

069-2023-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 1434  
Name ... Douglas P. Meyer Oil Investments  
Address 135 W. 4th  
City/State/Zip Russell, Kansas, 67665

Purchaser:  
Operator Contact Person Douglas P. Meyer  
Phone 913-483-4501

Contractor: License # 5671  
Name Revlin Drig., Inc.

Wellsite Geologist:  
Phone:

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWD: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

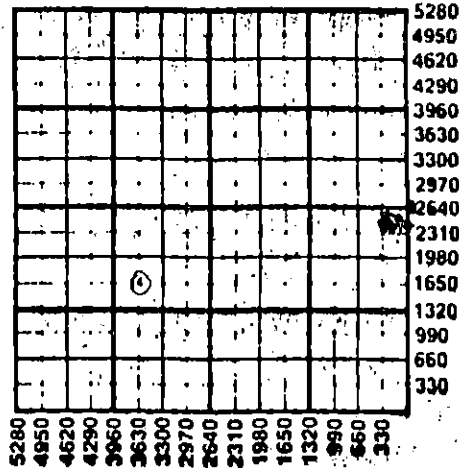
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-31-87 11-10-87 11-10-87  
Spud Date Date Reached TD Completion Date  
3050 none  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 282 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-069-20-223-  
County Gray  
SW NE SW Sec 20 Twp 26 Rge 29 East  
1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plot below)

Lease Name MURPHY  
Field Name  
Producing Formation  
Elevation: Ground 2751 KB 2756

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) farmers water well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date

Subscribed and sworn to before me this day of 19

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Operator Name **Douglas P. Meyer Oil Investments** Lease Name **Monter** Well # **A**

Sec **20** Twp **26** Rge **29**  East  West County **Gray**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

| CASING RECORD <input type="checkbox"/> Now <input checked="" type="checkbox"/> Used |   |  |                |  |                     |             |  |
|---|---|--|----------------|--|---------------------|-------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |  |                |  |                     |             |  |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (In. O.D.)   | Weight Lbs/Ft. | Setting Depth  | Type of Cement      | #Sacks Used | Type and Percent Additives               |
| Surface Production  | 12 1/4<br>7 7/8                             | 8 5/8<br>4 1/2   | 22#<br>9.5#    | 282<br>5049  | 60-40 Poz<br>Common | 190<br>125  | 2% gel 3% CC<br>3% salt 10% s. sal flush |
| PERFORATION RECORD  |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                     |             |  |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)                                 |                     | Depth       |  |
|   |   |  |                |  |                     |             |  |
| TUBING RECORD   |   |  |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                     |             |  |
| Date of First Production  |   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |  |                     |             |  |
| Estimated Production Per 24 Hours   |   | Oil Bbls   | Gas MCF        | Water Bbls   | Gas-Oil Ratio       | Gravity     |  |

METHOD OF COMPLETION: Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Comingled