

1-080184

4-10

RECEIVED NUMBER 15-075-20,245-0000
KANSAS CORP COMM

4-20-98

STATE CORPORATION COMMISSION 1998 APR 20 C-SW-NE-SEC. 5, T 24 S, R 40 W

CONSERVATION DIVISION - PLUGGING SECTION 3300 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 1980 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME WEEDE WELL # 1

TECHNICIAN'S PLUGGING REPORT COUNTY HAMILTON

OPERATOR LICENSE # 3871 WELL TOTAL DEPTH 2680 FEET

OPERATOR: HUGOTON ENERGY CORP. PRODUCTION CSG: SIZE 4 1/2 FEET 2653

NAME AND 301 N MAIN, STE 1900 SURFACE CASING: SIZE 8 5/8 FEET 359

ADDRESS WICHITA, KS 67202

ABANDONED OIL WELL _____ GAS WELL X INPUT WELL _____ SWD WELL _____ D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR HUGOTON ENERGY/ALLIED CEMENTING LICENSE NUMBER 3871

ADDRESS 301 N MAIN, STE 1900, WICHITA, KS 67202

COMPANY TO PLUG AT: HOUR: 10:00a DAY: 10 MONTH: 4 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM

(COMPANY NAME) JOE BROUGHER (PHONE) (316)287-3811

WERE: Tubing is stuck in hole. Got 2480' of rods & pump out of tubing. Propose to back tubing off @ 2400', cement to surface through tubing w/ 65/35 poz w/ 6% gel. Pressure backside to 500# & pump 50 sx if needed.

PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: 12:10pm DAY: 10 MONTH: 4 YEAR: 98

ACTUAL PLUGGING REPORT Tubing stuck in hole, shot off at 2190', pulled out ran tubing to 2190'. Allied Cementing tied on to 8 5/8 & 4 1/2 annulas. Pumped 35 sx cement, tied on to 2 3/8 tubing, pumped 65 sx cement, pulled tubing to 1080', circulated cement to surface w/ 45 sx, pulled tubing & topped off with 10 sx (total down 4 1/2 120 sx) 65/35 6% gel (Superior Servicing Inc. over hole w/ rig)

REMARKS:Used 65/35 Pozmix 6% gel by Allied

No casing recovery

I (DID/xxxxxxx) OBSERVE THIS PLUGGING.

SIGNED Kevin D Strube
(TECHNICIAN)

INVOICED

DATE 4-21-98
INV. NO. 50369

FORM CP-2/3