

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 65856  
Name Africo Exploration Inc., LTD.  
Address 2225 E. 21st  
Wichita, Kansas  
City/State/Zip 67214

Purchaser NONE

Operator Contact Person Mike Hanson  
Phone (316) 463-6785

Contractor: License # 5127  
Name H-30 Drilling

Wellsite Geologist K. E. Kollmai  
Phone (316) 268-4221

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method  Mud Rotary  Air Rotary  Cable  
8-26-80 9-03-80 9-03-80  
Spud Date Date Reached TD Completion Date  
4,121 .....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 272 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to 272 w/ 225 SX cmt  
Cement Company Name Halliburton  
Invoice # 521795

API NO. 15- 155-20,696-0000  
County Renov  
N/2 NW Sec. 34 Twp 25 Rge. 4 East  
..... West

330' Ft North from Southeast Corner of Section  
1200' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

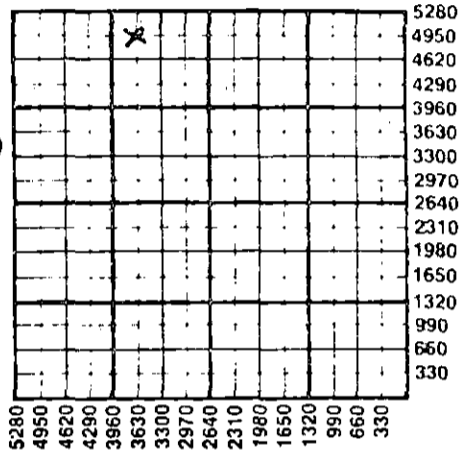
Lease Name L. Harris Well # 3

Field Name Hilger

Producing Formation Viola

Elevation: Ground 1546 KB 1551

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

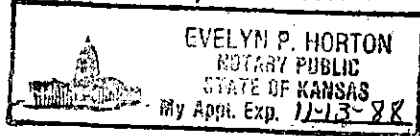
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) hauled by Shive Tank Trucking  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Well President Date 7-7-86

Subscribed and sworn to before me this 17th day of July  
19 86  
Notary Public Clyde P. Horton  
Date Commission Expires Nov. 13, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 34 Twp 25 Rge 4

Operator Name Africa Exploration Inc., LTD. Lease Name L. Harris Well # 3

Sec. 34 Twp. 2 Rge. 4  East  West County RENO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
HOWARD	2120	
Topeka	2256	
Heebner	2627	
Marmaton	3366	
Mississippian	3659	
Viola	4093	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...	...12.74...	...8.78...	...28...	...272...	...COMMON...	...225...	...2.7% S.F.L. 3% CAL. CHL.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

STATE CORPORATION COMMISSION  
 MAR 20 1957  
 CONSERVATION DIVISION  
 Wichita, Kansas