

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22090-0000

County Pratt

280 S - S/2 - NW Sec. 20 Twp. 27 Rge. 12 X W

3020 Feet from S (circle one) Line of Section

3960 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hoeme Trust Well # 1

Field Name wildcat

Producing Formation none

Elevation: Ground 1845 KB 1849

Total Depth 4500 PBSD

Amount of Surface Pipe Set and Cemented at 1128 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan DAD BUT 1 12-14-92
(Data must be collected from the Reserve Pit)

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jim Thatcher

Phone (316) 26503351

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/29/92 10/11/92 10/11/92
Spud Date Date Reached TD Completion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. SUBMIT CP-4 FORM WITH ALL PLUGGED WELLS. SUBMIT CP-4 FORM WITH ALL NEARLY ABANDONED WELLS.

Chloride content 68,000 ppm Fluid volume 960 bbls

Watering method used haul off free water

Location of fluid disposal if hauled offsite:

Operator Name Gear Petroleum Co., Inc.

Lease Name Rall SWD License No. 5151

NW Quarter Sec. 8 Twp. 30 S Rng. 8 X W

County Kingman Docket No. D7256

KANSAS CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

NOV 20 1992 11-20-92

CONSERVATION DIVISION OFFICE USE ONLY
WICHITA, KS
Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

Signature

Title Agent Date 11/19/92

Subscribed and sworn to before me this 19th day of November 19 92.

Notary Public Susan M Way

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-96

PI

Operator Name Falcon Exploration, Inc. Lease Name Hoeme Trust Well # 1

East

County Pratt

Sec. 20 Twp. 27S Rge. 12

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Admire | 2691 | -841 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Topeka | 3186 | -1336 |
| List All E.Logs Run: | | Heebner | 3532 | -1682 |
| Guard Sidewall Neutron | | LKC | 3732 | -1882 |
| | | B/LKC | 4086 | -2236 |
| | | Mississippi | 4198 | -2348 |
| | | Kinderhook | 4342 | -2492 |
| | | Viola | 4354 | -2504 |
| | | Simpson Sd | 4428 | -2578 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| conductor | 14 1/2 | 10-3/4 | 42 | 208 | 60-40 poz | 185 | 2%gel, 3%CC |
| surface | 9-7/8 | 8-5/8 | 42 | 1128 | 60-40 poz | 225 | 2%gel, 3%CC |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Inj.] | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24-Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FALCON EXPLORATION, INC. - #1 HOEME TRUST
280' S S/2 NW Sec. 20-27S-12W.
Pratt County, Kansas

DST #1 3769-3786', 30/45/69/90. Rec. 140' mwcgo, 170' sw. Flow P 44/55-100/133,
SIP 1108/888, BHT 109°F.

DST #2 3974-4082', 30/45/30/0, Rec. 55' mud. Flow P 89/89-100/111, SIP 1318,
BHT 111°F.

DST #3 4194-4210', 45/60/60/90. Rec. 200' g, 15' mud w/sli show oil. Flow P
44/44-44/44, SIP 66/55, BHT 113°F.

DST #4 4210-4245', 30/45/30/45. Rec. 10' mud w/tr oil. Flow P 66/55-44/44,
SIP 66/55, BHT 113°F.

DST #5 4418-4430', 45/60/60/90. Rec. 285' g, 1' oil, 90' socmw. Flow P 55/55-
66/78, SIP 854/832, BHT 118°F.

DST #6 4419-4448', 45/60/60/90. Rec. 330' g, 190' sogcmw, Flow P 55/66-78/100,
SIP 832/810, BHT 118°F.

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CONSERVATION DIVISION
WICHITA, KS



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

| | |
|-------------|------------|
| INVOICE NO. | DATE |
| 253873 | 10/01/1992 |

| | | | | | |
|---------------------------|----------------|---------------------|----------------------------|---------------|------------------|
| WELL LEASE NO./PLANT NAME | | WELL/PLANT LOCATION | | STATE | WELL/PLANT OWNER |
| HOEME TRUST 1 | | 1701-26 PRATT | | KS | SAME |
| SERVICE LOCATION | | CONTRACTOR | JOB PURPOSE | | TICKET DATE |
| PRATT | | JT | CEMENT INTERMEDIATE CASING | | 10/01/1992 |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
| 283404 | DALE SMITH | | | COMPANY TRUCK | 40714 |

ORIGINAL
FALCON EXPLORATION
155 N MARKET SUITE 1010
WICHITA, KS 67202

ORIGINAL COPY

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

NOV 19

CONFIDENTIAL

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|--|--------------------------------------|----------|-----|------------|------------|
| 000-117 | PRICING AREA - EASTERN AREA1 MILEAGE | 7 | MI | 2.60 | 18.20 |
| 001-016 | CEMENTING CASING | 1137 | FT | 900.00 | 900.00 |
| 030-503 | CMTG PLUG LA-11,CP-1,CP-3, TOP | 8 5/8 | IN | 90.00 | 90.00 |
| 12A | GUIDE SHOE - 8 5/8" BRD THD. | 1 | EA | 216.00 | 216.00 |
| 825.217 | | | | | |
| 597 | BAFFLE PLATE - 8 5/8" ALUM | 1 | EA | 45.00 | 45.00 |
| 825.1269 | | | | | |
| 504-308 | STANDARD CEMENT | 135 | SK | 6.06 | 818.10 |
| 506-105 | ROZMEX | 360 | LB | .048 | 319.68 |
| 506-121 | HALLIBURTON-GEL 2% | 4 | LB | .00 | N/C |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 6 | SK | 26.50 | 159.00 |
| 507-210 | FLOCELE | 112 | LB | 1.30 | 145.60 |
| 500-207 | BULK SERVICE CHARGE | 245 | CFT | 1.15 | 281.75 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 71.15 | TMI | .80 | 60.00MN* |
| INVOICE SUBTOTAL | | | | | 3,053.33 |
| DISCOUNT-(BID) | | | | | 610.67- |
| INVOICE BID AMOUNT | | | | | 2,442.66 |
| *-KANSAS STATE SALES TAX | | | | | 75.87 |
| *-PRATT COUNTY SALES TAX | | | | | 15.47 |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | | \$2,534.00 |

