

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6297 EXPIRATION DATE June 1984

OPERATOR Americo Petroleum API NO. 15-155-20,555 - 0000

ADDRESS 200 E. 3RD P.O. Box 1459 COUNTY Reno

Hutchinson, KS 67501 FIELD Friendship Extension

** CONTACT PERSON John E. Hindman PROD. FORMATION Mississippian

PHONE 316-669-9982

PURCHASER Peoples Natural Gas Company LEASE Royer

ADDRESS 25 Main Place WELL NO. 1

Council Bluffs, Iowa 51501 WELL LOCATION

DRILLING Red Tiger Drlg. Co. 4290 Ft. from North Line and

CONTRACTOR ADDRESS Wichita, KS 330 Ft. from West Line of

the (Qxxx) SEC 29 TWP 25 RGE 4 (W)

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE CORPORATION COMMISSION 7-29-83 JUL 29 1983 WICHITA, KANSAS

WELL PLAT

(Office Use Only)

WELL PLAT grid table with 4 columns and 4 rows.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4068 PBD 4015

SPUD DATE 10-13-78 DATE COMPLETED 10-21-78

ELEV: GR 1541 DF KB 1546

DRILLED WITH (AMX) (ROTARY) (AMX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200 DV Tool Used? Unknown

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John E. Hindman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State of Kansas) SS; County of Reno)

Signature of John E. Hindman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July, 19 83.

PAMELA A. REDD NOTARY PUBLIC State of Kansas My Appt. Expires June 1, 1987

Signature of Pamela A. Redd (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 1, 1987

** The person who can be reached by phone regarding any questions concerning this information.

** This well was drilled by another operator (Wildcat Oil & Gas) in 1978. I am completing and filling this form with the information available to me. However I do not have personal knowledge as to the accuracy or completeness of the information.

OPERATOR, Americo Petroleum LEASE Royer

SEC. 29 TWP. 25 RGE. 4 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.					Heebner Lansing Mississippi Kinderhook Hunton Viola Simpson SD	2617 2843 3602 3872 3979 4026 4041

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	UNK	85/8	UNK	258	UNK	200	UNK
Production	7 7/8	5 1/2	UNK	4064	UNK	200	UNK

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
UNK	UNK	3605-3611

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3610	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 GAL. 15% MCA	3605-3611
It is possible that well was squeeze prior to acid treatment but not certain	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
UNKNOWN	PUMPING	33.6

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	150 MCF	% 80	30,000 CFPB

Disposition of gas (vented, used on lease or sold) **SOLD** Perforations 3605-3611