	6.29	3,679.65
507-210	FLOCELE	146	LB	1.23	179.58
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	26.25	341.25
500-207	BULK SERVICE CHARGE	761	CF1	.95	722.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	1107.76	TMI	.70	775.43
INVOICE SUBTOTAL					8,365.26
DISCOUNT - (BID)					2,676.85
INVOICE BID AMOUNT					5,688.41
* KANSAS STATE SALES TAX					213.85
* HUGOTON CITY SALES TAX					25.16
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					6,127.42

WJ
BCP

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STATE CORPORATION COMMISSION

1990 - 3 1990

CONSERVATION DIV.
Wichita, Kansas

FFIX JOB TKT

JRM 1900 - R1

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

PAGE 1

ORIGINAL

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HALLIBURTON SERVICES
Duncan, Oklahoma 73536

A Division of Halliburton Company

AUG 25 1992

TICKET

FROM CONFIDENTIAL No. 910789-0

PAGE 1 OF _____ PAGES

IRM 1906 R-11

WELL NO. - FARM OR LEASE NAME - 36 KISNEH		COUNTY FINNEY	STATE KS	CITY / OFFSHORE LOCATION		DATE 5-17-90
PURCHASER TO B E B E D CO		OWNER		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR B H L		LOCATION 1 LAMING CO		CODE 50411
CITY, STATE, ZIP		SHIPPED VIA		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION 2 TUGATER
WELL TYPE 01		WELL CATEGORY 01		WELL PERMIT NO.		LOCATION 3
TYPE AND PURPOSE OF JOB 010		ORDER NO. B-85663F		REFERRAL LOCATION		CODE 50335

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
00-117				MILEAGE	32					70	40
01-014				PUMP GRAB C.F.	1912					895	00
00-014				5/2 PLUG.	1			8 1/2		92	00
2A	825-217			CMT S 30F	1					188	00
4A	815-19502			INSERT	1					171	00
27	815-19414			FILL UP.	1					29	00
40	807-93059			CENT S-4	3				53	159	00

RECEIVED
STATE CORPORATIONS COMMISSION
JUL - 3 1990
CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-85663F

6760 84
8365 26

IS JOB SATISFACTORILY COMPLETED? _____

IS OPERATION OF EQUIPMENT SATISFACTORY? _____

IS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

ORIGINAL

SPEEDISET ® MOORE BUSINESS FORMS, INC. - N

RELEASED



HALLIBURTON SERVICES
Duncan, Oklahoma 73116
A Division of Halliburton Company

BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION

AUG 25 1992

FOR INVOICE AND TICKET NO.

910789

FROM CONFIDENTIAL

DATE 5017-90	CUSTOMER ORDER NO.	WELL NO. AND FARM Kistner 1-36	COUNTY Finney	STATE KS
CHARGE TO Beredco Drlg. Co.		OWNER Berexco Inc.	CONTRACTOR No. B 856638	
MAILING ADDRESS		DELIVERED FROM Hugoton	LOCATION CODE 50335	PREPARED BY Rick Rawlins
CITY & STATE		DELIVERED TO Loc. NW/Sublette, KS	TRUCK NO.	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-050	516.00265	2	B	Premium Plus Cement	150	sk			7.08	1062	00
504-120		2	B	Halliburton Light Cement	585	sk			6.29	3679	65
507-210	890.50071	2	B	Flocele blended W/585	146	lb			1.23	179	58
509-406	890.50812	2	B	Calcium Chloride blended 2%	13	sk			26.25	341	25
					RECEIVED		STATE COMMISSION				
					AUG - 3 1990		WICHITA, KANSAS				
		Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES	TON MILES					
		SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET					
500-207		2	B	SERVICE CHARGE			CU. FEET	761	.95	722	95
500-306		2	B	Mileage Charge	TOTAL WEIGHT 69235		LOADED MILES 32	1107.76	TON MILES	.70	775 43

ORIGINAL

RELEASED

539

Moore © Speediset © - Patented 308

AUG 25 1992



HALLIBURTON SERVICES

ORM 1908 R-7

A Division of Halliburton Company

WORK ORDER CONTRACT FROM CONFIDENTIAL AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO.

