

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6116 EXPIRATION DATE June 30, 1984

OPERATOR Integrated Energy Inc. API NO. 15-155-2097-00-00

ADDRESS P. O. Box 61585, COUNTY Reno

Houston, Texas 77208 FIELD Southwest Yoder

** CONTACT PERSON Wanda Hignight PHONE (713) 225-4342 PROD. FORMATION Mississippian

PURCHASER Peoples Natural Gas LEASE Tom

ADDRESS 25 Main Place WELL NO. 2

Council Bluff, Iowa 51501 WELL LOCATION SW/SW/SE

DRILLING McAllister Drilling Company, Inc. 580 Ft. from South Line and

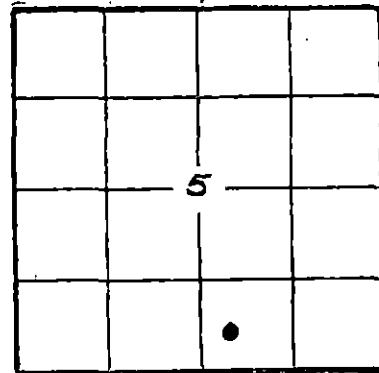
CONTRACTOR ADDRESS 251 N. Water, Suite 10 2310 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 5 TWP 25S RGE 5 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 3610' PBSD ---

SPUD DATE 2/28/84 DATE COMPLETED 3/30/84

ELEV: GR 1553' DF KB 1558'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 458' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wanda J. Hignight, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

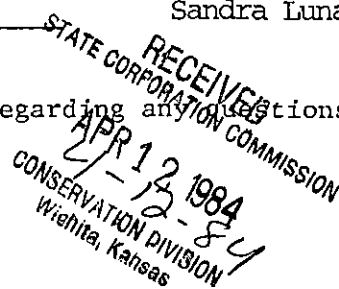
Wanda J. Hignight (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 1984.

Sandra Luna (NOTARY PUBLIC) Sandra Luna

MY COMMISSION EXPIRES: March 6, 1986

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (XX)

OPERATOR Integrated Energy Inc. LEASE Tonn #2 SEC. 5 TWP. 25S RGE. 5 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
X Check if no Drill Stem Tests Run.					
Lansing-Kansas City (water)	2766	3197	Heebner Shale	2519 (-961)	
			Brown Lime	2754 (-1196)	
			Lansing-Kansas City	2766 (-1208)	
Mississippi (gas & oil)	3464	3474	Swope	3108 (-1550)	
			Cherokee Sh.	3352 (-1794)	
Chat (gas, oil & water)	3474	3522	Mississippi	3464 (-1906)	
			Chat	3474 (-1916)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	458'	Class A	275	3% CaCl ₂
Production	7-7/8"	5 1/2"	14#	3595'	Class H-Poz	100	3% KCL, 10#gilsonite 6% gel, .75% FCR-1
					Class H	150	3% KCL, 1% FLAC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3467-3471

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3502'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gals - 10% acetic & 5% MCA with surfactants		3467-3471
1000 gals - 1/2 ppg 20-40 sand		" "
1000 gals - 1 ppg 20-40 sand		" "
1000 gals - 1 ppg 10-20 sand		" "
1000 gals - 1 1/2 ppg 10-20 sand		" "
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/15/84	PUMPING	
Estimated Production -I.P.	Oil	Gas
	0 BOPD	250 MCFPD
		Water
		70 BWD
Disposition of gas (verified, used on lease or sold)		Gas-oil ratio
Sold		CFPB
	Perforations	3467-3471