SIDE · TWO

CORRECTED AFFIDAVIT TO ADD CORRECTED AFFIDAVIT OF COMPLETION FORM SIDE ONE (REV) ACO-1 (To Add Side Two omitted on original affidavit) This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

[Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

| Wattach wireline logs (1.e. electrical log, sound KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125 |). |
|--|--------------------------------------|
| OPERATOR D. R. Lauck Oil Company, Inc. | API NO. 15-047-21,003-0000 |
| ADDRESS 221 S. Broadway, Suite 400 | COUNTYEdwards |
| Wichita, Kansas 67202 | FIELDWil |
| **CONTACT PERSON Stella Lipps, Office Secy. | PROD. FORMATION |
| PHONE 263-8267 | - LEASE Parker "C" |
| PURCHASER None D&A | |
| ADDRESS | WELL NO. 1 |
| | WELL LOCATION 25' E of N/2 SW NW |
| DRILLING D. R. Lauck Oil Company, Inc. | 330 Ft. from North Line and |
| CONTRACTOR ADDRESS 221 S. Broadway, Suite 400 | 685 Ft. from West Line of |
| Wichita, Kansas 67202 | the S/2 NW/A TWP 255 RGE 16W |
| | WELL PLAT |
| PLUGGING Allied Cementing Co. CONTRACTOR | KCC - |
| ADDRESS Box 31 | (Office |
| Russell, Kansas 67665 | Use) |
| TOTAL DEPTH 4565' PBTD | 30- |
| SPUD DATE 1-15-82 DATE COMPLETED 1-26-82 | |
| ELEV: GR 2087 DF 2090 KB 2092 | |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS | |
| Amount ME CORPORATION COMMISSION CONTINUE 150.91' 12 | 2-3/4" 15'; and DV Tool Used? No |
| EER 10 1087 2-10-82 316.26 8- | -5/8" Set at 383'. |
| PONCERNATION DIVISION AFFT BAY | 11 |
| | SEDGWICK SS, I, |
| John H. Knightley OF LAWFUL AGE, | i |
| DEPOSES THAT HE IS President (FO | R)(OF) D. R. Lauck Oil Company, Inc. |
| OPERATOR OF THE Parker "C" LEAS | |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA | |
| SAID LEASE HAS BEEN COMPLETED AS FOR THE DOLL DAY | Y OF February , 1982 , AND THAT |
| ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAIN | D WELL IS TRUE AND CORRECT. |
| FURTHER AFFIANT SAITH NOT. | OOO 1110 |
| Wighita, Kansas | (s) her H. Bugget |
| SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY | OF February , 1982 |
| -TARY | Stella I, Lips |
| OTARY Y COMMISSION EXPIRES: March 12, 1983 | NOTARY PUBLIC |

