

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 30217Name: ROBBA EXPLORATION, Inc.Address 230 N. MarketWichita, KS 67202

City/State/Zip _____

Purchaser: D & AOperator Contact Person: Richard A. RobbaPhone (316) 264-6653Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: Richard A. Robba

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOG ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____12/01/92 12/10/92 12/10/92

Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,226-0000County Reno- SE - NE - NW Sec. 26 Twp. 25 Rge. 4 ☒ E990 Feet from S(N) (circle one) Line of Section2310 Feet from E(W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name BARLOW Well # 1-26Field Name WildcatProducing Formation D & AElevation: Ground 1514' KB 1519'Total Depth 4181' PBTD --Amount of Surface Pipe Set and Cemented at 305 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 046 2-2-93
(Data must be collected from the Reserve Pit)Chloride content 10,000 ppm Fluid volume 1280 bblsDewatering method used Let dry naturally

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Geologist Richard A. RobbaDate 1/29/93Signed and sworn to before me this 29 day of January

Notary Public

3-15-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

☐ KCS ☐ SUD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator Name ROBBA EXPLORATION, INC. Lease Name BARLOW Well # 1-26
 Sec. 26 Twp. 25 Rge. 4 ☐ East ☒ West
 County Reno, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)
 List All E.Logs Run:
 None

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
HEEBNER	2591	-1072
Brown Lime	2783	-1264
SWOPE	3211	-1692
Mississippi	3606	-2084
KINDERHOOK	3972	-2453
SIMPSON	4109	-2590

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	305'	60/40poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				SEE CP-4
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.				
Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

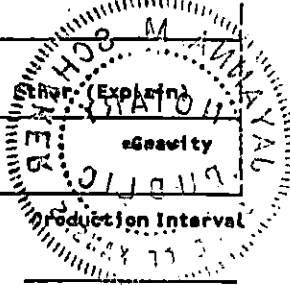
Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)



CONCRETE SERVICES

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

APR 21

BILLED ON TICKET NO.

25327

WELL DATA

FIELD _____ SEC. 2 TWP. 23 RNG. 4 COUNTY. Bea STATE TX

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		2.5	1.375	47	15	
LINER						
TUBING						
OPEN HOLE				355	17	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 12-1	DATE 12-1	DATE 12-1	DATE 12-1
TIME 17:00	TIME 20:00	TIME 20:30	TIME 22:40

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
74771 W. DUFF	1103 3/4	25555
8266 S. H. H. 212	4410 20m	11
1103 S. H. H. 212	10005 3.1K	11

DEPARTMENT _____

DESCRIPTION OF JOB _____

JOB DONE THRU: TUBING ☐ CASING ☐ ANNULUS ☐ TBG/ANN. ☐

CUSTOMER REPRESENTATIVE X _____

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK	MIXED LBS./GAL
	200	P2	46/60	27.1-1 3710		1.27	14.3

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL 45.3

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 15 REASON CE10

REMARKS JAN 20 1993
CONSERVATION DIVISION
MICHIGAN, KS

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

1083

Russell, Kansas 67665

New

Owner

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

Charge To Robb's Exploration Inc
Street _____
City _____ State _____
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. _____
X Robert Stevenson Thank you
CEMENT

4. cont. Bar I

Amount Ordered	140 ⁶⁰ / ₇₀ 1125
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

	Sales Tax
Handling	
Mileage	
	Sub Total
	Total

Floating Equipment

JAN 29 1993

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29 1993
CONSERVATION DIVISION
WICHITA

CONSERVATION DIVISION
WICHITA, KS