

RECEIVED  
OCT 19 1982  
STATE OF KANSAS  
KANSAS COMMISSION

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, GWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration, Ltd 7283  
1106 BP House  
ADDRESS 333-5th Ave. Southwest  
Calgary, Alberta Canada T2P3B6

API NO. 15-155-20,873-0000

COUNTY Reno

FIELD YODER SE W.C.

\*\*CONTACT PERSON W.H. HAWKINS  
PHONE 303 825 0722

PROD. FORMATION Indian Cave

LEASE FRY #1

PURCHASER \_\_\_\_\_

WELL NO. #1

ADDRESS \_\_\_\_\_

WELL LOCATION C NE NW

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.  
ADDRESS P.O. Drawer 1609  
Great Bend, KS 67530

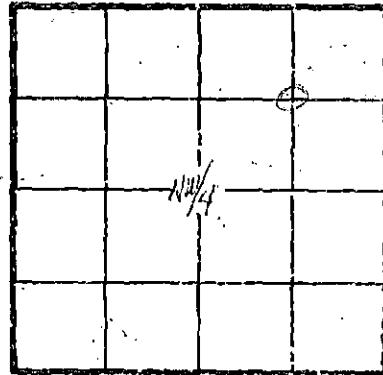
660 Ft. from north Line and

1980 Ft. from west Line of

the NW/4 SEC. 2 TWP. 25 RGE. 5W

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT



KCC \_\_\_\_\_  
KCS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3892' PBTB 1576

SPUD DATE 6-7-82 DATE COMPLETED 7-28-82

ELEV: GR 1518 DF 1525 KB 1528

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(K&K)~~ TOOLS

Amount of surface pipe set and cemented 286' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

W. H. Hawkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a Representative (FOR)(OF) Lochiel Exploration

OPERATOR OF THE Fry LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF October, 19 82

(S) William A. Hawkins

My Commission Expires Aug. 21, 1983  
P. O. Box 5188

Brenda R. Kleinman  
NOTARY PUBLIC

MY COMMISSION EXPIRES Denver, Colorado 80017

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	782	Chase	782
Lime, Shale	782	1542	Onaga	1542
Shale	1542	1556	Indian Cave	1556
Lime	1556	2174	Waubunsee	1612
Shale	2174	2178	Tarkio	1734
Shale, Lime	2178	2491	Howard	1987
Lime	2491	2507	Topeka	2124
Shale	2507	2706	Heebner	2174
Lime	2706	3157	Toronto	2491
Lime, Shale	3157	3293	Douglas	2507
Sand	3293	3423	Lansing	2706
Chert, Lime	3423	3626	Base K.C.	3157
Sand, Shale	3626	3780	Cherokee	3293
Sand	3780	3845	Mississippian	3423
Lime	3845	3866	Kinderhook	3626
Sand, Shale	3866	3892	Misener	3780
RTD		3892	Viola	3845
LTD		3894	Simpson	3866
DST #1 1557-70' time o.b. 30-30-30-60 rec. gas to surface 15 min. - 103,000 to 126,000 - 2nd open 257,500 - rec. 200' muddy water				
DST #2 2950-60 straddle packer failure				
DST #3 2939-3009' time o.b. 45-45-45-90 rec. 140' slightly gas cut mud				
DST #4 3305 - 3430 time o.b. 2 hrs. ISIP 815; FSIP 804; IF 585; FF 585; HYD 1837 rec. 125' drlg mud				
DST #5 3863-67 time o.b. 30-30-30-30 ISIP 1364; FSIP 1342; IF 22-10; FF 40-30; HYD 1991 rec. 60' muddy water				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24#	286'	common	200	3%cc; 2% gel
production	7 7/8	4 1/2"	10.5#	1624'	common	100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	I9 Gr. Jets	I556 to I558

Size	Setting depth	Packer set at
2 3/8 BUE	I573	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Gas	Water %
	bbis.	MCF %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
To be sold		bbis. CFPB
	Perforations	
	I556 to I558	