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

THO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| cluding depth interval | | | _ | | | | NAME | | DEPTH | |
|---|--|-----------------|--|----------------------|--------------|-----------|---------------------------|--|--------------------------|--|
| FORMATION | E DESCRIPTION, | COMIENIS, EIC. | <u>-</u> | TOP | | BOTTOM | NAME | | PETIN | |
| | | | 1 | 1 | | FORMATIO | N TOP | 5: | | |
| DST #1, 4378-4410, Open 30-30-30, fair blow. Recovered 4' mud. ISIP | | | | | | | | Welex Lo | | |
| | | | | | | | Heebner | | 3777-1685 | |
| 88#, FSIP 165#, FP 99#-55# & 66#-77# | | | • | | | Brown Li | me | 3910-1818 | | |
| DCM #2 4453 CC 0mom 20 20 45 C0 | | | | | | Lansing | | 3920-1828 | | |
| DST #2, 4453-66, Open 30-30-45-60, | | | | | - 1 | | Black Sh | ale | 4188-2096 | |
| weak blow increasing to fair blow on initial flow, 2nd open strong blow | | | | ļ | | | Cherokee | Shal | 4385-2293 | |
| | ł | | | Chert | | , | | | | |
| thruout. R | } | ļ | | Conglom | erate | 4434-2342 | | | | |
| pipe, 65's | | | | Mississi | ppian | 4456-2364 | | | | |
| slightly oi | | | | Kinderhoo | ok . | | | | | |
| 3% oil, 32% gas). ISIP 691#, FSIP 843#, FP 33#-33# & 66#-66#. | | | | | | | Shale | | 4490-2398 | |
| | | | | | | | Kinderhoo | ok . | | |
| | | | | | | | Sand | | 4515-2423 | |
| | | | | | | | LTD | | 4571 | |
| | | | | | | | | | | |
| | | | | J | | | RTD | | 4565 | |
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| Report of all strings | t tatturfaca | intermediate | neaduction at | CASING | DECO | N | /77 | | | |
| Purpose of string | Size hole drilled | Sixe cosing set | , | CASING Setting depth | 1 | | or (Used | 7 – | e and percent | |
| Turpuse or string | Jize Rose dillied | (In O.D.) | weight ibi/ii. | - Jenny depin | <u>''</u> | pe cement | Sacks | + | additives | |
| Conductor | 17" | 12-3/4" | 33# | 145' | Com | , mon | 225 | 2% Ge | el, 3% CaCl; | |
| | | | | | | - | | T | | |
| Surface Casing | 12-1/4" | 8-5/8" | 28# | 383' | Com | mon | 275 | 2% G€ | el, 3% CaCl ₂ | |
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| | | | <u> </u> | | <u> </u> | | | | | |
| | LINER RECO | RD | | | | PERFO | RFORATION RECORD | | | |
| Yop, ft. B | ottom, ft. | Sacks co | ement | Shots | per ft. | | ize & type Depth interval | | | |
| | | | | | | | | | | |
| _ | TUBING RECO | ORD | | | | | d - | | | |
| Size S | etting depth | Packer s | set at | | | | | | | |
| | | FECRO! 1 | m: (U) | 1 | | [, | | 1 | | |
| | | ACID, FRACTI | URE. SHOT | CEMENT SO | UEF7E | RECORD. | - | <u>. </u> | | |
| <u>-</u> - | _ | - | | | E | | | ah to t | -1 | |
| Amount and kind of material used | | | | | | Dej | oth interv | or treated | | |
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| | - | | | | | | | | | |
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| | | | | | | - | | * | | |
| Date of first product | | 1 8 | | | 1+#* | A- 1 | | | | |
| Date of first production | | Producin | g method (flowi | ing, pumping, g | as lift, e | otc.) | Gravit | у -, | ~. 01/ | |
| DATE OF DESCRIPTION | OII | | Gas Water A✓ | | | iter 🗽 | Gas | -oil ratio | -7/10 | |
| RATE OF PRODUCTION PER 24 HOURS bbls. | | | | MCF Water | | | bbls. CFPB | | | |
| Disposition of gas (vented, | Disposition of gas (vented, used on lease or said) | | | | | erforat | | | 6- | |
| | _ | | | | | | | L. | 24; 1 | |
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Wichita, Kansas

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held <u>confidential</u>. If confidential, only file <u>one</u> copy. Information on <u>side one</u> will be of public record and <u>side two</u> will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

