

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21289-0000 ORIGINAL

County FINNEY  
NW SE SE Sec. 36 Twp. 26S Rge. 32 X W

Operator: License # 5952

1250 Feet from SW (circle one) Line of Section

Name: AMOCO PRODUCTION COMPANY

1250 Feet from EW (circle one) Line of Section

Address P. O. BOX 800 ROOM 925

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip DENVER, CO 80201

Lease Name SCHAUF GU Well # 2HI

Purchaser:

Field Name HUGOTON

Operator Contact Person: ELLEN HARTZLER

Producing Formation CHASE

Phone (303) 830-5130

Elevation: Ground 2841' KB 2852'

Contractor: Name: CHEYENNE DRILLING

Total Depth 2827' PBD 2825.50

License: 5382

Amount of Surface Pipe Set and Cemented at 1031 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

X New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.  
Gas ENHR X SIGW  
Dry Other (Core, USH, Cathodic, etc)

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan ALT 1 9/4 12-6-94  
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 5800 ppm Fluid volume 2140 bbls

Well Name:

Dewatering method used DRIED AND FILLED

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-Entry Inj/SWD  
Plug Back  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

03/20/94 Spud Date 03/22/94 Date Reached TD 05/13/94 Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A. Ellen Hartzler

Title SR. STAFF ASSISTANT Date 7/22/94

Subscribed and sworn to before me this 22nd day of July, 1994.

Notary Public Susan C. [Signature]

Date Commission Expires My Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

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SIDE TWO

Operator Name AMOCO PRODUCTION COMPANY Lease Name SCHAUF GU Well # 2HI  
 Sec. 36 Twp. 26S Rge. 32  East  West  
 County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: COMPENSATED SPECTRAL GAMMA

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Herrington 2638 KB  
 Krider 2654  
 Winfield 2700  
 Towanda 2753  
 Ft. Riley 2806

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1031	Premium Plus Life Class C	300	113 lbs Flocele 2% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	15.5#	2827	Class C	550	138 lbs Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	2700-2720'; 2660-2678'; 2638-2650';
		ACIDIZE W/1000 GALS 28% HCL	2753-2763

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Inj. ST	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		200		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforated  Dual Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: 2638-2763

ORIGINAL

DRILLERS LOG

AMOCO PRODUCTION COMPANY  
SCHAUF GU NO. 2 HI  
SECTION 36-T26S-R32W  
HASKELL COUNTY, KANSAS

COMMENCED: 03-20-94  
COMPLETED: 03-22-94

SURFACE CASING: 1025' OF 8 5/8"  
CMTD W/300 SX LT "C", 2% C.C.,  
1/4#/SX FLO-CELE; TAILED IN W/  
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE.

FORMATION	DEPTH
SURFACE HOLE	0-1031
SAND	1031-1703
CLAY	1703-2236
SHALE	2236-2585
CHASE	2585-2827 RTD

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JUL 25 1994

CONSERVATION DIVISION  
WICHITA, KS

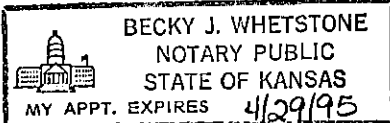
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF MARCH, 1994.


 BECKY J. WHETSTONE  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 MY APPT. EXPIRES 4/29/95

BECKY J. WHETSTONE, NOTARY PUBLIC

**JOB LOG** FORM 2013 R-4

 CUSTOMER Amoco PRODUCTION WELL NO. 2HI LEASE SCHAUF GU. JOB TYPE 8 7/8 SURFACE CSG. TICKET NO. 575048

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800	F						CALLED OUT READY 2130
	2030							ON LOCT S.D.P.B.
	2150							START RUNNING CSG
	2250							HOOK HEAD TO CIRCULATE
	2300							CIRCULATION TO P.T. SAFETY MEETING
	2320							HOOK UP TO CMT LINE
	2320	6.4	110				200	START LEAD CMT. 12.3"/GAL
	2337	5	35.3				250	START TAIL CMT. 14.8"/GAL
	2344	0	0				0	SHUT DOWN DROP PLUG
	2347	7	54.5				0/230	START D. PLACEMENT H <sub>2</sub> O
	2355	2	64.5				230/400	SLOW RATE DOWN - 64.5 TOTAL
	2400	0	0				400/1000	PLUG LANDED - FLOAT DIDN'T HOLD
	0015	0	0				1000/500	JOB OVER - SHUT IN
								THANKS FOR CALLING
								HALLIBURTON ENERGY SERVICES
								LIBERAL KS.
								TIM BROADFOOT & CREW
								"HAVE A GOOD DAY"
								30 BBL CMT P.T
								82 SKS.

