

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 119-20920-0000

County Meade

2640 Feet from S(N) (circle one) Line of Section

2540 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Atkinson Well # 1-34

Field Name Borchers

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Producing Formation _____

Elevation: Ground 2670 KB 2679

Total Depth 5850 PSTD _____

Amount of Surface Pipe Set and Cemented at 1564 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DA 12-21-95 X
(Data must be collected from the Reserve Pit)

Chloride content 6200 ppm Fluid volume 125 bbls

Dewatering method used fluid disposal & evaporate

Location of fluid disposal if hauled offsite:

M.P.M. disposal Co., P.O. Box 952,

Operator Name Perryton, Tx. 79070

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County Perryton, Tx. Docket No. _____

Operator: License # 6875

Name: Marmik Oil Co.

Address 8500 W. Bowles Ave.

Suite 307

City/State/Zip Littleton Co. 80123

Purchaser: _____

Operator Contact Person: Lee B. Shobe

Phone (303) 979-2599

Contractor: Name: Murfin Drllg.

License: 30606

Wellsite Geologist: Lee B. Shobe

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
Gas _____ ENHR _____ SIGW _____
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: RELEASED

Comp. Date _____ Old Total Depth JAN 11 1996

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PSTD _____

Commingled _____ **FROM CONFIDENTIAL**

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/6/94 8/17/94 8/17/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged ~~ST~~ wells. RESUBMIT CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee B. Shobe

Title Geologist Date 12/13/1994

Subscribed and sworn to before me this 13 day of December 19 94

Notary Public Tracy Brunner

Date Commission Expires _____ My Commission Expires 08/22/98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
W	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Operator Name Marmik Oil Co. Lease Name Atkinson Well # 1-24

Sec. 34 Twp. 32 Rge. 29
 East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Micro., Induction, Neu.-Den.

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
			Heebner	4400	-1761
Lansing	4577	-1898			
marmaton	5208	-2529			
Cherokee	5363	-2684			
Morrow Shale	5656	-2977			
1st Morrow Sand	5679	-3000			
2nd Morrow Sand	5689	-3010			
Chester	5710	-3031			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24	1564	class h	860	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

Marmik Oil Co.

1-34 Atkinson

34- 32s-29w

Meade Co., Ks

API# 15-119-20920

DST 1, 5600-5710, times: 30-60-120-120

GTS 4 min. (2nd open)

10"	22.5	mcf/g
20"	29.4	mcf/g
30"	35.2	mcf/g
40"	52.4	mcf/g
50"	58.1	mcf/g
60"	69.5	mcf/g
70"	69.5	mcf/g
80"	77.8	mcf/g
90"	77.8	mcf/g
100"	82.8	mcf/g
110"	85.2	mcf/g

recovered 95' gas cut mud (95 mud, 95 gas)

IH 2752

IF 101-101

ISI 1926

FF 111-111

FSI 1916

FH 2609

BHT 118

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 19 1994

CONSERVATION DIVISION
HONOLULU, HAWAII

ORIGINAL



The Western Company of North America

INVOICE NO. 452974	OUR RECEIPT NO. 015006	DATE 08/03/94
55844	1225	YOUR ORDER NO.

REMYT TO P.O. BOX 911040 DALLAS, TX 75391-1540

MARMIK OIL CO. 8500 W. BOWLES, SUITE 300 LITTLETON CO 80128

RELEASED

JAN 11 1996

ROM CONFIDENTIAL

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER RABE	SIGNED FOR YOU BY POYO
FOR SERVICING WELL NAME ATKINSON 1-34	COUNTY MEADE	STATE KS