910789

DISTRICT: LIBERAL KS

DATE: 5-17-90

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: B E K E D C O (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-36 LEASE KISNEK SEC. 36 TWP. 24 RANGE 33

FIELD _____ COUNTY FINNEY STATE KS. OWNED BY _____

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
ACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>N</u>	<u>25</u>	<u>12 1/2</u>	<u>KS.</u>	<u>1917</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>KS.</u>	<u>1912</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Cont of E SURFACE

DIP WITH 119 656 H...

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton or its agents, employees, or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED AUG 23 1990

CONSERVATION DIVISION I AM AUTHORIZED TO SIGN THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

47 S.D.

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50M-9-89-SW-C-7672



JOB SUMMARY

HALLIBURTON DIVISION

HALLIBURTON LOCATION

WICHITA KS
LAWRENCE CO

AUG 25 1992

FROM COMPANY CONFIDENTIAL

ELD _____ SEC 36 TWP 26 RNG 33 COUNTY FINNEY STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
ACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
ISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 1/2	KD	1912	
LINER						
TUBING						
OPEN HOLE			12 1/4	KD	1912	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
SOOT COLLAR		
SOOT SHOE		
WIDE SHOE	1	CMT
CENTRALIZERS	3	S-7
BOTTOM PLUG		
SP PLUG	1	5 1/2
EAD		
ACKER	1	FAIRBANKS
OTHER		FILE UP

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-17-90	DATE 5-17-90	DATE 5-18-90	DATE 5-17-90
TIME 12:00	TIME 23:00	TIME 7:30	TIME 5:00

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. J. PERKINS	D7877	LAWRENCE CO
C. ASSLEY	44061	
ROCHEL	4677	HUGALON
SMITH	51984	1

MATERIALS
HEAT FLUID _____ DENSITY _____ LB/GAL-API
DISPL FLUID _____ DENSITY _____ LB/GAL-API
ROP. TYPE _____ SIZE _____ LB.
ROP. TYPE _____ SIZE _____ LB.
CID TYPE _____ GAL _____ %
CID TYPE _____ GAL _____ %
CID TYPE _____ GAL _____ %
SURFACTANT TYPE _____ GAL _____ IN.
WATER AGENT TYPE _____ GAL _____ IN.
LUBR LOSS ADD. TYPE _____ GAL-LB _____ IN.
GELLING AGENT TYPE _____ GAL-LB _____ IN.
THICK. RED. AGENT TYPE _____ GAL-LB _____ IN.
REACTION TYPE _____ GAL-LB _____ IN.
LOCKING AGENT TYPE _____ GAL-LB _____
SHEAR PAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT CMT
DESCRIPTION OF JOB 8 1/2
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE X.C. Ashlea
HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	575	H.L.C.		270	C.C. 1/2 FL.	2.06	12.0
2	150	PREMIUM	PLW	11		1.22	17.0

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ STATE CORPORATION COMMISSION LOAD & BKDN: BBL-GAL. PAD: BBL-GAL.
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT BBL-GAL. DISPL: BBL-GAL. 119
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ AUG 3 1990 CEMENT SLURRY: BBL-GAL. 249
ORDERED _____ AVAILABLE _____ USED _____ CONSERVATION DIVISION TOTAL VOLUME BBL-GAL. _____ REMARKS _____
TREATING _____ DISPL. _____ OVERALL _____ WICHITA, KANSAS CEMENT FEET IN PIPE _____

CUSTOMER BEREDCO
LEASE KISNER
WELL NO. 1-26
JOB TYPE 8 1/2
DATE 5-17

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SPEEDSET © MOORE BUSINESS FORMS, INC. - N

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AUG 25 1992

3739

HALLIBURTON SERVICES
JOB LOG

WELL NO. 1-36 LEASE KISNEK FROM CONFIDENTIAL 9/07/89
CUSTOMER BEKEDCO PAGE NO. _____
JOB TYPE FF DATE 5-12-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL / GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								36, 26, 32 FINNEY KS
	2:00							RFQ ON LOC.
	2:00							ON LOC. BIG DALL.
								Howco Run F.F.
	3:50							Howco Hook up to CIB.
	3:55							" " " " CMT
1		6				500		START CMT
2		6	249			500		FINISH CMT
3								RELEASE PLUG.
4		6				1000		START DISP.
5		6	119			1000		FINISH "
6	5:00					1400		DUMP FLOAT FLOAT HALL.
								CMT CIB YES