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**WELL DATA**

FIELD \_\_\_\_\_ SEC 36 TWP. 26S RNG. 32W COUNTY FINNEY STATE KS.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>20</u>	<u>8 7/8</u>	<u>KB.</u>	<u>10314</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>KB.</u>	<u>1031</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT 8 7/8</u>	<u>1</u>	<u>H</u>
FLOAT SHOE <u>FILLUP "</u>	<u>1</u>	<u>O</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4 "</u>	<u>3</u>	<u>W</u>
BOTTOM PLUG		
TOP PLUG <u>5W</u>	<u>1</u>	<u>C</u>
HEAD <u>HWSBO WELA "A" KB</u>	<u>1</u>	<u>O</u>
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-20-94</u>	DATE <u>3-20-94</u>	DATE <u>3-20-94</u>	DATE <u>3-20-94</u>
TIME <u>1800</u>	TIME <u>2030</u>	TIME <u>2120</u>	TIME <u>2400</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>BROADFOOT D4604</u>	<u>40076</u>	<u>LIBERAL KS.</u>
<u>TATE E0568</u>	<u>52823</u> <u>75374</u>	<u>"</u>
<u>MARTINEZ G2731</u>	<u>4673</u> <u>7620</u>	<u>HUGOTON KS.</u>
<u>CORNELSON G2369</u>	<u>3625</u> <u>5302</u>	<u>"</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

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WICHITA KS

DEPARTMENT CEMENT

DESCRIPTION OF JOB CMT 8 7/8 SURFACE CS64.

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Jim Broadfoot

COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>300</u>	<u>PREM PLUS LT</u>	<u>B</u>	<u>270 C.C. - 1/4" FLOCELE</u>		<u>2.06</u>	<u>12.3</u>
<u>1</u>	<u>150</u>	<u>PREM PLUS</u>	<u>B</u>	<u>270 C.C. - 1/4" FLOCELE</u>		<u>1.32</u>	<u>19.8</u>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL./BBL.-GAL. 64.5

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 110-35.3

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS 30 BBL To PIT  
82 SKS

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

FEET 45.35 CEMENT LEFT IN PIPE \_\_\_\_\_ REASON SHOE JT.

CUSTOMER Amco Production  
LEASE SCHAUF GY  
WELL NO. 241  
JOB TYPE 8 7/8 SURFACE CS64  
DATE 3-20-94

127

TICKET No. 575048

**HALLIBURTON ENERGY SERVICES**

FORM 1911 R-10

CUSTOMER <b>Amoco Production</b>	WELL <b>Schauf G.U. #2 HI</b>	DATE <b>3-20-94</b>	PAGE OF <b>2 2</b>
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
504-050	516.00265				Premium plus Cement	150	sk			9.96	1,494.00
504-120					Halliburton light Cement	300	sk			8.75	2,625.00
504-050	516.00265				Premium plus Cement						
506-105	516.00286				Pozmix "A" (105)						
506-121	516.00259				Halliburton Gel (6%)						
507-210	890.50071				Flocele B/ 1/4 W/ 450	113	lb			1.40	158.20
509-406	890.50812				Calcium chloride B/ 2% w./ 450	8	sk			28.25	226.00
500-207					SERVICE CHARGE					474	639.90
500-306					MILEAGE CHARGE					95	929.13
					TOTAL WEIGHT	42,523					
					LOADED MILES	46 m					
					TON MILES				978.029		

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 WICHITA, KS

**No. B 235434**

CONTINUATION TOTAL	<b>6072.23</b>
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HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO: AMOCO PRODUCTION  
 ADDRESS: 2225 W OKLA AVE  
 CITY, STATE, ZIP CODE: WILKSCESS KS. 67580

COPY

TICKET

No.

575048 - 1

ORIGINAL

PAGE 1 OF 2

1. SERVICE LOCATIONS LIBERAL KS	WELL/PROJECT NO. 2HI	LEASE SCHAUF GU	COUNTY/PARISH FINNEY	STATE KS.	CITY/OFFSHORE LOCATION	DATE 3-21-94	OWNER Amoco
2. HUGSTON KS.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR CHEVENE	RIG NAME/NO. CHEVENE 2"	SHIPPED VIA PA	DELIVERED TO LOCATION	ORDER NO.
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	92	Mi	1	UNIT	2.75	253 -
001-016					PUMP CHARGE	1031	FT	6	HR		1060
030-018					5W TOP PLUG	8 1/2	IN	1	EA		130 -
40	806.61048				CENTRALIZERS BLUE	"	"	3	EA	65 -	195 -
24	815.19508				INSERT 20"	"	"	1	EA		150 -
27	815.17415				FILLUP	"	"	"	"		NC
330	890.10802				HOWCO WELD A	1	KG	"	"		14.50

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 WILKSCESS KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: **X**

DATE SIGNED: 3-21-94 TIME SIGNED: 0030

A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1802.50
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) 6072.23
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 7874.73
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) SAM CARMACK	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER Jim Bradley	EMP # D1004	HALLIBURTON APPROVAL w/40% disc	4724.84
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## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG FORM 2013 R-4

CUSTOMER Amoco Production WELL NO. 2 HI LEASE Schout GU JOB TYPE 5/2 Long string TICKET NO. 575700

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'Called out on location', 'Rig up', 'Safety meeting', 'Circulate with Rig Pump', 'Start cement', 'Wash up truck', 'Release plug', 'Displace plug', 'Land plug', 'Release psi check float ok', and 'Circulated 8 bbl cement'.