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J8915	MILEAGE, AUTO/PICK-UP/TREATING VAN	MILE	50.0	1.550	77.50	36.00	49.60
J8905	MILEAGE, HEAVY VEHICLE, PER UNIT	MILE	50.0	2.900	145.00	36.00	92.80
J4015	BULK MATERIAL DELIVERY, DRY	TONMT	2956.0	.960	2837.76	36.00	1,816.17
F0055	CEMENT CASING, 1501 - 2000 FT	6HRS	1.0	1260.000	1260.00	36.00	806.40
K2315	MULTIPLE STAGE CEMENTING	HR	17.0	245.000	4165.00	36.00	2,685.60
M1005	BULK MATERIALS SERVICE CHARGE	CU FT	1067.0	1.400	1493.80	36.00	956.03
P432N	PREMIUM CMT, HUGOTON, KS	SACK	300.0	9.080	2724.00	36.00	1,743.36
P502N	FACESTR LITE II PREM +, HUGOTON, KS	SACK	510.0	9.880	5028.80	36.00	3,224.83
P1715	CELLO-SEAL	LB	152.0	1.980	300.96	36.00	192.61
H5027	CALC CHLORIDE-TX PANHANDLE	LB	2320.0	.390	904.80	36.00	579.07
13154	GUIDE SHOE/LOWS BOX 8 5/8" 8RD	EACH	1.0	280.000	280.00	36.00	179.20
17180	FLOAT CL/ALING/FV AF STC 8 5/8" 8RD	EACH	1.0	365.000	365.00	36.00	233.60
17068	CENTRALIZER, W/ PIN 8 5/8"	EACH	2.0	84.500	169.00	36.00	108.16
17120	CEMENT BASKET, SLIP ON 8 5/8"	EACH	1.0	300.000	300.00	36.00	192.00
P392N	PREM PLUS CMT, HUGOTON, KS	SACK	150.0	9.350	1402.50	36.00	897.60
J4045	BULK MATERIAL DELIVERY, RETURN MATLS	TONMT	588.0	.960	564.48	36.00	361.27
P3625	CMT PLUG, RUBBER, TOP 8-5/8"	EACH	1.0	126.000	126.00	36.00	80.64
	SUB TOTAL				22154.60		14,178.96



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PAY THIS AMOUNT

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

14,178.96

SEP 26 1994 04:13 PM MARMIK OIL 501 862 9931 Page 3

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6230

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-17-94	Sec.	34	Twp.	32	Range	29	Called Out	12:00 AM	On Location	2:45 AM	Job Start	5:15 AM	Finish	8:00 AM
Lease	Arkinson	Well No.	1-34	Megde Location	7W-45-1E1n10						County	Megde	State	KS	
Contractor	MURFIN DrLg						Owner	Same							
Type Job	Rotary plug														
Hole Size	12 1/4		7 1/8		T.D.	5850									
Csg.	8 5/8				Depth	1564									
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool					Depth										
Cement Left in Csg.					Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace										
Perf.															

Charge To Marmik Oil Co.
Street 8500 W Bowles Ave Suite 302
City Littleton State CO 80123

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *x Matt Feinmayr*
CEMENT

Amount Ordered	135	1/2	60	68	6e1
Consisting of	Common	81	6.85	554.8	
	Proz. Mix	54	3.00	162.00	
	Gel.	7	9.00	63.00	
	Chloride				
	Quickset				

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Handling	1.35	RELEASED	1.00	135.00
Mileage	50			270.00
Newton				
		JAN 1 1 1996		
		FROM CONFIDENTIAL		
		Total		1184.85

EQUIPMENT

No.	Cementor	Don H
Pumptrk 215 26T	Helper	Carl
No.	Cementor	
Pumptrk	Helper	
	Driver	Mark
Bulktrk 259-252	Driver	
Bulktrk	Driver	

DEPTH of Job 1590'

Reference	Pump Truck	430.00
liberal 30	Mileage	67.50
XXXXXXXXXX		
Total		497.50

Remarks: Pumped 50 sk at 1590, 50 sk at 750, 10 sk at 40', 15 sk RH, 10 sk at M.H.

By Allied Cementing
Thank's Dan
Nhan

Floating Equipment
Total \$ 1682.35
Dis: 336.47
1345.88

RECEIVED CORPORATION COMMISSION
DEC 1 9 1994
REGISTRATION DIVISION
MICHIGAN