

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M Oil Co., Inc. API NO. 15-047-21,074-0000

ADDRESS 422 Union Center Building COUNTY Edwards County

Wichita, KS 67202 FIELD WIL

\*\* CONTACT PERSON Gene Falkowski PROD. FORMATION Lansing

PHONE 316-262-2636

PURCHASER Koch Oil Company LEASE Gibson A

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SE SE NE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 2310 Ft. from North Line and

ADDRESS P.O. Box 1609 330 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 34 TWP 25 RGE 16 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		NE 4	

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4515' PBSD 4380'

SPUD DATE 11-8-82 DATE COMPLETED 3-5-83

ELEV: GR 2064 DF 2071 KB 2074

DRILLED WITH (BARRE) (ROTARY) (AIR)X TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 411 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

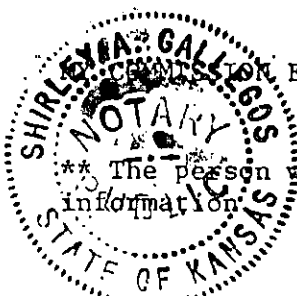
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Eugene Falkowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 19 83.

*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

EXPIRES: 12-24-84



\*\* The person who can be reached by phone regarding any questions concerning this information STATE CORPORATION COMMISSION

APR 11 1983

CONSERVATION DIVISION  
Wichita, Kansas

4-11-83

RECEIVED  
STATE CORPORATION COMMISSION

APR 05 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important items of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><u>DST#1 4042-4054'</u>                      30-45-45-60, gd blow in 1 1/2" on 1st opn, gd blow thruout on 2nd opn, GTS in 24", gas gauge on 1st opn in 30" 16,100 CF of gas, on 2nd opn in 10" 23,300 CF gas, 20" 17,600 CF gas, 30" 21,100 CF gas, 40" 23,300 CF gas, rec 500' gsy slightly muddy oil, 15% gas, 80% oil, 3% mud, 2% wtr, rec 125' wtr, chl. 89,000, IHP 2002#, IFP 87-98#, ISIP 1221#, FFP 199-276#, FSIP 1199#, FHP 1980#, BHT 122°.</p> <p><u>DST#2 4065-4098'</u>                      30-45-45-60, wk blow bldg to BOB in 3" on 1st opn, wk blow bldg to BOB in 6" on 2nd opn, GTS in 39" in 2nd opn, to small to measure, rec 120' gsy wtr &amp; MCO, grind out 25% gas, 53% oil, 16% mud, 9% wtr, rec 180' SW, IHP 2024#, IFP 80-80#, ISIP 1287#, FFP 154-154#, FSIP 1265#, FHP 2000#, BHT 122°.</p> <p><u>DST#3 4337-4370'</u>                      30-45-45-60, wk to gd blow in 1" on 1st opn, gd blow thruout on 2nd opn, GTS in 20", rec 90' GCM, gas gauge, 30" on 1st opn 22,200 CF gas, 2nd opn in 10" 25,100 CF gas, stabilized @ 20" @ 26,500 CF gas, IHP 2165#, IFP 78-58#, ISIP 420#, FFP 98-78#, FSIP 420#, FHP 2144#, BHT 120°.</p>			<p>Sample Tops:</p> <p>Heebner 3751(-1676)                      Br/Lime 3895(-1820)                      Lansing 3908(-1833)                      B/KC 4196(-2121)                      Ft. Scott 4320(-2245)                      Cherokee Sh 4339(-2267)                      Cherokee Sd 4360(-2285)                      Mississippi 4364(-2319)                      Kinerhook Sh 4452(-2377)                      Kinderhook Sd 4464(-2389)                      RTD 4515(-2440)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1063(+1012)                      B/Anhydrite 1073(+1002)                      Heebner 3747(-1672)                      Br/Lime 3890(-1815)                      Lansing 3908(-1833)                      B/KC 4196(-2121)                      Ft. Scott 4320(-2245)                      Cherokee Sh 4335(-2263)                      Mississippi 4390(-2315)                      Kinderhook Sh 4452(-2377)                      Kinderhook Sd 4464(-2389)                      LTD 4514(-2439)</p>	

RELEASED  
 APR 20 1984  
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	411'	common	350	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10 1/2#	4514'	60/40 poz	175	10% salt, 3/4 of 1% CFRZ

LINE RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					4392-4396'
Size	Setting depth	Sealer set at			
2-3/8"	4112'		4		4044-4048'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% MCR	4402-4408'
750 gals mud acid, Non-E additive	4044-4048'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 6, 1983	Pumping	
Estimated Production -I.P.	Gas	Water %
52 bbls.	MCF	15 bbls.
Dispositions of gas (used on lease or sold)		Perforations

*State Geological Survey*  
WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE NAME Gibson "A" #1 SEC. 34 TWP. 25S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST#4 4371-4395'</u>, 30-45-45-60, wk bldg to gd blow on 1st opn, gd blow thruout 2nd opn, GTS in 42" during initial shut in period, rec 60' GCMw/very few spks of oil, gas gauge on 2nd opn in 15" 1980 CF of gas, 30" 2170 CF of gas, 45" 3510 CF of gas, IHP 2198# IFP 40-40#, ISIP false reading, FFP 40-40#, FSIP 662#, FHP 2176#, BHT 120°.</p> <p><u>DST#5 4396-4410'</u>, 30-45-45-60, stg blow thruout test, GTS in 23", rec 95' GCM w/very slight show of oil, gas gauge 30" 1st opn 21,500 CF of gas, 2nd opn 10" 17,600 CF of gas &amp; stabilized, IHP 2253#, IFP 75-55#, ISIP 1177#, FFP 75-68#, FSIP 1177#, FHP 2220# BHT 122°.</p>				CONFIDENTIAL

RELEASED  
APR 20 1984  
FROM CONFIDENTIAL