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JUL 25 1994

CONSERVATION DIVISION WICHITA, KS



WELL DATA

FIELD \_\_\_\_\_ SEC 36 TWP. 26S RNG. 32W COUNTY Finney STATE Ks

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		N	14	5 1/2	0	7836	1500
LINER							
TUBING							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-22-94</u>	DATE <u>3-22-94</u>	DATE <u>3-22-94</u>	DATE <u>3-22-94</u>
TIME <u>1030</u>	TIME <u>1330</u>	TIME <u>1850</u>	TIME <u>1935</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>5porel</u>	<u>1</u>	<u>H</u>
GUIDE SHOE		
CENTRALIZERS <u>34</u>	<u>5</u>	<u>O</u>
BOTTOM PLUG		
TOP PLUG <u>5W</u>	<u>1</u>	<u>C</u>
HEAD <u>DC</u>		
PACKER		
OTHER <u>W&amp;H A</u>	<u>1</u>	<u>O</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Nicholas</u>	<u>40078</u>	<u>Liberol</u>
<u>H. Todd</u>	<u>50404</u>	<u>''</u>
<u>R. Martinez</u>	<u>4672</u>	<u>Huyotom</u>
<u>D. Carpening</u>	<u>4449</u>	<u>''</u>
	<u>6610</u>	
	<u>7620</u>	
	<u>62731</u>	
	<u>62728</u>	
	<u>62728</u>	

ORIGINAL

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WICHITA, KS

DEPARTMENT Cement

DESCRIPTION OF JOB 5 1/2 Long string

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Ondie Nicholas COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>550</u>	<u>C Light</u>		<u>1/4" Floccle</u>		<u>2.06</u>	<u>12.3</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 691

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 201

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. 270.1

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

Circulated 8 BBL Cement 22%

CUSTOMER Amoco Production  
LEASE Schoof  
WELL NO. 2 HI  
JOB TYPE 5 1/2 Long string  
DATE 3-22-94



HALLIBURTON ENERGY SERVICES

ORIGINAL

TICKET CONTINUATION

CUSTOMER COPY

142

TICKET No. 575107

FORM 1911 R-10

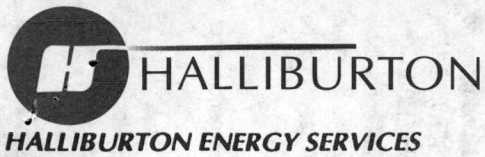
CUSTOMER Amoco Production	WELL Schant	DATE 3-22-94	PAGE OF
------------------------------	----------------	-----------------	---------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-120					Halliburton Light Cement	550	sk			8 75	4812 50
504-050	516.00265										
505-105	516.00286										
506-121	516.00259										
507-210	890.50071				Flocele 1/2	138	lb			1 40	193 20
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 25 1994 CONSERVATION DIVISION WICHITA, KS</p>											
500-207					SERVICE CHARGE					1 35	754 65
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	CUBIC FEET	TON MILES	95	1449 48
						50,859	60	559	1,525.77		

No. B 235451

CONTINUATION TOTAL 7209 83





CHARGE TO: Amoco Production  
 ADDRESS: 2225 West Oklahoma  
 CITY, STATE, ZIP CODE: Ulysses KS 67880

COPY  
 No. 575100 - 9  
 ORIGINAL  
 PAGE 1 OF 1

FORM 1906 R-13

1. SERVICE LOCATIONS Liberal 25540	WELL/PROJECT NO. 2 HT	LEASE Schout	COUNTY/PARISH Finney	STATE KS	CITY/OFFSHORE LOCATION	DATE 3-22-94	OWNER Some
2. HUGOTON 25535	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Cheyenne	RIG NAME/NO. 2	SHIPPED VIA	DELIVERED TO Location	ORDER NO.
3.	WELL TYPE D2	WELL CATEGORY 01	JOB PURPOSE 035 5th Longstring	WELL PERMIT NO.	WELL LOCATION 36-263-32W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	100	mi			2.75	275.00
001-016					Pump charges	2836	ft				1345.00
030-018					5 wiper plug	1	EA	5 1/2 in			65.00
5A	837-07100				Spencer II float shoe	1	EA	5 1/2 in			235.00
40	806-60022				Centralizer	5	EA	5 1/2 in		44.00	220.00
350	890-10502				Weld A	1	LB				14.50

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 JUL 25 1994  
 CONSERVATION DIVISION  
 WINCHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X Larry Taylor

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_

A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2154.50
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) 7209 83
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 9364.3
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	X	Orville L. Nicholas	41025	W/40% disc 5618.60

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

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