

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6116 EXPIRATION DATE June 30, 1984

OPERATOR Integrated Energy Inc. API NO. 15-155-20,961-0000

ADDRESS P.O. Box 61585 COUNTY Reno

Houston, Texas 77208 FIELD S.W. Yoder

\*\* CONTACT PERSON Sandra Luna PHONE 713/ 225-4342 PROD. FORMATION Mis. - Chat

PURCHASER Peoples Natural Gas Company LEASE Chester Haines

ADDRESS 25 Main Place WELL NO. 1-8

Council Bluff, Iowa 51501 WELL LOCATION NE 1/4 SW 1/4

DRILLING H-30, Inc. 1800 Ft. from West Line and

CONTRACTOR 251 N. Water, Suite 10 1850 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 8 TWP 25S RGE 5 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3600' PBD \_\_\_\_\_

SPUD DATE 11/2/83 DATE COMPLETED 11/19/83

ELEV: GR 1512 DF \_\_\_\_\_ KB 1519

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 361' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

Sandra Beth Luna, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sandra Luna (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December, 1983.

RECEIVED STATE CORPORATION COMMISSION

Cheryl A. Lopez (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-14-84

12-14-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY ~~EXX~~  
(W)

OPERATOR Integrated Energy Inc. LEASE Chester Haines SEC. 8 TWP. 25S RGE. 5

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-8

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				Topeka	2158
				Heebner	2516
				Toronto	2536
Red Bed		0'	377'	Douglas	2542
Shale		377'	1030'	Brownlm	2742
Shale & Shell		1030'	1295'	Lansing-Kansas	2754
Lime & Shale		1295'	3600'	City	
Rotary Total Depth		3600'		Swope	3094
				Base Lansing Kansas City	3188
				Cherokee Shale	3338
				Mississippi	3438
				Chat	3450

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	361'	60/40 poz	225	2% gel, 3% cc
PRODUCTION		5-1/2"	14#	3595'	poz class H	125 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1 1/2 gm. -.39 in.	3442 - 46'

  

Size	Setting depth	Packer set at
2 7/8	3411	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal 15% MCA		3442 - 46'
1500# - 20-40 Sand		3442 - 46'
2500# - 10-20 Sand		3442 - 46'
Date of first production 11-22-83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity .65
Estimated Production -I.P.	Oil 2/D bbls. Gas 450/D MCF Water 0 % Gas-oil ratio 225,000 CFPB	
Disposition of gas (vented, used on lease or sold) Sold		Perforations 3442 - 46'