

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-055-20,684-6800  
County... Finney  
50'S SE NW Sec. 36 Twp. 26S Rge. 32 East  
..... West

Operator: License # 4328  
Name ... Global Natural Resources Corp.  
Address ... P. O. Box 4682  
City/State/Zip Houston, TX 77210

3250 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser... Central Crude

Lease Name... Schauf Well # 1A-36  
Field Name... ~~Wilbeat~~ Finkel

Operator Contact Person Gail Werner  
Phone (713) 880-5464

Producing Formation... St. Louis  
Elevation: Ground... 2841' KB... 2852'

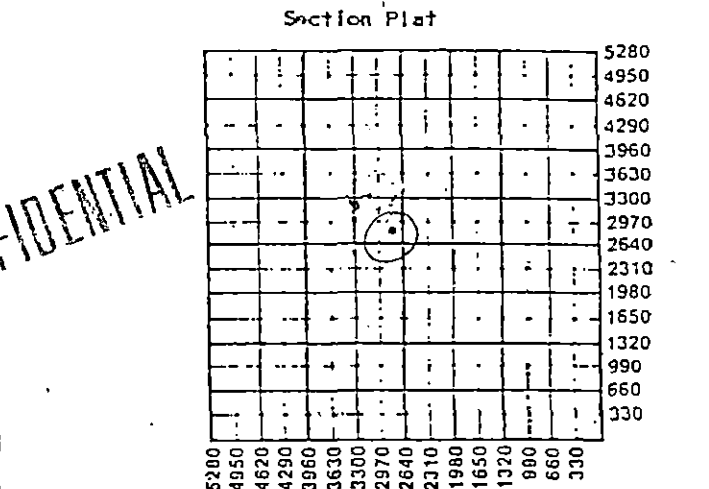
Contractor: License # 5147  
Name ... Beredco, Inc.

Wellsite Geologist Scott Griffiths  
Phone (713) 880-5464

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SwD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If CWNO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec. Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) .. Irrigation well to water pit  
(purchased from city, R.W.D. #)

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

11-19-86 12-1-86 3-5-87  
Spud Date Date Reached TD Completion Date  
5280' 5238'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1985 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... 3480' feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... Gail Werner

Title..... Regulatory Analyst Date 3-9-87

Subscribed and sworn to before me this 9th day of March 19 87

Notary Public.....

Date Commission Expires 2/6/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
MAR 13 1987

CONFIDENTIAL

SIDE TWO

Operator Name Global Natural Resources Corp. Lease Name Schauf Well # 1A-36

Sec. 36 Twp. 26S Rge. 33  East  West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2605'	
Heebner	4010'	
Lansing	4060'	
Kansas City	4179'	
Pleasanton	4568'	
Marmaton	4584'	
Cherokee	4706'	
Morrow	4804'	
St. Genevieve	5014'	
St. Louis	5084'	

DST #1 - Misrun

DST #2 - 4991-5030'

IHP 2397 psi; IFP 65-65 psi; ISIP 81 psi;  
 FFP 65-65 psi; FSIP 82 psi; FHP 2364 psi;  
 temp. 127 deg.; Rec 5' mud

DST #3 - 5074-5103' (St. Louis)

IHP 2414 psi; IFP 80-80 psi; ISIP 1353 psi;  
 FFP 96-145 psi, FSIP 1353 psi, FHP 2334 psi.;  
 Rec. 1000' gas in DP, 200' oil.

RELEASED

APR 19 1988

FROM CONFIDENTIAL

\*\*120 sx Class H, 5% FL19; 2nd stage w/330 sx 50/52 mix

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Fresh Wty. Protection		13-3/8"	01#	000'	Lite	400	# ps. cello.
Surface	12 1/4"	8-5/8"	24#	1985'	65/35 Poz	200	2% CC
Production	7 5/8"	5 1/2"	17#	5280'	Lite	50**	# ps cello 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	5089'-5107'			Acidize w/2000 gal 15% MCA		5089-5107'	
TUBING RECORD							
Size		Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2-3/8"		5158'					
Date of First Production		Producing Method					
3-5-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Electrical problems; unable to get 24 hr. test at this time		Bbls	MCF	Bbls	CFPS		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

5089-5107'