

SIDE ONE

EINSEL "K" #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-20,976-6000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Martin

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry

PHONE 316-265-9441, Ext. 261 NO Indicate if new pay.

PURCHASER None LEASE Einse1

ADDRESS WELL NO. "K" #1

DRILLING Freeman Drilling Company, Inc. 1980 Ft. from south Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 660 Ft. from east Line of

Wichita, KS 67202 the SE (Qtr.) SEC 7 TWP 27SRGE 20W (W).

PLUGGING Clarke Oil Field Service

CONTRACTOR ADDRESS 107 W. Fowler, Box 187

Medicine Lodge, KS 67104

TOTAL DEPTH 4950' PBD 4928'

SPUD DATE 12-14-83 DATE COMPLETED 12-23-83

ELEV: GR 2300' DF 2310' KB 2312'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 602' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion P&A. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold A. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June 19 84.

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appt. Expires 1-30-88

MY COMMISSION EXPIRES:

Handwritten signature of Sandra Lou Felter (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 25 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Einsel

SEC 7 TWP 27SRGE 20W (W)

XX

WELL NO "K" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 4869-86' (Miss) w/results as follows: IFP/30"=211-225# GTS in 20", GA 42.5 MCFD ISIP/60"=1196# FFP/45"=211-211#, stabilized @ 42.5 MCFD FSIP/90"=1140# Rec: 120' HOCM + 610" GO</p> <p>RAN O. H. LOGS</p>			Herington	2505 -193
			Wreford	2852 -540
			Onaga	3295 -931
			Wab	3316 -1104
			Heebner	4086 -1774
			Dg Gp	4120 -1808
			Brn Lm	4209 -1914
			B/KC	4634 -2322
			Ch Sh	4770 -2458
			Miss	4850 -2538
			RTD	4950'
			LTD	4950'
			PBD	4928'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Haze)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	23#	602'	w/400 sxs lite	+ 100 sxs	Class A
Production		4 1/2"	10.5#	4949'	w/100 sxs 50-50 poz &	75 sxs	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF		4858-92'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 300 gals acid followed by 40 bbls formation wtr.	4858-92'
Treated w/100 gal 15% MCA	4858-92'
Treated w/500 gals 15% HCl with additives	4858-92'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P&A	P&A	
Estimated Production-I.P.	Oil P&A	Gas P&A
Disposition of gas (vented, used on lease or sold)	Water P&A	Gas-oil ratio

Perforations 4858-92' (Miss)