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OCT 08 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: Duke Energy Trading & Marketing
 Operator Contact Person: Evelyn Boutte'
 Phone: (713) 431-1446
 Contractor: Name: DOWELL
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: Stone #1A
 Original Comp. Date: N.A. Original Total Depth: N.A.
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back N.A. Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 FRACTURE STIMULATED
 11/03/00 N.A. 11/14/00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-00696 - 0001
 County: Finney
SE-SE-NW Sec. 17 Twp. 26 S. R. 33 East West
2970 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Stone Well #: 1A
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: N.A. Kelly Bushing: N.A.
 Total Depth: 2,725 Plug Back Total Depth: 2,712
 Amount of Surface Pipe Set and Cemented at 445 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

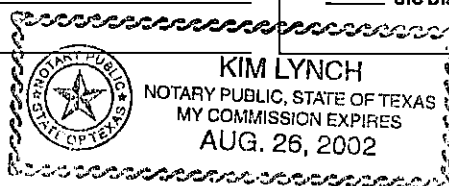
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte'
 Title: Staff Admin. Asst. Date: 10/05/01
 Subscribed and sworn to before me this 5th day of October,
2001.
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Stone Well #: 1A
 Sec. 17 Twp. 26 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>2,535</td> <td></td> </tr> <tr> <td>U. Krider</td> <td>2,560</td> <td></td> </tr> <tr> <td>L. Krider</td> <td>2,515</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2,620</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2,690</td> <td></td> </tr> </table>	Name	Top	Datum	Herrington	2,535		U. Krider	2,560		L. Krider	2,515		Winfield	2,620		Towanda	2,690	
Name	Top	Datum																	
Herrington	2,535																		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	N.A.	10 3/4	32.75	445		325	
Production		7	20	2,537		700	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	2,535 - 2,712	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>2,535-2,712</u>

OCT 08 2001

ORIGINAL

KCC WICHITA Schlumberger Dowell	Customer: Exxon Mobil
	District: ULYSSES
Job Date: 11-07-2000	Representative: John Rice
	DS Supervisor: Dave Brawley
	Well: Stone A-1

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	BH FOAM QUALITY %	TOT N2 Mscf
16:58:17	Started Pad				
16:58:17	0	0.0	0.0	0.0	0.0
16:58:47	110	0.0	0.0	0.0	0.0
16:59:17	30	6.6	21.6	0.0	0.0
16:59:47	61	13.8	27.6	0.0	0.7
17:00:17	217	17.7	41.2	0.0	7.2
17:00:47	348	21.7	40.6	0.0	14.2
17:01:17	525	25.6	40.6	0.0	21.2
17:01:28	Stage at Perfs: Pad				
17:01:28	702	29.6	40.4	0.0	28.1
17:01:47	754	31.0	40.3	0.0	30.6
17:02:17	830	33.4	20.8	1.7	35.0
17:02:47	1071	38.2	71.3	80.8	44.4
17:03:17	1361	45.9	78.2	80.6	57.3
17:03:47	1544	53.9	78.5	81.9	70.6
17:04:17	1630	61.9	79.3	79.7	83.9
17:04:47	1678	69.8	80.1	79.7	97.5
17:05:17	1700	77.8	80.2	79.8	111.1
17:05:47	1721	85.8	80.2	79.9	124.8
17:06:17	1724	93.8	80.2	80.0	138.4
17:06:47	1697	101.8	80.2	80.1	152.1
17:07:17	1669	109.8	80.2	80.1	165.7
17:07:47	1654	117.8	80.4	80.1	179.4
17:08:17	1645	125.8	80.5	80.1	193.1
17:08:47	1639	133.8	80.5	80.1	206.8
17:09:17	1630	141.7	80.6	80.1	220.5
17:09:47	1624	149.7	80.6	80.1	234.3
17:10:17	1614	157.7	80.6	80.2	248.0
17:10:47	1608	165.7	80.6	80.2	261.7
17:11:17	1596	173.7	80.6	80.2	275.5
17:11:47	1581	181.7	80.6	80.2	289.2
17:12:17	1572	189.7	80.7	80.2	302.9
17:12:47	1569	197.7	80.7	80.2	316.7
17:13:17	1562	205.7	80.2	80.2	330.4
17:13:47	1556	213.7	80.3	80.2	344.0
17:14:17	1550	221.6	80.2	80.1	357.7
17:14:47	1547	229.6	80.2	80.1	371.3
17:15:17	1541	237.6	80.4	80.1	385.0
17:15:47	1538	245.6	80.5	80.1	398.7
17:16:17	1535	253.6	80.5	80.1	412.4
17:16:47	1532	261.6	80.6	80.1	426.1
17:17:17	1529	269.6	80.6	80.2	439.9
17:17:47	1526	277.6	80.6	80.2	453.6

ORIGINAL

Well: Stone A-1

Job Date: 11-07-2000

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	BH FOAM QUALITY %	TOT N2 Mscf
17:18:17	1520	285.6	80.6	80.2	467.4
17:18:47	1520	293.5	80.6	80.2	481.1
17:19:17	1514	301.5	80.6	80.2	494.8
17:19:47	1511	309.5	80.6	80.2	508.6
17:20:17	1511	317.5	80.6	80.2	522.3
17:20:47	1504	325.5	80.6	80.2	536.0
17:21:17	1504	333.5	80.7	80.2	549.8
17:21:47	1501	341.5	80.7	80.2	563.5
17:22:17	1498	349.5	80.7	80.2	577.3
17:22:47	1495	357.5	80.6	80.2	591.0
17:23:17	1495	365.4	80.7	80.2	604.8
17:23:47	1492	373.4	80.6	80.2	618.5
17:24:17	1492	381.4	80.5	80.2	632.3
17:24:47	1492	389.4	80.5	80.2	646.0
17:25:17	1492	397.4	80.5	80.2	659.7
17:25:47	1489	405.4	80.5	80.2	673.4
17:26:17	1489	413.4	80.6	80.2	687.1
17:26:47	1486	421.4	80.6	80.2	700.9
17:27:17	1486	429.3	80.5	80.2	714.6
17:27:47	1483	437.3	80.7	80.2	728.3
17:28:17	1480	445.3	80.7	80.2	742.1
17:28:47	1480	453.3	80.7	80.2	755.8
17:29:17	1477	461.3	80.7	80.2	769.6
17:29:47	1477	469.3	80.7	80.2	783.3
17:30:17	1477	477.3	80.7	80.2	797.1
17:30:47	1474	485.3	80.7	80.2	810.9
17:31:17	1474	493.2	80.7	80.2	824.6
17:31:47	1474	501.2	80.7	80.2	838.4
17:32:17	1471	509.2	80.7	80.2	852.1
17:32:47	1471	517.2	80.6	80.2	865.9
17:33:17	1471	525.2	80.5	80.2	879.6
17:33:47	1468	533.2	80.5	80.2	893.3
17:34:17	1468	541.2	80.5	80.2	907.0
17:34:21	Started Flush Automatically				
17:34:21	1462	549.2	80.7	80.2	920.8
17:34:47	1462	550.2	80.5	80.2	922.6
17:35:17	1404	550.5	64.7	80.2	934.5
17:35:47	1407	550.5	64.9	80.2	948.3
17:35:57	Stage at Perfs: Flush				
17:35:57	1437	550.5	64.8	80.2	962.1
17:36:17	1446	550.5	64.8	90.6	966.7

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