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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 047-20,484-0000

C SW NE, SEC. 30, T 25 S, R 16 WXX

3300 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5088

Lease Name Orlyn Parker well # 1

Operator: John Jay Darrah, Jr.

County Edwards 11-5-84

Name & Address 405 Century Plaza

Well Total Depth 4472' 145.34 feet

Wichita, KS 67202

Conductor Pipe: Size 8 5/8" 132 feet

Surface Casing: Size 8 5/8" 340 feet

Abandoned Oil Well _____ Gas Well Input Well _____ SMD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 8:00 am Day: 1 Month: November Year: 19 84

Plugging proposal received from Joe Maize

(company name) Kelso (phone) 316-938-2457

were: PBTD 4472' Perfs from 4390-97' 4 1/2" set at 4471'

1st plug pump 30 sx cement to bottom and stop plug at 4325'

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

release 8 5/8" rubber plug and pump 125 sx cement.

Plugging Proposal Received by Steve Rumont (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 10:00 am Day: 1 Month: November Year: 19 84

ACTUAL PLUGGING REPORT PBTD 4472' Perfs from 4390-97' 4 1/2" set at 4471'

1st plug pumped 30 sx cement to bottom and stopped plug at 4325', 2nd plug squeezed well

with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8"

rubber plug and pumped 125 sx cement.

Maximum pressure 200 psi and shut in pressure 100 psi

Remarks: Used 60/40 Pozmix 2% gel 3% cc by Allied. Recovered 3000' 4 1/2" casing
(if additional description is necessary, use BACK of this form.)

INVOICED

(oil purchaser) observe this plugging.

DATE 11-6-84

Signed Steve Rumont (TECHNICIAN)

INV. NO. 4640