

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PAN WESTERN ENERGY CORPORATION

API NO. 055-20.565-0000

ADDRESS 324 S. Main Street, Ste. #711
Tulsa, OK 74103

COUNTY Finney

FIELD

**CONTACT PERSON David L. Trebilcock
PHONE (918) 582-4957

PROD. FORMATION N/A

PURCHASER N/A

LEASE Stone Farms

ADDRESS

WELL NO. 1

WELL LOCATION C-NW-SW

DRILLING Slawson Drilling Company, Inc.
CONTRACTOR
ADDRESS 200 Douglas Building
Wichita, KS 67202

810 Ft. from West Line and
1980 Ft. from South Line of
the SW/4 SEC. 17 TWP. 26S RGE. 33W

WELL PLAT

PLUGGING Halliburton
CONTRACTOR
ADDRESS 202 West First Street
Wichita, KS 67202

X			

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
10/01/84
OCT 01 1984

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 5528' PBTD

SPUD DATE 8-24-84 DATE COMPLETED 9-07-84

ELEV: GR 2912' DF 2916' KB 2918'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1652' 8 5/8" DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, David

L. Trebilcock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Land Manager (FOR)(OF) Pan Western Energy Corporation

OPERATOR OF THE Stone Farms Lease LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF September, 1984, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF September, 1984

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: July 25, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1820'	1900'		
Heebner Shale	3911'	3929'		
Toronto Lime	3929'	3974'		
Lansing Lime	4001'	4432'		
Kansas City Lime	4432'	4510'		
Marmaton Lime	4534'	4610'		
Cherokee Formation	4720'	4890'		
Atoka Shale	4890'	4914'		
Morrow Formation	4914'	5045'		
Mississippi Lime	5045'	T.D. in Mississippi		
DST #1 Marmaton Formation (Mis-run)				
DST #2 Marmaton Formation (4629'-4649') Recovered trace gas, 465' saltwater.				
IHP	2375 psi			
IFP	63-140 psi	30 min.		
ISIP	1265 psi	60 min.		
FFP	191-242 psi	45 min.		
FSIP	1265 psi	90 min.		
FHP	2299 psi			
DST #3 Morrow Formation (4914'-4987') Recovered 60' drilling mud.				
IHP	2496 psi			
IFP	91 psi	15 min.		
ISIP	254 psi	30 min.		
FFP	101 psi	5 min.		
FSIP	NONE	PULLED TOOL.		
FHP	2476 psi			
Gearhart Logs: DIL, CDN				

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NEW							
Surface Casing	12 1/4"	8 5/8"	24#	1652'	HOWCO Light HOWCO Common	600 198	2% Gel 3% CaCl 2% Gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations