

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run XX.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6745	EXPIRATION DATE	6/84
OPERATOR	Donald G. Keys	API NO.	15-207-24920-0000
ADDRESS	P.O. Box 203 Colony, Ks66015	COUNTY	Woodson
		FIELD	Owl Creek
** CONTACT PERSON	Donald G. Keys	PROD. FORMATION	D&A
	PHONE 316-852-3376		
PURCHASER	none	LEASE	Massoth
ADDRESS		WELL NO.	8
		WELL LOCATION	
DRILLING CONTRACTOR	K-II Enterprises	600 Ft. from	South Line and
ADDRESS	Piqua, Ks, 66761	4125 Ft. from	East Line of
		the SW (Qtr.) SEC 15 TWP 25 RGE 17	(E)
PLUGGING CONTRACTOR	K-II Enterprises		
ADDRESS	Piqua, Ks, 66761		
TOTAL DEPTH	778	PBTD	Surface
SPUD DATE	7/19/84	DATE COMPLETED	7/25/84
ELEV: GR	986	DF	XX
		KB	XX
DRILLED WITH (CABLE)	(ROTARY)	(AIR)	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	none		
Amount of surface pipe set and cemented	20 ft.	DV Tool Used?	no
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion <u>none</u> . Other completion <u>none</u> . NGPA filing <u>none</u> .			

WELL PLAT			

(Office Use Only)

KCC ☒
KGS ☒SWD/REP ☐
PLG. ☐NGPA ☐

RECEIVED
STATE CORPORATION COMMISSION
11-30-84
NOV 30 1984

CONSERVATION DIVISION
Wichita, Kansas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald G. Keys, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald G. Keys
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29TH day of NOVEMBER, 1984.



JEANIE NEWMAN
NOTARY PUBLIC
State of Kansas
My Appointment Expires
10-15-88

Jeanie Newman
NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-15-88

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Donald G. Keys

LEASE Massoth

ACO-1 WELL HISTORY (E)

SEC. 15 TWP. 25 RGE. 17 (M)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
no Check if no Drill Stem Tests Run.				
no Check if samples sent to Geological Survey				
Soil	0	1		
Clay	1	14		
Shale	14	104		
Lime	104	184		
shale	184	260		
Lime - K. C.	260	400		
Shale	400	553		
Shale/Lime Streaks	553	585		
Shale	585	652		
Lime	652	687		
Shale	687	711		
Lime - Ft Scott	711	731		
Shale - Black	731	738		
Lime - Ft. Scott	738	741		
Shale - Cherokee	741	767		
Oil Sand	767	768		
Shale	768	778		
TD	778			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8	15	20	Portland	6	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

Size	Setting depth	Packer set at			
none					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
none					

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
none	none				

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
none	none	none	%	bbbl.	
Disposition of gas (vented, used on lease or sold)			Perforations		