

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5088 EXPIRATION DATE 6/85
OPERATOR John Jay Darrah, Jr. API NO. 15-047-20,484-0000
ADDRESS 405 Century Plaza COUNTY Edwards
Wichita, Kansas FIELD Wokaty
** CONTACT PERSON Dorene K. Dunn PROD. FORMATION Cherokee
PHONE 316-263-2243 Indicate if new pay. _____
PURCHASER was Republic Natural Gas Company LEASE Orlyn Parker
ADDRESS P. O. Box 947 WELL NO. 1
Pratt, Kansas 67124 WELL LOCATION C SW NE
produced from 6/1/79 thru 4/6/84 Ft. from _____ Line and
DRILLING D. R. Lauck Oil Co. Inc. Ft. from _____ Line of (XX)
CONTRACTOR 221 S. Broadway, Suite 400 the (Qtr.) SEC 30 TWP 25 RGE 16 (W).
ADDRESS Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling
CONTRACTOR _____
ADDRESS Chase, Kansas

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		30	

TOTAL DEPTH 4472 PBD 4472
SPUD DATE 2/24/79 DATE COMPLETED est. plug date July 15, 1984
ELEV: GR 2083 DF 2086 KB 2088

DRILLED WITH ~~(KXKX)~~ (ROTARY) ~~(KXKX)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

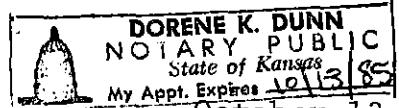
Amount of surface pipe set and cemented 9 jts. DV Tool Used? no.
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.
*Gas well being plugged, no longer commercially productive
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Jay Darrah, Jr.
John Jay Darrah, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 19 84.



MY COMMISSION EXPIRES: October 13, 1985
Dorene K. Dunn
STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1984
6-18-84

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR John Jay Darrah, Jr. LEASE NAME Orlyn Parker SEC 30 TWP 25 RGE 16 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand	120	125	B. Florence	2465 - 377
Blue Shale	125	343	Heebner	3764 -1676
Red Bed	343	1102	Brown Lime	3905 -1818
Anhydrite	1102	1115	B. E.Ks. City	4204 -2120
Shale	1115	2046	Cherokee Sh.	4371 -2284
Shale & Shells	2046	3870	Miss. Chert	4410 -2322
Shale & Lime	3870	4225	Kinderhook sd	4454 -2366
Lime & Shale	4225	4365		
Lime	4365	4472		

DST #1 (Cher) 4380-4435, Op15, si45, op75, si60, GTS/1", F 2163 MCFG/6" incr to F 2883 MCFG/15", 2nd op- R 3120 MCFG/5" incr to F 3500 MCFG & Stab/ 10", No rec. ISIP 662, FP 373-492/502-521, FSIP 654, HP 2327-2316

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12-1/4"	8-5/8	28#	340	common	275	2% gel, 3% ca cl
production	7-7/8"	4-1/2"	9-1/2	4471	Posmix	100	salt sat. w/ 10% gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" jet	4390-97

Size	Setting depth	Packers set at
2" Eue	4390'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5-24-79	Producing method (flowing, pumping, gas-lift, etc.) flowing	Gravity
Estimated Production-L.P.	Oil 1 bbl. Gas 450 MCF Water % 0 bbl. Gas-oil ratio 450,000 CFPP	
Disposition of gas (vented, used on lease or sold) sold -		Perforations