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CONSERVATION DIVISION
WICHITA, KS

85/8

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

| INVOICE NO. | DATE |
|-------------|------------|
| 253983 | 09/29/1992 |

| | | | | | |
|--|---------------------------------|------------------------------|--------------------------------------|------------------------------|---------------------------|
| WELL LEASE NO./PLANT NAME HOEME TRUST 1 1701-24 | | WELL/PLANT LOCATION PRATT | | STATE KS | WELL/PLANT OWNER SAME |
| SERVICE LOCATION PRATT | | CONTRACTOR VAL ENERGY | JOB PURPOSE CEMENT SURFACE CASING | | TICKET DATE 09/29/1992 |
| ACCT. NO. 283404 | CUSTOMER AGENT SCOTT EDWARDS | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA COMPANY TRUCK | FILE NO. 40473 |

FALCON EXPLORATION
155 N MARKET SUITE 1010
WICHITA, KS 67202

NOV 19

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|--|--------------------------------------|----------|-----|------------|------------|
| 000-117 | PRICING AREA - EASTERN AREA1 MILEAGE | 7 | MI | 2.60 | 18.20 |
| 001-016 | CEMENTING CASING | 212 | FT | 475.00 | 475.00 |
| 030-503 | CMTG PLUG LA-11, CP-1, CP-3, TOP | 10.75 | IN | 115.00 | 115.00 |
| 504-308 | STANDARD CEMENT | 108 | SK | 6.05 | 654.48 |
| 506-105 | POZMIX A | 5328 | LB | .048 | 255.74 |
| 506-121 | HALLIBURTON-GEL 2% | | LB | .00 | N/C |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 5 | SK | 26.50 | 132.50 |
| 507-210 | FLOCELE | 45 | LB | 1.30 | 58.50 |
| 500-207 | BULK SERVICE CHARGE | 193 | CFT | 1.15 | 221.95 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 56.82 | TMI | .80 | 60.00MN |
| INVOICE SUBTOTAL | | | | | 1,991.37 |
| DISCOUNT-(BID) | | | | | 396.88 |
| INVOICE BID AMOUNT | | | | | 1,594.49 |
| *-KANSAS STATE SALES TAX | | | | | 52.05 |
| *-PRATT COUNTY SALES TAX | | | | | 10.62 |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | | \$1,657.16 |

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WICHITA, KS

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INVOICE

HALLIBURTON SERVICES

A Halliburton Company

| | |
|-------------|------------|
| INVOICE NO. | DATE |
| 253989 | 10/11/1992 |

| | | | | | |
|---------------------------|-----------------|---------------------|----------------------|---------------|------------------|
| WELL LEASE NO./PLANT NAME | | WELL/PLANT LOCATION | | STATE | WELL/PLANT OWNER |
| HOEME TRUST 1 1701-36 | | PRATT | | KS | SAME |
| SERVICE LOCATION | CONTRACTOR | JOB PURPOSE | | TICKET DATE | |
| PRATT | WAL ENERGY | PLUG TO ABANDON | | 10/11/1992 | |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA | FILE NO. |
| 283404 | SCOTT A EDWARDS | | | COMPANY TRUCK | 41022 |

FALCON EXPLORATION
155 N MARKET SUITE 1010
WICHITA, KS 67202

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NOV 19

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

CONFIDENTIAL

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|------------------------------|--|----------|-----|------------|------------|
| PRICING AREA - EASTERN AREA1 | | | | | |
| 000-117 | MILEAGE | 7 | MI | 2.60 | 18.20 |
| | | 1 | UNT | | |
| 090-910 | MISCELLANEOUS PUMPING JOB | 1 | TRK | 395.00 | 395.00 |
| 090-928 | MISCELLANEOUS PUMP JOB-ADD HRS | 2 | HR | 130.00 | 260.00 |
| | | 1 | TRK | | |
| 504-308 | STANDARD CEMENT | 135 | SK | 6.06 | 818.10 |
| 506-105 | POZMIX A | 6660 | LB | .048 | 319.68 |
| 506-121 | HALLIBURTON-GEL 2% | 4 | LB | .00 | N/C |
| 507-277 | HALLIBURTON-GEL BENTONITE | 8 | SK | 14.75 | 118.00 |
| 500-207 | BULK SERVICE CHARGE | 241 | CFT | 1.15 | 277.15 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 71.79 | TMI | .80 | 60.00MN |
| | INVOICE SUBTOTAL | | | | 2,266.13 |
| | DISCOUNT-(BID) | | | | 407.90- |
| | INVOICE BID AMOUNT | | | | 1,858.23 |
| | INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | \$1,858.23 |

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CONSERVATION DIVISION
WICHITA, KS

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