

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21-182 0000

Operator: License # 5920

Name: Te-Pe Oil & Gas

Address P.O. Box 522

Canton

City/State/Zip Kansas 67428

Purchaser: NCRA

Operator Contact Person: Terry P. Bandy

Phone (316) 628-4428

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Terry Mcleod

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. - Abandoned
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. CATHODIC, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-19-1991 11-26-1991 1-20-1992
Spud Date Date Reached TD Completion Date

County Reno

NW SW SW Sec. 3 Twp. 25S Rge. 8 X W

990 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name D.L. Schmidt Well # 1

Field Name Unnamed

Producing Formation Lansing-Kansas City

Elevation: Ground 1629 KB 1634

Total Depth 4028 PBTB _____

Amount of Surface Pipe Set and Cemented at 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATD
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 215 bbls

Dewatering method used Hauled out

Location of fluid disposal if hauled offsite: _____

Operator Name Val Energy

Lease Name Harp SWD License No. 5822

SW/4 Quarter Sec. 9 Twp. 26 S Rng. 4 E/W

County Reno Docket No. D23650

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

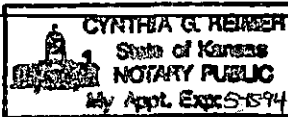
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry P. Bandy
Title Operator Date 3/5/92

Subscribed and sworn to before me this 5th day of March, 19 92.

Notary Public Cynthia G. Reimer

Date Commission Expires May 15, 1994



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Te-Pe Oil & Gas Lease Name D.L. Schmidt Well # 1

Sec. 3 Twp. 25S Rge. 8 East County Reno

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Radioactive Guard Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	3016	-1382
Lansing	3231	-1597
Stark	3504	-1870
BKC	3602	-1968
Miss	3720	-2086
Kinderhook	3730	-2096
Viola	3985	-2351
Simpson	3996	-2362

CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4	8-5/8	24#	303	60/40 Pozmix	225	3% CC
Production	7-7/8	5-1/2	15#	4034	60/40 Pozmix	214	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3	3552 to 3561		500 Gal MCA/2000 Gal 15% HCL	3552-61

TUBING RECORD Size 2-3/8 Set At 3550 Packer At No Liner Run Yes No

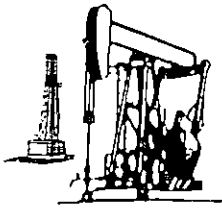
Date of First, Resumed Production, SWD or Inj. Jan 15 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	TSTM	18	0	38

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3552 to 3561



EXPLORATION • PRODUCTION

ORIGINAL **T-P** OIL & GAS CO.

TERRY P. BANDY, Owner

P.O. Box 522 • Canton, Kansas 67428 • (316) 628-4428

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DST #1 Lansing-Kansas City 3537-3563

15-60-60-90

Rec. 380' MWO 30' SW 97,000 CL

FP 111-118 139-150

CIP 1285-1240

DST #2 Mississippi 3718-3737

20-45-30-60

Rec. 35' Drilling Mud

FP 68-68

BHP - No record

68-68
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MAR - 9 1992

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
170448	11/26/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SCHMIDT 1		RENO		KS	VOTH OIL CO.
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		VAL DRG.	CEMENT PRODUCTION CASING		11/26/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
921429	RANDY VOTH			COMPANY TRUCK	2628

VAL ENERGY, INC.
P. O. BOX 322
HAYSVILLE, KS 67060

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	38	MI	2.60	98.80
		1	UNT		
001-016	CEMENTING CASING	4034	FT	1,300.00	1,300.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	87.00	1,044.00
593	3-WIPER L-D PLUG - 5 1/2"	1	EA	205.00	205.00
801.0374					
594	5 1/2" LATCH DOWN BAFFLE	1	EA	114.00	114.00
801.03743					
26	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	245.00	245.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	7	EA	44.00	308.00
807.93022					
320	CEMENT BASKET 5 1/2"	2	EA	90.00	180.00
800.8883					
504-308	STANDARD CEMENT	126	SK	5.35	674.10
506-105	POZMIX A	84	SK	3.29	276.36
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
509-968	SALT	1006	LB	.10	100.60
507-775	HALAD-322	113	LB	6.15	694.95
508-291	GILSONITE BULK	1050	LB	.35	367.50
509-968	SALT	300	LB	.10	30.00
500-207	BULK SERVICE CHARGE	250	CFT	1.15	287.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	397.651	TMI	.80	318.12
INVOICE SUBTOTAL					6,273.93
DISCOUNT - (BID)					941.06
INVOICE BID AMOUNT					5,332.87

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CONSERVATION DIV
Mch 9, Kansas

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
173579	11/19/1991

WELL LEASE NO./PLANT NAME SCHMIDT 1 <i>VAL - 10th oil</i>		WELL/PLANT LOCATION RENO	STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION PRATT	CONTRACTOR CO TOOLS	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 11/19/1991
ACCT. NO. 921429	CUSTOMER AGENT DALE SMITH	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK
				FILE NO. 2589

VAL ENERGY, INC.
P. O. BOX 322
HAYSVILLE, KS 67060

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	37	MI	2.60	96.20
		1	UNT		
001-016	CEMENTING CASING	304	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8.625	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	129	SK	5.35	690.15
506-105	POZMIX A	86	SK	3.29	282.94
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.25	157.50
500-207	BULK SERVICE CHARGE	227	CFT	1.15	261.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	357.79	TMI	.80	286.23
INVOICE SUBTOTAL					2,379.07
DISCOUNT-(BID)					475.80-
INVOICE BID AMOUNT					1,903.27
*-KANSAS STATE SALES TAX					57.06
*-PRATT COUNTY SALES TAX					13.42
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,973.75

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CONSERVATION DIVISION
Wichita, Kansas

12095
2,210.000

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.