

TIBAT

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-047-21,107-0000

ADDRESS 422 Union Center COUNTY Edwards

Wichita, Kansas 67202 FIELD WIL

** CONTACT PERSON E. A. Falkowski PROD. FORMATION Lansing

PHONE (316) 262-2636

PURCHASER Koch Oil Company LEASE Gibson "A"

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION W/2 SE NE

DRILLING B & B Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 515 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC34 TWP25S RGE16W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		34	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4484' PBD 4478'

SPUD DATE 7-28-83 DATE COMPLETED 10-8-83

ELEV: GR 2058' DF 2063' KB 2066'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-7812 (C20 206)

Amount of surface pipe set and cemented 425' w/350 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November



COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

RECEIVED
STATE CORPORATION COMMISSION
NOV 28 1983 11-28-83
Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<p>Check if no Drill Stem Tests Run.</p> <p>0- 473-Sand 473-1083-Shale 1083-1524-Shale & Lime 1524-2526-Shale 2526-3338-Lime & Shale 3338-3435-Lime 3435-3875-Lime & Shale 3875-4096-Lime 4096-4152-Lime & Shale 4152-4484-Lime 4484-RTD</p> <p>DST#1 4038-4055', 140' & 150' Zone 30-45-45-60, 1st blow wk bldg to btm of bucket in 3", 2nd blow fr bldg to btm of bucket in 1/2", GTS in 70", gas gauge 45" into 2nd opn 3240 CFG, rec 60' O&GCM, grind out, 20% gas, 28% oil, 15% wtr, 37% mud, 110' frothy oil, grind out, 31% gas, 44% oil, 14% wtr, 11% mud, 20' GCMO, grind out, 12% gas, 70% oil, 10% wtr, 8% mud, 20' SMW, grind out, 0% gas, 1% oil, 96% wtr, 3% mud, chl. 77,000 ppm, IHP 2155#, IFP 86-86#, ISIP 1057#, FFP 110-132#, FSIP 1035#, FHP 2089#, BHT 116.</p> <p>DST#2 4084-4096', KC 30-45-45-60, wk blow bldg slowly 3 inches into wtr on 1st & 2nd opn, rec 100' MW, grind out, 79% wtr, 21% mud, chl. on wtr 98,000 ppm, chl. on mud system 36,000 ppm, IHP 2198#, IFP 54-54#, ISIP 1331#, FFP 85-77#, FSIP 1331#, FHP 2111#, BHT 112.</p>			<p>Sample Tops:</p> <p>Anhydrite 1067(+ 875) B/Anhydrite 1083(+ 859) Heebner 3750(-1684) Toronto 3771(-1705) Douglas 3787(-1721) Br/Lime 3893(-1827) Lansing 3910(-1844) Mississippi 4387(-2321) Kinderhook Sh 4423(-2357) Kinderhook Sh 4440(-2374) RTD 4484(-2418)</p> <p>Electric Log Tops:</p> <p>Heebner 3746(-1680) Br/Lime 3890(-1824) Lansing 3906(-1840) B/KC 4193(-2127) Cherokee Sd 4354(-2288) Mississippi 4385(-2319) Kinderhook Sh 4421(-2355) Kinderhook Sh 4438(-2372) LTD 4484(-2318)</p>	

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	425'	posmix common	200 150	60/40 2% gel, 3% CC
Production		4 1/2"	10.5#	4483'	posmix	175	60/40, 10% salt, 2% gel, 3/4 of 1% CFR2 & 500 gals. mud sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4440-4460'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4420'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals 15% MSR	4440-4460'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-8-83	Pumping	38
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	10	
Disposition of gas (vented, used on lease or sold)		Perforations

