

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were runXXXX

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8271 EXPIRATION DATE 7-1-84 (June 30 yearly)

OPERATOR Erich Sarapuu API NO. _____

ADDRESS Electrofrac Corporation COUNTY Neosho

3100 Broadway: K.C., MO 64111 FIELD St. Paul - Walnut

** CONTACT PERSON R.L. Calhoun PROD. FORMATION Peru - Sands

PHONE (816) 931-3447 Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE Beachner II

ADDRESS P.O. Box 883 WELL NO. # 2

Chanute, Kansas 66720 WELL LOCATION _____

DRILLING Old well approx. 248 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS approx. 1225 Ft. from west Line of

the SW (Qtr.) SEC 15 TWP 29 RGE 21 (W).

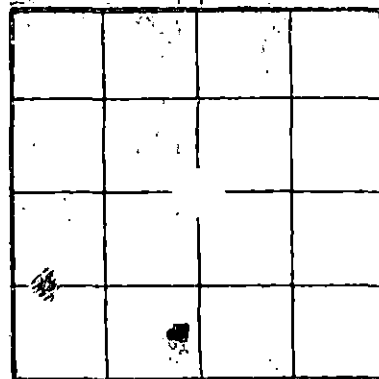
PLUGGING NONE

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 202 PBD _____

SPUD DATE old DATE COMPLETED old

ELEV: GR910 DF KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion insitu combustion. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

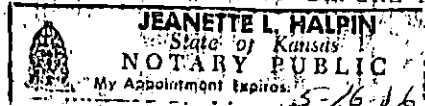
A F F I D A V I T

Erich Sarapuu, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erich Sarapuu
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 1983



Jeanette L. Halpin
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-16-86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 11 1983
CONSERVATION DIVISION
Wichita, Kansas
10-11-83

Side TWO

OPERATOR Erich Sarapuu LEASE NAME Beachner SEC 15 TWP 29 RGE 21 (W)
WELL NO 12

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XXXXX Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>old well</p>			<i>none</i>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4	14.98		old cement		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
1"	202	no data
		Weighted anchor

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3 Hydrofracs, 1500# steel shot	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 27 API
Estimated Production - I.P. est. 1 bbls.	Gas none MCF	Water 10 % bbls.
Disposition of gas (vented, used on lease or sold) none		Gas-oil ratio CFPB
		Perforations none