| WW (310) 203-3230: (Maxes 02-2-103 & 02 2-123) | | | | | | | |
|--|--|--|--|--|--|--|--|
| OPERATOR D. R. Lauck Oil Company, Inc. | API NO. 15-047-21.003 | | | | | | |
| ADDRESS 221 S. Broadway. Suite 400 | COUNTY Edwards | | | | | | |
| Wichita, Kansas 67202 | FIELDWil | | | | | | |
| **CONTACT PERSON Stella Lipps, Office Secy. | PROD. FORMATION | | | | | | |
| PHONE 263-8267 | | | | | | | |
| PURCHASER None: D&A | WELL NO. 1 | | | | | | |
| ADDRESS | WELL LOCATION 25' E of N/2 SW NW | | | | | | |
| | | | | | | | |
| DRILLING D. R. Lauck Oil Company, Inc. | 685 Ft. from West Line of | | | | | | |
| ADDRESS 221 S. Broadway, Suite 400 | S/2 NW/4 the SEC. 30 TWP. 25S RGE. 16W | | | | | | |
| Wichita, Kansas 67202 | WELL PLAT | | | | | | |
| PLUGGING Allied Cementing Co. CONTRACTOR | KCC | | | | | | |
| ADDRESS Box 31 | KGS | | | | | | |
| Russell, Kansas 67665 | (Office Use) | | | | | | |
| TOTAL DEPTH 4565' PBTD | 30 | | | | | | |
| SPUD DATE 1-15-82 DATE COMPLETED 1-26-82 | | | | | | | |
| ELEV: GR 2087 DF 2090 KB 2092 | | | | | | | |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS | | | | | | | |
| 150.91' 12- Amount of surface pipe set and cemented <u>set at 145</u> | 3/4" DV Tool Used? No | | | | | | |
| | 8" set at 383'. | | | | | | |
| AFFIDAVI | <u>T</u> | | | | | | |
| STATE OF KANSAS , COUNTY OF S | EDGWICK SS, I, | | | | | | |
| John D. Knightley OF LAWFUL AGE, B | EING FIRST DULY SWORN UPON HIS OATH, | | | | | | |
| DEPOSES THAT HE IS Secretary (FOR | (OF) D. R. Lauck Oil Company, Inc. | | | | | | |
| OPERATOR OF THE Parker "C" LEAST | E, AND IS DULY AUTHORIZED TO MAKE | | | | | | |
| THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERATOR | OR, THAT WELL NO. 1 (25' E Of N/2 SW NW) | | | | | | |
| SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY | OF January , 19 82 , AND THAT | | | | | | |
| ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID | WELL IS TRUE AND CORRECT. | | | | | | |
| FURTHER AFFIANT SAITH NOT. | | | | | | | |
| • | (s) authoritely | | | | | | |
| SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF | F February 1982 | | | | | | |
| STELLA J. L'IPPS NOTARY PUBLIC | Stella g. Liggs | | | | | | |
| STATE OF KANSAS MY COMMISSIBLE AND MARCH 12, 1983 | NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION | | | | | | |
| L.Leni | • | | | | | | |
| mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or | | | | | | | |
| | | | | | | | |

SIDE TWO SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Sixe hole drilled Sixe casing set Weight ibs/ft. Setting depth Type and percent additives Purpose of string Type cement Sacks LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots par ft. Size & type Depth Interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated . SPEEL VILLEPS Date of first production ... Producing method (flowing, pumping, gas lift, etc.) Gravity % Gas Gas-oil ratio Water RATE OF PRODUCTION PER 24 HOURS

bbis.

Disposition of gas (vented, used on lease or sold)

CFPB

Perforations

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Lost circula-Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc. KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

