

SIDE TWO

Operator Name BEREXCO INC. Lease Name 2121 KLSNER Well # 2-36
 County FINNEY
 Sec. 36 Twp. 26 Rge. 33
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. (Detail all cores.) Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED

List All E.Logs Run: DUAL INDUCTION
MICROLOG
 SEE ATTACHED
SPECTRAL DENSITY

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1798	HALL. LGT.	600	2% CC; 1/4# FLOW SEAL
					PREM. PLUS	150	2% CC; 1/4# FLOW SEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Sbbls.	Gas	Mcf	Water	Sbbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

WORK TO BE DONE - SUSAN WATSON
 REVISED 1/11/93

ORIGINAL

CONFIDENTIAL

DRILLSTEM TESTS
Lee Kisner #2-36
Sec. 36-26S-33W
Finney Co., KS

API#15-055-21146

DST #1 (4448'-4471')
15(30)60(120)
BLOW: Surf T.O.
BLOW: None
IH: 2273
IFP: 41/41
ISIP: 1291
FFP: 83/93
FSIP: 1271
FH: 2103
T: 120
REC: 100' drilling mud.

DST #2 (4535'-4555')
15(30)60(120)
BLOW: Very weak
BLOW: No blow.
IH: 2263
IFP: 31/31
ISIP: 1301
FFP: 52/52
FSIP: 1301
FH: 2053
T: 119
REC: None

DST #3 (4622'-4643')
15(30)60(120)
BLOW: STR/30" GTS
BLOW: GTS/4"
IH: 2323
IFP: 93/104
ISIP: 332-inc
FFP: 124/166
FSIP: 519-inc
FH: 2203
T: ---
REC: 480' CG oil (38°)

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SEP 30 1993

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

HALLIBURTON SERVICES

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 251030

FORM 1908, R-7 A Division of Halliburton Company

DISTRICT Liberal KS DATE 9-29-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Berexco Drilling (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE Observed Lee Kisner SEC 36 TWP. 26 S RANGE 33 W

FIELD COUNTY Finney STATE KS OWNED BY Berexco Inc.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
PACKER: TYPE SET AT
TOTAL DEPTH 1802 MUD WEIGHT 9.0
BORE HOLE 12 1/4
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING (N, 24, 8 5/8, KB, 180, 1500), LINER, TUBING, OPEN HOLE (12 1/4, GL, 1802, SHOTS/FT.), PERFORATIONS, and a 'RELEASED' stamp.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER
010 600 SK HLC "P+" 1/4 1/2 Floccle, 2% CC
150 SK Premt 1/4 1/2 Floccle, 2% CC

FROM CONFIDENTIAL

Disp/w SW Plug & H2O

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are damaged in the well, the lessor of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized representative of the Customer.

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I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED [Signature] DATE 9-29-92

CUSTOMER: **Berkeley Oil**
LEASE: **Berkeley Inc**
WELL NO: **2**
JOB TYPE: **010**

WELL DATA
FIELD: _____ SEC. **36** TWP. **26 S** RNG. **33 W** COUNTY **Finney** STATE **Ks**

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE **Spud** MUD WT. **9.0**
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH **1802**

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 3/8	KB	1801	1500
LINER						
TUBING						
OPEN HOLE			12 1/4	GL	1802	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 9-29	DATE 9-29	DATE 9-29	DATE 9-29
TIME 12:00	TIME 03:30	TIME 18:45	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR insrt 8 5/8	1	Howco
FLOAT SHOE	1	
GUIDE SHOE Brg	1	
CENTRALIZERS S-F	1	
BOTTOM PLUG	1	
TOP PLUG S-W	1	
HEAD SPL	1	
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T Bohannon	40075 P.O.	Liberal Ks
R Elwood	50856 P.	" "
J Neal	76416 B	Hugoton Ks
D McIntyre	6610 B	" "

