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4-20-98

1-080185  
TO:

RECEIVED  
KANSAS CORP. CO.  
API NUMBER 15-075-20,553-0000  
1998 APR 20 8 11:57

STATE CORPORATION COMMISSION S1/2-NE-NW SEC 5, T 24 S, R 40 W  
CONSERVATION DIVISION - PLUGGING SECTION 4030 FEET FROM SOUTH SECTION LINE  
WICHITA STATE OFFICE BLDG., 130 S. MARKET 3300 FEET FROM EAST SECTION LINE  
WICHITA, KANSAS 67202 LEASE NAME WEEDE WELL # 2

TECHNICIAN'S PLUGGING REPORT COUNTY HAMILTON  
OPERATOR LICENSE # 3871 WELL TOTAL DEPTH 2465 <sup>80.11</sup> FEET  
OPERATOR: HUGOTON ENERGY CORP. PRODUCTION CSG: SIZE 4 1/2 FEET 2465  
NAME AND 301 N MAIN, STE 1900 SURFACE CASING: SIZE 8 5/8 FEET 336  
ADDRESS WICHITA, KS 67202

ABANDONED OIL WELL  GAS WELL  INPUT WELL  SWD WELL  D/A  
OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR HUGOTON ENERGY/ALLIED CEMENTING LICENSE NUMBER 3871  
ADDRESS 301 N MAIN, STE 1900, WICHITA, KS 67202

COMPANY TO PLUG AT: HOUR: 7:30a DAY: 10 MONTH: 4 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM  
(COMPANY NAME) JOE BROUGHER (PHONE) (316)287-3811

WERE: Pump 500 lbs hulls, 150 sx cement, 65/35 poz w/ 6% gel, pressure 8 5/8 to 500 lbs, pump 50 sx if needed. PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL  PART  NONE

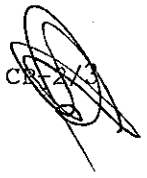
OPERATIONS COMPLETED: HOUR: 10:00am DAY: 10 MONTH: 4 YEAR: 98

ACTUAL PLUGGING REPORT Allied pumped down 8 5/8 x 4 1/2 annulas 1/2 bbl @ 300#. Went down 4 1/2 w/ 200# Hulls ahead w/200# hulls mixed in cement, pump 120 sx cement 65/35 poz w/ 6% gel. Max PSI 1200#. Shut in @ 1000#.

REMARKS: Used 65/35 Pozmix 6% gel by Allied No casing recovery

I (DID/xxxxxxx) OBSERVE THIS PLUGGING.

SIGNED Kevin D Strube  
(TECHNICIAN)

FORM CR-213 

**INVOICED**

DATE 4-21-98

INV. NO. 50370