

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6006  
name Molz Oil Company  
address R.R. #2, Box 54  
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz  
Phone 316-296-4558

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Gordon W. Keen  
Phone 405-947-1238

PURCHASER Koch Oil Company

Designate Type of Completion

- New Well  Re-Entry  Workover
 Oil  SWD  Temp Abd
 Gas  Inj  Delayed Comp.
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Globe & Pure Oil
Well Name #1 Schiff-Whelan GV
Comp. Date 11/57 Old Total Depth 4444

WELL HISTORY

Drilling Method: [x] Mud Rotary [ ] Air Rotary [ ] Cable
10/29/84 11/1/84 12-1-84
Spud Date Date Reached TD Completion Date

4773 4738
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 230 feet

Multiple Stage Cementing Collar Used? [ ] Yes [x] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 007-01,008-COGL

County Barber

SE NE SE Sec 20 Twp 32 Rge 10 East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

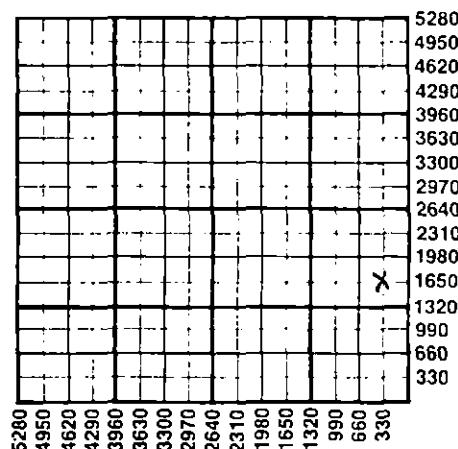
Lease Name Schiff Well# 2

Field Name McGuire-Goemann

Producing Formation Viola

Elevation: Ground 1453 KB 1463

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge [ ] East [ ] West

[x] Other (explain) Hauled by Clarke Corp, Medicine Lodge, Ks. (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket # CD-11804(C-20,007)

Hauled into McGuire SWD (docket no. above)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 12-27-84

Subscribed and sworn to before me this 27th day of January, 1985. Notary Public Judy Courson, State of Kansas, Commission Expires 5-31-85

K.C.C. OFFICE USE ONLY
F [ ] Letter of Confidentiality Attached
C [x] Wireline Log Received
C [ ] Drillers Timelog Received
Distribution: [x] KCC [ ] SWD/Rep [ ] NGPA [x] KGS [ ] Plug [ ] Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

Sec 20 Twp 32 Rge 10

07 1-7-85

Operator Name Molz Oil Company Lease Name Schiff Well# 2 SEC 20 TWP. 32 RGE. 10  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

BARBER COUNTY  
 20-32-10W, SE NE SE  
 MOLZ OIL COMPANY, #2 SCHIFF  
 R.R. 2, BOX 54, KIOWA, KS 67070  
 CONTR: SWEETMAN DRILLING, API 15-007-01,008  
 1/4 S OF SHARON, KS  
 FLO: OWWO MCGUIRE-GOEMANN  
 FR  
 ELV 1456 KB/SMP  
 TOPS: IANS 3688-2232; CHER SD 4370-2914; MISS CHAT 4391-2935, RTD 4444-2988.  
 OLD INFO: OPERATOR WAS GLOBE OIL & PURE OIL, #1 SCHIFF-WHELAN GAS UNIT, SPD E 10/11/57, SET 8 5/8" 230, COMP AS D&A/MISS (CARD ISSUED 11/8/57), CONTR: UNKNOWN  
 DST (1) 4364-4401 (CHER) / OP 60", REC 65' M, SIP 765#, FP NA  
 DST (2) 4366-4434 (CHER) / OP 60", GTS 20", REC 540' GCM, RBSO, SIP, 1180#, FP NA  
 DST (3) 4435-44 (MISS CHAT) / OP 60", 1060' GIP, REC 160' GCM, RBSO, 150' SW, SIP 1370#, FP NA  
 NEW INFO: FR 9/12/84, TO START 9/16/84

Name	Top	Bottom
Chattanooga Sh.	4637	4677
Viola	4677	4684
Simpson shale	4784	4764
Simpson sand	4773	4776

Chert tripolitic, Lm wh fxl chalky  
 Sh gy-grn  
 Lime white fxl cherty  
 Shale gray  
 Shale black carbonaceous  
 Dolomite med Xln sandy G por. SFO  
 Lime cherty  
 Shale green  
 Sandstone white medium grained rounded

DST #1 4755-76 20", 30", 60" IF 260-572, ICIP 1810#, FF 696-1142#, FCIP 1821#, IH 2607#, HH 2586# Rec. 2,400' salt water.

DST #2 4672-4707 (Strad.) IF182-151#/20", BHP 1808#/60" GTS 5" Spray oil 8" GA 194 McFG PD/10" Rec. 430' HGCMO, 30' oil.

Ran GT Guns Logs.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12. 1/4"	8 5/8"		230'		unknown	
Production..	7. 7/8"	5 1/2"	15. 1/2#	4776'	Common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4678-4682			2000 gal. 15% acid			4678-82
TUBING RECORD							
size 2 3/8		set at 4682		packer at none		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
12-1-84							
Estimated Production Per 24 Hours	Oil		Gas		Water		Gravity
	50	Bbls	20,000	MBB	40	Bbls	CFPB

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....

**PRODUCTION INTERVAL**

4678-4682

Dually Completed.  
 Commingled