

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CFWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lochiel Exploration, LTD 7283

ADDRESS 1106 BP HOUSE 333-5th Ave. Southwest
Calgary, Alberta Canada T2P3B6

**CONTACT PERSON W.H. HAWKINS
PHONE 303 825 0722

PURCHASER _____

ADDRESS _____

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.
ADDRESS P.O. Drawer 1609
Great Bend, KS 67530

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3707' PBT 3598

SPUD DATE 5-21-82 DATE COMPLETED 8-10-82

ELEV: GR 1494 DF 1501 KB 1505

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS

Amount of surface pipe set and cemented 286' DV Tool Used? No

API NO. 15-155-20,874

COUNTY Reno

FIELD ELWARD NE

PROD. FORMATION Mississippi

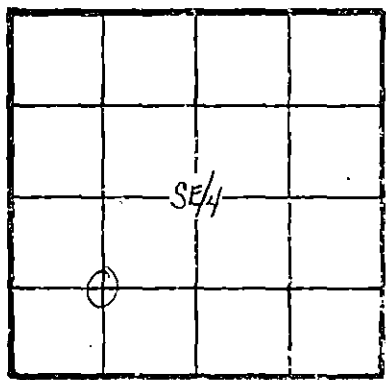
LEASE Everett

WELL NO. #1

WELL LOCATION C SW SE

660 Ft. from south Line and
1980 Ft. from east Line of
the SE/4 SEC. 11 TWP. 25 RGE. 6 W

WELL PLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

W. H. Hawkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a Representative (FOR)(OF) Lochiel Exploration

OPERATOR OF THE Everett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF October, 19 82

My Commission Expires Aug. 31, 1983
P. O. Box 5189
Denver, Colorado 80227

(S) William H. Hawkins
Brenda R. Stephens
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basis Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	290	Heebner	2584
Lime, Shale	290	830	Douglas	2612
Shale, Lime	830	1495	Brown Lime	2806
Lime, Shale	1495	1810	Lansing	2843
Shale, Lime	1810	2442	Stark	3147
Lime, Shale	2442	2584	Base K.C.	3246
Shale	2584	2588	Cherokee	3380
Shale, Lime	2588	2612	Mississippian	3503
SHale	2612	2806	LTD	3599
Lime, Shale	2806	2843	RTD	3707
Lime	2843	3246		
Lime, Shale	3246	3380		
Sand	3380	3503		
Chert, Lime	3503	3599		
LTD		3599		
RTD		3707		
DST #1 3148-66 time o.b. 2½ hrs. rec. 600' water 150' mud				
DST #2 3513-27 Time o.b. 3½ hrs. rec. 65' mud ISIP 456; FSIP 979: IF 21; FF 31; HYD 1689.				
DST #3 3521-3543 time o.b. 3½ hrs. Rec. Gas to surface 2 min. Gauge 10: 6,200,00 Gauge 20 min.: 4,000,000				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12½	8 5/8	24#	286'	common	200	3%cc; 2% gel
production	7 7/8	4½"	10.5#	3650'	20bbls salt flush and 50=50 poz	250	2% gel; 10% salt 3/4 of 1% C.F.R.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	19 Gr. Jets	3520 to 3524

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8 REG	3584	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1 Bbl. 15% MSR	3520 to 3524
250 Gal. 15% MSR	3520 to 3524

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
To be sold	Perforations	3520 to 3524