

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-047-21,140-0000

ADDRESS P.O.Box 8647, 1346 N. Woodlawn COUNTY Edwards
Wichita, Kansas 67208 FIELD Wil

** CONTACT PERSON Diana Richecky PROD. FORMATION Mississippi
PHONE 316 682-3022 Indicate if new pay.

PURCHASER Clear Creek LEASE T.L.Wilson

ADDRESS P.O.Box 1045 WELL NO. #3
McPherson, Kansas WELL LOCATION 138' S of C N/2 NE SE

DRILLING D.R. Lauck Oil Co., Inc. 2310 Ft. from S Line and
CONTRACTOR 221 South Broadway, Suite 400 660 Ft. from E Line of (SE)
ADDRESS Wichita, Kansas 67202 these SE (Qtr.) SEC 34 TWP 25 RGE 16 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

	34		

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4519 PBTD _____

SPUD DATE 12/17/83 DATE COMPLETED 12/30/83

ELEV: GR 2065 DF 2068 KB 2070

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 385' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

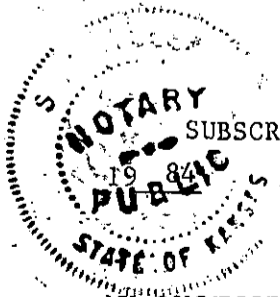
A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John S. Weir

(Name) John S. Weir



SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January

MY COMMISSION EXPIRES: February 17, 1985

S.M. Miller

(NOTARY PUBLIC)
S.M. Miller

RECEIVED
STATE CORPORATION COMMISSION
FEB 10 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Oil Producers, Inc. of KS LEASE NAME T.L. Wilson SEC 34 TWP 25 RGE 16 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Anhydrite	1064	(+1,006)		
Heebner Shale	3750	(-1680)		
Douglas Shale	3787	(-1717)		
Iatan Limeston	3894	(-1824)		
Lansing Group	3910	(+1840)		
Base of KC	4201	(-2131)		
Cherokee Sandstone	4364	(-2294)		
Mississippian-aged Chert	4422	(-2352)		
Kinderhook Sandstone	4473	(-2403)		
Mississippian-aged Chert: White/tan. Pink/Orange with depth.				
Drill Stem Test #1: Cher. Sand	4355	4398		
Drill Stem Test #2: Miss. Chert	4385	4435		
Drill Stem Test #3: Miss. Chert	4422	4435		
#1: IFP: 39#-39#/30" recovery: 60' Mud ISIP: 91#/45" FFP: 39#-39#/60" FSIP: 209#/90"				
#2: Misrun				
#3: IFP: 39# - 39#/30" recovery 155' SO & GCM (2%, 15%G & 83%M) ISIP: 78#/45" FFP: 39# - 39#/60" FSIP: 405#/90"				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production) etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	28#	385	60-40POZ	300	2%gel 3%CC
Production							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4424-4432

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Frac: 21,000 Gallon 1 1/2% gelled acid water, 15,000# sand	4424-4432

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations