

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) No Logs

OPERATOR EDWARDS OIL, INC.

API NO. 15-047-20753-0000

ADDRESS P.O. Box 206 Hutchinson, Kansas

COUNTY Edwards FIELD Wil (Multipay)

**CONTACT PERSON Keith D. Smith PHONE 316/669-9411

PROD. FORMATION Kinderhook LEASE GIBSON

PURCHASER Inland Crude ADDRESS 200 Douglas Building

WELL NO. 1A

Wichita, Kansas

WELL LOCATION W/2 NW NE

DRILLING Mustand Drilling CONTRACTOR ADDRESS

330 Ft. from West Line and

Great Bend, Kansas

660 Ft. from North Line of

the NE/4 SEC.34 TWP.25s RGE.16w

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

Well plat grid with a central well symbol.

KCC KGS (Office Use)

TOTAL DEPTH 4425 PBTB

SPUD DATE 12/8/80 DATE COMPLETED 12/14/80

ELEV: GR 2060 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED STATE CORPORATION COMMISSION JUN - 7 1982 6-7-82 CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented 430' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reno SS, I,

Keith D. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Edwards Oil, Inc.

OPERATOR OF THE GIBSON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF January, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF

Signature of Keith D. Smith, Notary Public

MY COMMISSION EXPIRES: April 28, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Red Bad, Shale	0	1000		
Shale	1000	1960		
Shale, Lime	1960	2360		
Lime, Shale	2360	2660		
Shale, Lime	2660	2870		
Lime, Shale	2870	3345		
Shale, Lime	3345	3798		
Lime, Shale	3798	4140		
Lime	4140	4425		
RTD		4425		

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JUN - 7 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New SURFACE	12 1/2	8 5/8	24#	430	Common	380	2%gel; 3%CC
New PRODUCTION	7 7/8	4 1/2	10.5	4424	50/50 Poz	175	18%salt; .75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	4426				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% MCA Acid 27000 Gallon Frac	4424-28 OPEN HOLE
20,000 gallon frac	4428-32 OPEN HOLE

Date of first production 1/30/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 1.033
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas MCF 80 %
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations