

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F No Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Yes Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. NC Log

LICENSE # Not Required at time EXPIRATION DATE N/A

OPERATOR Wade Lease Drilling Co. API NO. 15-001-25209-0000

ADDRESS RR 1 Box 46A COUNTY Allen

LaHarpe, Kansas 66751. FIELD Laharpe

\*\* CONTACT PERSON D.M. Arbuckle PROD. FORMATION Bartlesville  
PHONE 316-496-2576

PURCHASER Matador Services, Inc. LEASE A.W. Wade

ADDRESS \_\_\_\_\_ WELL NO. 8

Wichita, Kansas WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR TARC Drilling & Field Service 1100ft. from west Line and

ADDRESS RR 3 660 Ft. from north Line of (E)

Iola, Kansas 66749 the NW (Qtr.) SEC 23 TWP 25 RGE 19 (X)

PLUGGING CONTRACTOR TARC Drilling & Field Service WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS RR 3 KCC

Iola, Kansas 66749 KGS

TOTAL DEPTH 925' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 1-4-82 DATE COMPLETED 1-7-82 PLG. \_\_\_\_\_

ELEV: GR 1060' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 52' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel M. Arbuckle, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel M. Arbuckle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August,

19 83

Louise Anderson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 18, 1983

8-8-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

AUG 08 1983

Oil and Gas Division  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Wade Lease Drilling LEASE A.W. Wade

SEC. 23 TWP. 25 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
soil	0	6		
lime	6	42		
shale	42	75		
lime	75	85		
shale	85	149		
lime	149	212		
shale	212	246		
lime	246	270		
shale	270	404		
lime	404	407		
shale	407	472		
lime	472	484		
shale	484	559		
lime	559	579		
shale	579	621		
lime	621	636		
shale	636	650		
9 lime	650	659		
shale	659	746		
lime	746	748		
shale	748	860		
oil sand	860	874		
laminated sand	874	890		
shale	890	925 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 1/4"	20	52'	Portland A	8	none
Casing	5 1/4"	2 7/8"	6.4	920'	Portland A	92	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 alum jets	862-872

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 sacks, 12X30 sand 38 sacks 10X20 sand	862-872
50# water gel 120 bbls. salt water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-10-82	pumping	23
Estimated Production -I.P.	Oil 10 bbls. Gas some MCF Water 10 % 1 bbls. Gas-oil ratio 10.0 CFPD	
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 862-872