

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator License # 6006
name Molz Oil Co.
address Rt. 2 Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone (316) 296-4558

Contractor License # 5658
name Sweetman Drlg. Inc.

Wellsite Geologist Gordon W. Kaen
Phone (405) 947-1238

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Dutton Oil Co.
Well Name #1 H. K. McKeever
Comp. Date 6/30/79 Old Total Depth 4225

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-16-85 .. 2-19-85 3-8-85
Spud Date Date Reached TD Completion Date

4750 4750
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 262' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO: 15 - 007-20636-A

County Barber

NW NE Sec 20 Twp 32 Rge 10 East West

4,580 Ft North from Southeast Corner of Section
1,980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

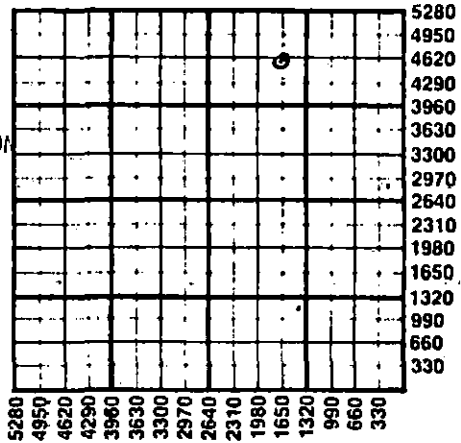
Lease Name McKeever Well# 1

Field Name McGuire-Goemann

Producing Formation Viola

Elevation: Ground 1465 KB 1475

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled in Dave Miller Tank Ser
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

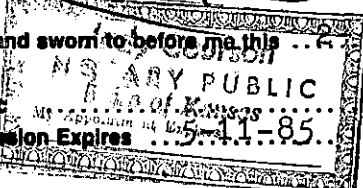
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 4-2-85

Subscribed and sworn to before me this 6 day of April 19 85

Notary Public Judy Courson
Date Commission Expires 5-11-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 20 Twp. 32 Rge. 10W

SIDE TWO

Operator Name Molz Oil Co. Lease Name McKeever Well# 1 SEC. 20 TWP. 32 RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

s Dutton Oil Co. #1 H.K. McKeever
 A @ TD 4225' - Washed down to 4225' & deepened
 4750'.

mestone, slightly cherty, Poor Porosity

ale gray & green

ale dark brown carbonaceous

lomite, limey wh to offwhite M-Crse
 ystalline. Good Vugular Por. Show oil.

mestone white Med. xln. streaks
 lomitic. Fair to poor por. No show

D & LTD

T 4676-4705 Rec 2,730' GIP, 30' OCM, 240' O&G cut watery Mud.
 IF 110-122#/30" ICIP 1791#/45", FF 110-122#/60", FSIP 1767#/90"

Ran GT Guns GR-Guard, Neuton-Density, & Frac Finder

Name	Top	Bottom
Mississippi Lime	4411	4594
Kinderhook shale	4594	4646
Chattanooga shale	4646	4684
Viola Dolomite	4684	5692
Viola Lime	4692	4725
	4725'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	7 7/8	8 5/8" 5 1/2"	17#	262 4748	OWWO Common	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4684-4687			10,000 Gal. 15% Demud acid			4684-87
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
3-8-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 Bbls	10 MCF	140 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 4684-4687
 Dually Completed.
 Commingled