

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-85

OPERATOR Texas Energies, Inc. API NO. 15-047-21,150-0000

ADDRESS P.O. Box 947 COUNTY Edwards

Pratt, KS 67124 FIELD Wil Ext

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Ellis

ADDRESS _____ WELL NO. 1-30

WELL LOCATION C NW SE

DRILLING Big Kat, Inc. 1980 Ft. from South Line and

CONTRACTOR 250 N. Rick Road, Suite 325 1980 Ft. from East Line of

ADDRESS Box 18154 the SE (Qtr.) SEC 30 TWP 25S RGE 16 (W).

Wichita, KS 67218

PLUGGING Same as Drilling Contractor

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4550 PBTD N/A

SPUD DATE 6-13-84 DATE COMPLETED 6-24-84

ELEV: GR 2088 DF 2091 KB 2093

DRILLED WITH (~~XXXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 473 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED JUN 26 1984

A F F I D A V I T

Richard D. Harper, being of lawful age and of sound mind certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 19 84.

MY COMMISSION EXPIRES: 8/27/85

Sandy Patton
(NOTARY PUBLIC)
NOTARY PUBLIC - State of Kansas
SANDY PATTON
My Appt. Exp. 8-27-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Ellis SEC 30 TWP 25 SRGE 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1-30

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Chase	2232 (-139)
			Wabaunsee	3032 (-939)
			Heebner	3775 (-1682)
			Br. Lime	3916 (-1823)
			Lansing	3928 (-1835)
			B/KC	4222 (-2129)
			Cherokee Sh	4385 (-2292)
			Cong. Cht	4428 (-2335)
			Miss. Cht	4441 (-2348)
			Kind. Sh	4501 (-2408)
			Kind. Sd	4523 (-2430)
			L.T.D.	4549 (-2456)
DST #1 4387-4416 (Cherokee) 30-45-45-60. Gas to surface in 15 min. 1st opening - gauged 51.4 mcfg. Gas to surface 2nd opening - gauged 47.2 mcfg to 39 mcfg. Red. 120' gas cut heavy mud. IHP 2236; FHP 2224; IFP 42-64; FFP 64-64; ISIP 80; FSIP 86.				
DST #2 4432-4456 (Miss.) 30-45-45-60. Rec. 502' gas in pipe, 118' slightly gas cut very slightly oil cut mud. IHP 2189; FHP 2165; IFP 25-31; FFP 53-58; ISIP 1010; FSIP 964.				
DST #3 4457-4475 (Miss.) 30-45-45-60. Rec. 523' gas in pipe, 30' 10% oil 10% water 80% mud; 62' 5% oil 40% water 55% mud. IHP 2177; FHP 2165; IFP 20-25; ISIP 1102; FFP 42-47; FSIP 1010.				

RELEASED

JUL 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	473	Lite Common	275 100	3% CC 2% Ge 1 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations