

Operator Name ... F. G. Holl Company Lease Name... Gregory 1-31 Well #.....

Sec... 31 Twp... 25S... Rge... 16W... East West County... Edwards.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2250	(- 140)
Krider	2266	(- 156)
Winfield	2299	(- 189)
Towanda	2368	(- 258)
Wreford	2555	(- 445)
Council Grove	2592	(- 482)
Cottonwood	2740	(- 630)
Red Eagle	2870	(- 760)
Foraker	2927	(- 817)
Wabaunsee	3038	(- 928)
Tarkio	3226	(-1116)
Howard	3375	(-1265)
Topeka	3408	(-1298)
Heebner	3818	(-1708)
Brown Lime	3956	(-1846)
LKC	3966	(-1856)
Base KC	4264	(-2154)
Cherokee sh	4433	(-2323)
Mississippi	4498	(-2388)
Kinderhook sd	4558	(-2485)
Viola	4595	(-2485)

DST #1 2730-2757

IFP: 73-40 ; 30"
 ISIP: 319 ; 30"
 FFP: 75-55 ; 30"
 FSIP: 325 ; 30"

Initial blow- strong blow off bottom of a 5 gal. bucket in 30 sec. Decreased to weak blow.
 Final blow- fair blow decreased to weak blow.
 Rcd: 60' mud, no gas detected.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	308'	KB60/40 Ppz	225	3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	Bbls	Bbls	CFPB	

RELEASED
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METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled