

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wade Lease Drilling

API NO. 15-001-25,209-0000

ADDRESS RR 1 Box 46A

COUNTY Allen'

La Harpe, Kansas 66751

FIELD La Harpe

\*\*CONTACT PERSON D.M. Arbuckle

PROD. FORMATION Bartlesville

PHONE 316-496-2576

LEASE A. W. Wade

PURCHASER Matador Service Inc. (Koch)

WELL NO. 8

ADDRESS 4111 E. 37N

WELL LOCATION 1100 FWL 660 FNL

Wichita, Kansas 67202

1100 Ft. from west Line and

DRILLING TARC Drilling & Field Service

660 Ft. from north Line of

CONTRACTOR

ADDRESS RR 3

the NW 1/4 SEC. 23 TWP. 25 RGE. 19

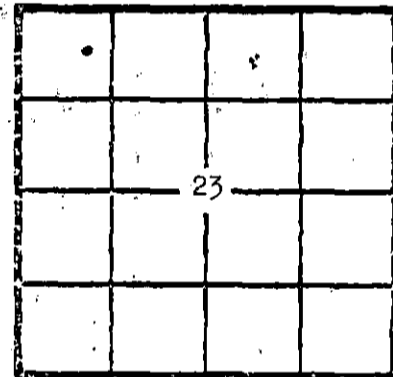
Iola, Kansas 66749

WELL PLAT

PLUGGING TARC Drilling & Field Service

CONTRACTOR

ADDRESS RR 3



KCC  
KGS  
(Office Use)

Iola, Kansas 66749

TOTAL DEPTH 925 PBTD

SPUD DATE 1-4-82 DATE COMPLETED 1-7-82

ELEV: GR 1060 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 52' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Allen SS, I, Daniel

M. Arbuckle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Field Superintendent (FOR)(OF) Wade Lease Drilling

OPERATOR OF THE A. W. Wade LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NOT 1-24-83

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF January, 19 82

(S) Daniel M. Arbuckle Field Dept

Lois L. Anderson

NOTARY PUBLIC

MY COMMISSION EXPIRES: 11/18/86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
6 soil	0	6		
36 lime	6	42		
23 shale	42	65		
10 lime	65	75		
64 shale	75	139		
61 lime	139	200		
20 shale	200	220		
20 lime	220	240		
6 shale	240	246		
24 lime	246	270		
178 shale	270	448		
3 lime	448	451		
21 shale	451	472		
12 lime	472	484		
75 shale	484	559		
20 lime	559	579		
42 sandy shale	579	621		
15 lime	621	636		
14 shale	636	650		
9 lime	650	659		
87 shale	659	746		
2 lime	746	748		
112 shale	748	860		
14 oil sand	860	874		
26 sandy shale	874	900 TD		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 1/4"	20	52'	Portland A	8	none
Casing	5 1/4"	2 7/8"	6.4	920'	Portland A	92	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2	2 1/8 alum jet	862-872
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
12 sacks 12X30 sand 38 sacks 10X20 sand	862-872
50# water gel 120 lbs salt water	

Date of first production 2-10-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls	Gas some MCF	Water 10 % 1 bbls
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 862-872