

STATE CORPORATION COMMISSION OF KANSAS

WELL COMPLETION FORM
APPLICABLE TO ALL WELLS
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293

Name Helmerich & Payne Inc

Address P.O. Box 558

City/State/Zip Garden City, KS 67846

Purchaser: Colorado Interstate Gas

Operator Contact Person: Ken Jehlik or Millard Lindsay

Phone (316) 276-3693

Contractor: Name: Patrick Well Service

License: _____

Wellsite Geologist: None

Designate Type of Completion
_____ New Well X Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: Helmerich & Payne, Inc.

Well Name: Pleasant Praire #52

Comp. Date _____ Old Total Depth _____

_____ Drilling X Re-perf. _____ Conv. to inj/SWD
X Plug Back _____ PBD
_____ Casinghead _____ Docket No. 174864-C
_____ Fluid Injection _____ Docket No. 17-7967
_____ Other (SWD or Inj) _____ Docket No. _____

1-22-59 2-7-59 2-17-59
Spud Date Date Reached TD Completion Date

API No. 881-01-002K
County Haskell
C - NE - NE - Sec. 6 Twp. 27 Rge. 34 X V
4620 Feet from (S)W (circle one) Line of Section
000 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Curry Well # 2-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3021 KB 3031

Total Depth 5137 PBD C1BP@2805

Amount of Surface Pipe Set and Cemented at 800 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 2799 Feet

If Alternate II completion, cement circulated from 2799

feet depth to 600 w/ 250 ex amt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Desulfuring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name Lirasas Mn

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 forms with all plugged wells. Submit CP-111 forms with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik
Title District Engineer Date 6-15-92

Subscribed and sworn to before me this 16 day of June
19 92.

Notary Public Ed Banning
Date Commission Expires 1-23-93

ED BANNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-23-93

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NSPA
_____ KCS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name Helmerich & Payne, Inc. Lease Name Curry Well # 2-2
 Sec. 6 Top. 27 Rge. 34 East County _____
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E-Log Run:
 Gamma Collar log
 (Mailed previously)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Hugoton 2555

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	24	800	Class H Common	450 100	Circ
Long String	7-7/8	5 1/2	14&15.5	5178	Poz mix	650	
Full liner		4 1/2, FL45	11.3#	2534	Class H	100	Circ 4 bbl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Shot	PERFORATION RECORD - Bridge Plug Set/Type			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Specify Interval of Each Interval Perforated				
2	2555-2562	2	2666-2670	3000 gal 7 1/2% HCl, 50000 gal	
2	2588-2602	1	2697-2705	25# liner gel, 8000 gal 25#	
2	2607-2624	1	2716-2731	x-link gel, 62000 gal 30#	
2	2645-2663	1/3	2750-2762	x-link gel, 9000# 100 mesh	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 4-13-92 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		750		0			

Disposition of Gas: Vented Sold Used on Lease
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 2555-2762