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API
DISPL. FLUID _____ DENSITY _____ LB/GAL-API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. %
ACID TYPE _____ GAL. %
ACID TYPE _____ GAL. %
SURFACTANT TYPE _____ GAL. IN
NE AGENT TYPE _____ GAL. IN
FLUID LOSS ADD. TYPE _____ GAL-LB. IN
GELLING AGENT TYPE _____ GAL-LB. IN
FRIC. RED. AGENT TYPE _____ GAL-LB. IN
BREAKER TYPE _____ GAL-LB. IN
BLOCKING AGENT TYPE _____ GAL-LB.
PERFPAC BALLS TYPE _____ QTY.
OTHER _____
OTHER _____

DEPARTMENT **Cement**
DESCRIPTION OF JOB **010**
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE **Tim Bohannon**
HALLIBURTON OPERATOR **Tim Bohannon** COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	600	HLC P2	C		28cc 1/16 flocc	2.06	12.3
2	150	Acem +	C		28cc 1/16 flocc	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. **220 + 35**
ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL. _____
TREATING _____ DISPL. _____ OVERALL _____ REMARKS _____
CEMENT LEFT IN PIPE _____
REASON **Shog JT**

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Wichita, Kansas

JOB LOG

FORM 2013 R-2

WELL NO. _____ LEASE _____ TICKET NO. _____

C. MER Medico Dr's PAGE NO. 1

JOB TYPE 010 DATE 9-29-92

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:00							Call out Ready 05:30
	12:00							ON loc Rig Dr's
	15:30							Rig Trip out w D.P.
	16:00							Start CSG in Hole
								Fill Pipe 1/2 way
	18:45							ON Bottom w CSG Hook-up
								Cir down Cir ON Bottom
	19:07	6 1/2					150	Start CMT 600 ^{sk} HLC Pt
		"	220				"	"
	19:40	"					"	" Tail CMT 150 ^{sk} Acm +
		"	35				"	"
	19:46	4 1/2					100	Stop Drop Plug
	19:48	6 1/2					250	Start Displ w H ₂ O
		"						
		3 1/2					450	Slow Down
	20:10	"	111.6				450	Plug Down Float Holding
								1250 Psi on Plug
								RELEASED
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								Cir good CMT To Surface

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Thank You Tim & Crew

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DRILLSTEM TESTS
Lee Kisner #2-36
Sec. 36-26S-33W
Finney Co., KS

API#15-055-21146

DST #4 (5006'-5080')
15(30)120(120)
BLOW: Weak-Strong
BLOW: OBB/2"
IH: 2410
IFP: 62/62
ISIP: 311
FFP: 72/83
FSIP: 539
FH: 2363
T: 128°
REC: 30 G&OCM (20% gas, 30% oil, 50% mud)
90 OCM (40% oil, 60% mud)

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WICHITA, KS

ORM 1906 A-11

WELL NO. - FARM OR LEASE NAME <u>2 Kissler</u>		COUNTY <u>Finnicy</u>	STATE <u>Ks.</u>	CITY / OFFSHORE LOCATION	DATE <u>9-29-92</u>
CHARGE TO <u>Beredco Only Inc</u>		OWNER <u>Beredco Inc.</u>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS <u>401 E. Douglas Suite 402</u>		CONTRACTOR <u>Beredco Only 4</u>	LOCATION <u>1 Liberal Ks</u>		CODE <u>025540</u>
CITY, STATE, ZIP <u>Wichita Ks. 67202</u>		SHIPPED VIA <u>Howco</u>	FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> COLLECT		LOCATION <u>2 Hugoton Ks</u>
WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	WELL PERMIT NO.	DELIVERED TO <u>loc 500 Garden City Ks</u>		CODE <u>025535</u>
EQUIPMENT AND PURPOSE OF JOB <u>010</u>		ORDER NO. <u>B-122543</u>	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 29th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
6-117		1		MILEAGE	40	mi.	1	TA	2.60	104	00
01-016		1		Pump Charge	1801	FT	8	hr		1,020	00
0-018		1		5-W Plug	85	FT	1	TA		130	60
12A	825.217	1		Guide Shoe	"	"	"	"		216	60
24A	815.19562	1		Insect Float	"	"	"	"		171	00
27	815.19415	1		Fill-up	"	"	"	"		30	00
40	807.98059	1		Cont	"	"	"	"		62	00