| OPERATOR D. R. Lauck Oil Company, Inc. | API NO15-047-20,997 |
|--|--|
| ADDRESS 221 S. Broadway, Suite 400 | COUNTY Edwards |
| Wichita, Kansas 67202 | FIELD Wil |
| **CONTACT PERSON Stella J. Lipps, Office Secy. | PROD. FORMATION |
| PHONE 263-8267 | - LEASE Parker "C" |
| PURCHASER None: Lost circulation, skid rig. | WELL NO. 1 |
| ADDRESS | WELL LOCATION N/2 SW NW |
| · | |
| DRILLING D. R. Lauck Oil Company, Inc. | 330 Ft. from North Line and |
| CONTRACTOR ADDRESS 221 S. Broadway, Suite 400 | 660 Ft. from West Line of |
| Wichita, Kansas 67202 | the SEC 30. TWP 25S RGE 16W |
| PLUGGING Allied Cementing Co. | WELL PLAT |
| CONTRACTOR ADDRESS Box 31 | KCC KGS |
| Russell, Kansas 67665 | (Office Use) |
| TOTAL DEPTH 387 Skid rig PBTD | - 1 000 |
| , | - 30 |
| SPUD DATE 1-12-82 DATE COMPLETED 1-14-82 | |
| ELEV: GR 2087 DF 2090 KB 2092 | STATE CHARDNER MONI CHARAGE |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS | " MI On all the |
| Amount of surface pipe set and cemented Nonelost | circulation was used? No 14M 26 to |
| A P 77 T D A 17 | I T I TOURS IN THE |
| A F F I D A V | TI Kansas |
| STATE OF KANSAS , COUNTY OF | Con Con Con |
| | SEDGWICK SS, I, |
| | SEDGWICK SS, I, BEING FIRST DULY SWORN UPON HIS OATH, |
| | |
| DEPOSES THAT HE IS <u>President</u> (FC | BEING FIRST DULY SWORN UPON HIS OATH, |
| DEPOSES THAT HE IS President (PO) OPERATOR OF THE Parker "C" LEA | BEING FIRST DULY SWORN UPON HIS OATH, ORTO ORT |
| DEPOSES THAT HE IS President (FO) OPERATOR OF THE Parker "C" LEA THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA | BEING FIRST DULY SWORN UPON HIS OATH, OFF OF D. R. Lauck Oil Company. Inc. ASE, AND IS DULY AUTHORIZED TO MAKE ATOR, THAT WELL NO. 1 (N/2 SW NW) |
| DEPOSES THAT HE IS President OPERATOR OF THE PARKER "C" LEA THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERA SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DA | BEING FIRST DULY SWORN UPON HIS OATH, WEST (OF) D. R. Lauck Oil Company, Inc. ASE, AND IS DULY AUTHORIZED TO MAKE ATOR, THAT WELL NO. 1 (N/2 SW NW) AY OF January , 19 82 , AND THAT |
| DEPOSES THAT HE IS President CPO OPERATOR OF THE Parker "C" LEA THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DA ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI | BEING FIRST DULY SWORN UPON HIS OATH, OFF OF D. R. Lauck Oil Company, Inc. ASE, AND IS DULY AUTHORIZED TO MAKE ATOR, THAT WELL NO. 1 (N/2 SW NW) AY OF January , 19 82 , AND THAT |
| DEPOSES THAT HE IS <u>President</u> (FC | BEING FIRST DULY SWORN UPON HIS OATH, ORTO OSE, OF D. R. Lauck Oil Company, Inc. ASE, AND IS DULY AUTHORIZED TO MAKE OTOR, THAT WELL NO. 1 (N/2 SW NW) ON NY OF January , 19 82 , AND THAT |
| DEPOSES THAT HE IS President OPERATOR OF THE Parker "C" LEA THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DA ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID FURTHER AFFIANT SAITH NOT. | BEING FIRST DULY SWORN UPON HIS OATH, OFF (OF) D. R. Lauck Oil Company. Inc. ASE, AND IS DULY AUTHORIZED TO MAKE ATOR, THAT WELL NO. 1 (N/2 SW NW) AY OF January , 19 82 , AND THAT AD WELL IS TRUE AND CORRECT. |
| DEPOSES THAT HE IS President CPO OPERATOR OF THE Parker "C" LEA THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DA ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAI | BEING FIRST DULY SWORN UPON HIS OATH, OF |
| DEPOSES THAT HE IS President OPERATOR OF THE Parker "C" LEA THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DA ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID FURTHER AFFIANT SAITH NOT. | BEING FIRST DULY SWORN UPON HIS OATH, ORT (OF) D. R. Lauck Oil Company, Inc. ASE, AND IS DULY AUTHORIZED TO MAKE ATOR, THAT WELL NO. 1 (N/2 SW NW) AY OF January , 19 82 , AND THAT AD WELL IS TRUE AND CORRECT. |

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

IDE TWO

WELL LOG

Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATIO | N DESCRIPTION, O | ONTENTS, ETC | | тор | ВО | ттом | NA | ME | DEPTH | |
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| Report of all string | s set — surface, | | - | | RECORD | (New |) or (U | | <u> </u> | |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight ibs/ft. | Setting depth | Турс | cement | Sacks | Тур | e and percent additives | |
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| Top, ft. | lottom, ft. | Socks co | ment | Shots | per ft. | \$i | ze & type | De | pth interval | |
| | TUBING RECO | RD | | | | | | | | |
| Sixe -[-: | Setting depth | Pocker s | et at | + | | + | | | | |
| | | | | - | • | { | | - | | |
| | A | CID, FRACT | URE, SHOT, | CEMENT SQ | JEEZE RE | CORD | | | | |
| | Amou | nt and kind of | moterial used | | _ | | | Depth interv | al treated | |
| | | | | | | | | | | |
| | | | | | | | | | - Salar | |
| | · <u>.</u> | | | | | · | | <u> </u> | Yada. | |
| | | | | | • | | | : ', | 1. 35.0 | |
| Date of first production | | Producin | g method (flow | ing, pumping, ç | as lift, etc.) | 4 4 | Grav | vitv : | , | |
| | Oil | | Gas | | Water | | | Gas-oil ratio | <u>'0</u> , | |
| PATE OF PRODUCTION PER 24 HOURS | | bb | | | MCF | % | bbis. | | ZOJULI V CEPB | |
| Disposition of gas (vented, | , used on lease or s | | | | | forati | | | | |