RECEIVED
STATE OCCUPATION COMMISSION

11/3 - 3 1990

CONSERVATION DIVISION
Wichita, Kansas

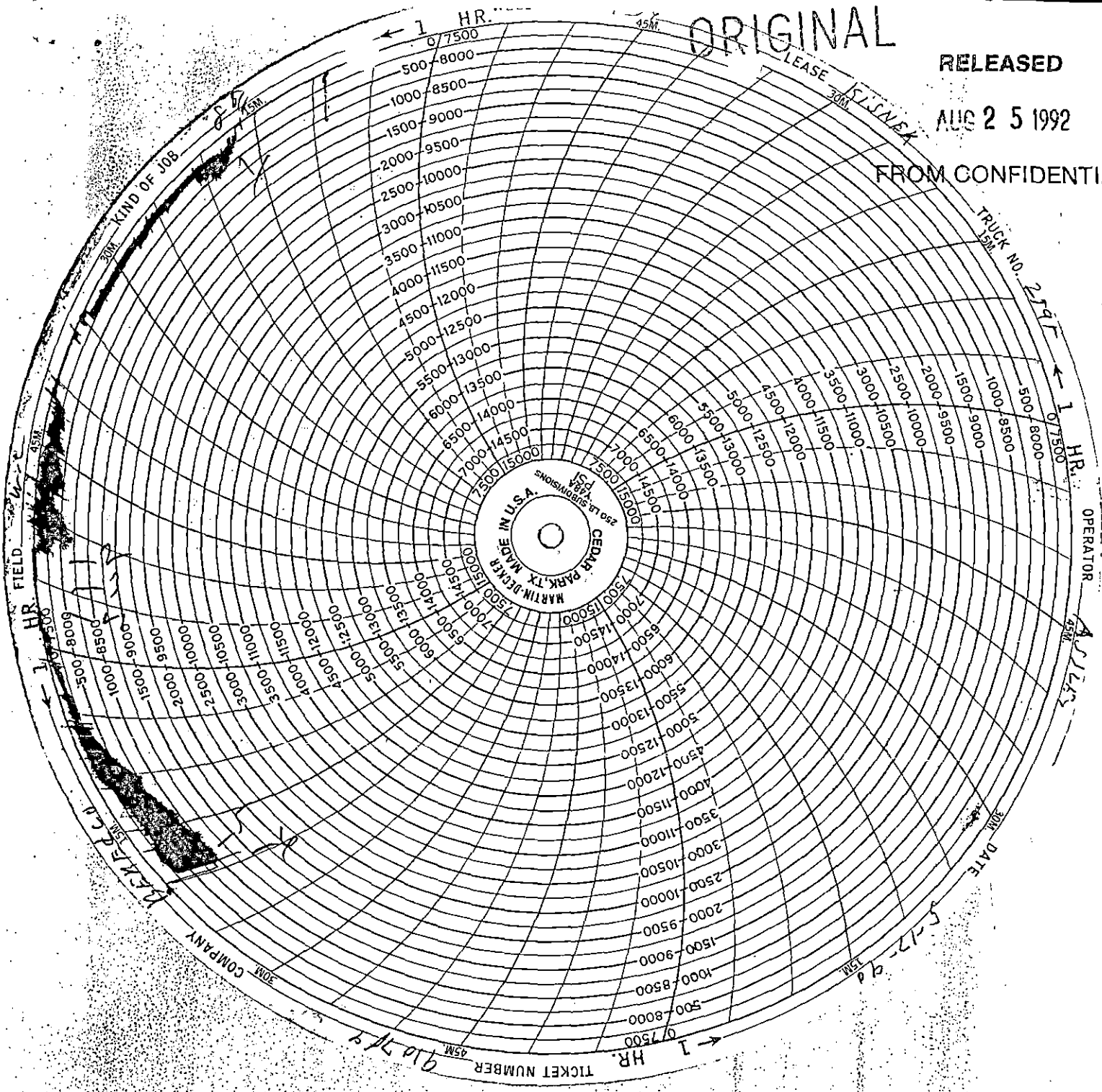
2595 P.C.P

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AUG 25 1992

FROM CONFIDENTIAL



RECEIVED
STATE IMMIGRATION COMMISSION

AUG - 3 1990

CONSERVATION DIVISION
Wichita, Kansas