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AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-122543** 8295 65

JOB SATISFACTORILY COMPLETED? _____
 OPERATION OF EQUIPMENT SATISFACTORY? _____
 PERFORMANCE OF PERSONNEL SATISFACTORY? _____
Charles K. Johnson
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
James K. Johnson

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Tim Bohannon
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

24,389

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE
10,028.65

**ORIGINAL AND
TICKET CONTINUATION CONFIDENTIAL**

FOR INVOICE AND TICKETING

251030

DATE 09-29-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Kissler #2	COUNTY Finney	STATE Kansas
PURCHASER TO Berecxco Drlg,		OWNER Beredco	CONTRACTOR Beredco #4	No. B 122543
MAILING ADDRESS		DELIVERED FROM Hugoton, Ks	LOCATION CODE 025535	PREPARED BY Mike Gilbert
CITY & STATE		DELIVERED TO NW/ Sublette, Ks	TRUCK NO.	RECEIVED BY Tim Bohannan

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-050	516.00265	2	B	Premium Plus Cement	150	sk			8.19	1228	50	
504-12U		2	B	Halliburton Light Cement	600	sk			7.40	4440	00	
507-21U	50071 890.50812	2	B	Flocele 1/2#W/ 750	188	lb			1.30	244	40	
509-406	890.50812	2	B	Calcium Chloride 2%W/ 750	13	sk			26.50	344	50	
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<p>RECEIVED KANSAS CORPORATION COMMISSION SEP 30 1993 CONSERVATION DIVISION WICHITA, KS</p>												
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES					
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET					
00-207		2	B	SERVICE CHARGE			CU. FEET 789	1.15		907	35	
00-306		2	B	Mileage Charge	70,681 TOTAL WEIGHT	40 LOADED MILES	1413.62 TON MILES	.80		1130	90	
No. B 122543		CARRY FORWARD TO INVOICE						SUB-TOTAL		8295		65

BEREXCO INC.

OIL AND GAS EXPLORATION

deny

a Robert M. Beren company

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311
FAX (316) 265-2994
ACCOUNTING • (316) 265-3511
FAX (316) 265-8690

ORIGINAL

September 27, 1993

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DEC 29 1993

Kansas Corporation Commission
Oil & Gas Conservation Division
202 West First, Suite 200
Wichita, Kansas 67202

FROM CONFIDENTIAL

RE: Lee Kisner #2-36
C SW SW NW Sec. 36-26-33W
Finney County, Kansas

Gentlemen:

Please find enclosed two copies of the "Affidavit of Completion" form, Geologist report, Spectral Density Dual Spaced Neutron II Log, Dual Induction Laterlog, Drill stem tests, cementing tickets and tops. Please hold all information **CONFIDENTIAL**.

Thank you for your attention to this matter.

Sincerely,

Dalaina Suttle

Dalaina Y. Suttle
Production Assistant

enc.
dys

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WICHITA, KS

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FROM CONFIDENTIAL

Berexco, Inc.
Attn: Ms. Dalaina Y. Suttle
970 Fourth Financial Center
Wichita, Kansas 67202
November 16, 1993

Re: Confidentiality of Information on
Lee Kisner 2-36
A.P.I. 15055211460000
Sec. 36 - Twn. 26 S. - Rng. 33 W.
Finney County, Kansas

Dear Ms. Suttle:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely."

The above-referenced well was spud September 29, 1992 and the ACO-1 was received on September 30, 1993 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 263-3238.

Sincerely,

David P. Williams
Production Supervisor