

Information ONLY, has been previously approved.

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Edwards Oil, Inc.

API NO. 15-047-20617-0000

ADDRESS P.O. Box 206

COUNTY Edwards

Hutchinson, KS 67501

FIELD Wil Pool

**CONTACT PERSON Keith D. Smith

PROD. FORMATION

PHONE 669-9411

LEASE Gibson

PURCHASER n/a

WELL NO. 1

ADDRESS

WELL LOCATION NW SW NE

DRILLING Husky Drilling Co. Inc.

990 Ft. from South Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 200 E. First

the NE/4 SEC. 34 TWP. 25s RGE. 16w

Wichita, KS

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

		34	

6-7-82

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4485 PBD

SPUD DATE 1-12-80 DATE COMPLETED 1-18-80

ELEV: GR 2063 DF 2065 KB 2068

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 392' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reno SS, I,

Keith D. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Edwards Oil, Inc.

OPERATOR OF THE Gibson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

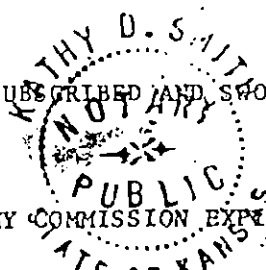
SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82.

MY COMMISSION EXPIRES: April 28, 1984

(S) Keith D. Smith

Kathy D. Smith
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS FUM, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Brown Line	3892-1824
			Laws.	3905-1837
			B/KC	4191-2123
			Ft. Scott	4313-2245
			Cher SH	4334-2266
			Cher SD	4357-2289
			Miss.	4393-2325
			Kindenhook SH	4427-2359
			R+D	4485-2417

RECEIVED
STATE COMMISSION GEOLOGICAL
5511-7100
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	392	Common	300	3% cc 2% gel
Production	7 7/8	9 1/2	10.5	4483.5	Common	200	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 st per ft	DP	4458-64
			4 spf	DP	4402-08
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3650	3650			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal MCA Acid 12000 lb Frac	4458-64
500 Gal MCA 1000 Gal Reg 15% Acid	4402-08
Bridge Plug (4150) 2000 Gal 15% Acid	3907-3910
SWD	3998-4002
	4047-4050
Date of first production	Producing method (flowing, pumping, gas lift, etc.) Gravity 4090-4094

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPR
	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations	3907-3910 4047-4050	
				3998-4002 4090-4094	