

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5992 EXPIRATION DATE 6-30-83

OPERATOR Patton Oil Company API NO. 15 - 069 - 20,163 - 0000

ADDRESS 5660 South Syracuse Circle - Suite 200 COUNTY Gray

Englewood, Colorado 80110 FIELD SW INGALLS

\*\* CONTACT PERSON Harold W. Patton, Jr. PROD. FORMATION St. Louis

PHONE 303-773-6016

PURCHASER INLAND CRUDE LEASE Monger

ADDRESS 200 DOUGLAS BUILDING WICHITA, KANSAS WELL NO. #3

DRILLING Big Springs Drilling, Inc. WELL LOCATION NE NE SW

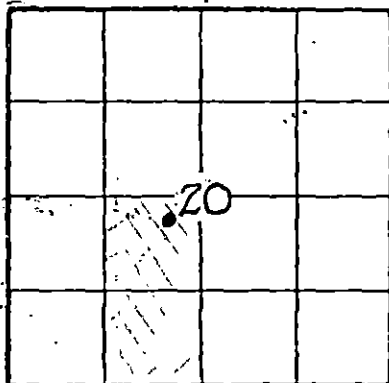
CONTRACTOR P. O. Box 8287 - Munger Station 2310 Ft. from South Line and

ADDRESS Wichita, Kansas 67208 2310 Ft. from West Line of

the SW (Qtr.) SEC 20 TWP 26 S RGE 29 W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

EFD 12/31/82

114A - B 11463 5/16

TOTAL DEPTH 5050' PBD

SPUD DATE 12-11-82 DATE COMPLETED 12-21-82

ELEV: GR 2756 DF KB 2761

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 429' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Handwritten calculations: J31@16^2 496, D 1016 = 16, F 28016, 448, 464

A F F I D A V I T

Harold W. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PATTON OIL CO. Signature of Harold W. Patton, Jr., President

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1983.

MY COMMISSION EXPIRES: My Commission expires Oct. 14, 1984

Signature of Elaine Mundorf (NOTARY PUBLIC), PATTON OIL CO., 5660 S. Syracuse Circle, Englewood, Colorado 80111

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 1/31/83 JAN 31 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Patton Oil Company LEASE Monger #3 SEC. 20 TWP. 26S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Sand & Shale	0	429'	ANHYDRITE	1765(+ 996)
Shale	429'	1773'	B. ANHYDRITE	1832(+ 929)
Anhydrite	1773'	1836'	HEEBNER	4113(-1352)
Shale	1836'	2595'	TORONTO	4130(-1369)
Shale & Lime	2595'	5050'	LANSING	4205(-1444)
RTD	5050'		BASE K.C.	4572(-1811)
			CHEROKEE	4772(-2011)
			ST. GEN.	4915(-2154)
			ST. LOUIS	4990(-2229)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	429'	Common	300 SX	2% gel 3% cc
Prod. casing	4 1/2"	4 1/2"	10 1/2#	5049'	Common	200 SX	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4980-4998

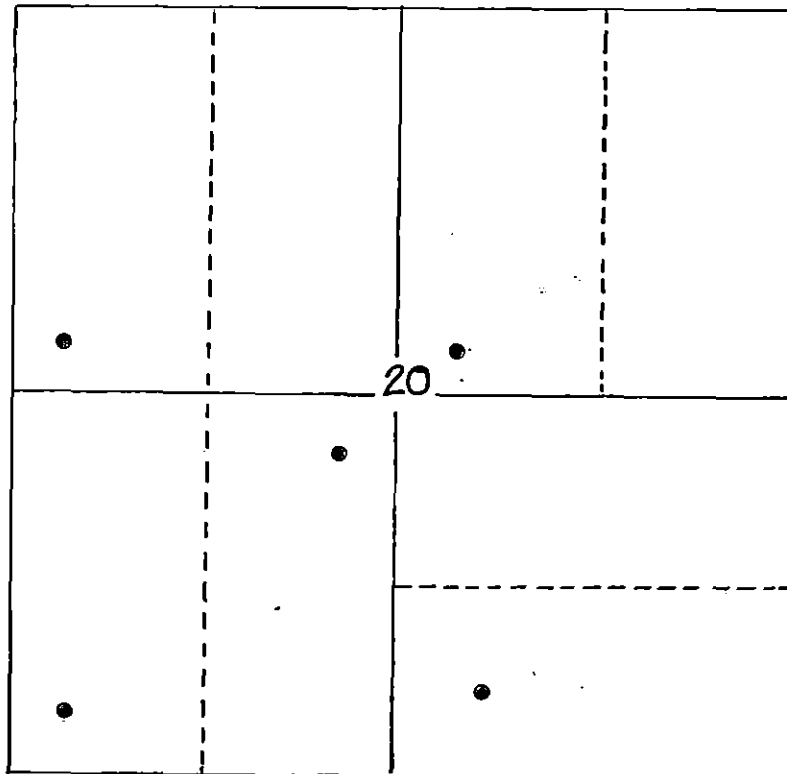
  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at
4 1/2"	5049'	5027'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		STATE OF MISSOURI
250 gal mud acid w/500 gal water		RECEIVED JAN 31 1983 WICHITA, KANSAS
500 gal reg 15% mud acid w/500 gal reg 15% acid		
2000 gal reg 15% acid and 13,000 gal mod 202		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TOWNSHIP 26 SOUTH, RANGE 29 WEST  
GRAY COUNTY, KANSAS



RECEIVED  
STATE COMMISSION

JAN 31 1983

CONSERVATION DIVISION  
Wichita, Kansas