

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15- 155-21,231 - ORIGINAL

County Reno

SW $\frac{1}{4}$ -SW $\frac{1}{4}$ -NE $\frac{1}{4}$ - Sec. 3 Twp. 25S Rge. 8W X E

Operator: License # #6044 / #9855
Name: Stelbar Oil Corporation, Inc. / Grand Mesa Operating Co.

CONFIDENTIAL

3110 Feet from S/X (circle one) Line of Section
2270 Feet from E/X (circle one) Line of Section

Address 155 N. Market
Suite #500

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Trembley Well # 1-3

Purchaser: NCRA

Field Name Unknown

Operator Contact Person: Roscoe L. Mendenhall

Producing Formation Mississippian

Phone (316) 264-8378

Elevation: Ground 1579' KB 1588'

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 3975' PBDT 3922'

License: #5929

Amount of Surface Pipe Set and Cemented at 268' Feet

Wellsite Geologist: Steve Stribling

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

feet depth to _____ w/ _____ sx cnt.

Operator: _____

Drilling Fluid Management Plan ACT 1 2/12-3/93
(Data must be collected from the Reserve Pit)

Well Name: RELEASED

Chloride content 10,000 ppm Fluid volume 200 bbls

Comp. Date _____ Old Total Depth 1504

Dewatering method used Vacuum Truck & Evaporation.

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service, Inc.

11/19/92 11/28/92 12/07/92
Spud Date Date Reached TD Completion Date

Lease Name Roach License No. #30708

SW $\frac{1}{4}$ Quarter Sec. 14 Twp. 23 S Rng. 9 X W

County Reno Docket No. #22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall
(Roscoe L. Mendenhall, Petroleum Engineer)
Title _____ Date 10/19/93

Subscribed and sworn to before me this 19th day of October, 1993.

Notary Public _____ (Ginger L. Kelley)

Date Commission Expires July 1, 1996

10-20-93
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC
 KGS
STATE CORPORATION COMMISSION
OCT 20 1993
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
Other (specify) _____

Stelbar Oil Corporation, Inc.

Operator Name Grand Mesa Operating Company Lease Name Trembley Well # 1-3

Sec. 3 Twp. 25S Rge. 8W East West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>Top</u>	<u>Sample</u>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			<u>E-Log</u>
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Heebner Shale	2972 -1384 2975 -1387
List All E.Logs Run:			Lansing	3164 -1576 3163 -1575
Compensated Neutron /			Stark Shale	3468 -1880 3465 -1877
Compensated Photo-Density Log.			Hushpuckney Sh.	3507 -1919 3505 -1917
Array Induction Shallow Focused Electric Log.			B/Kansas City	3564 -1976 3564 -1976
Acoustic Cement Bond Log.			Basal Penn. Lst.	3678 -2090 3673 -2085
			Mississippi	3712 -2124 3712 -2124
			Gilmore City	3785 -2197 3786 -2198
			Kinderhook Shale	3810 -2222 3808 -2220
			Total Depth	3975 -2387

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 3/8"		59'KB	---	50	Quick Set
Surface	12 1/4"	8 5/8"	20#	268'KB	60/40 Poz	170	2% gel - 3% cc
Production	7 7/8"	5 1/2"	15.5#	3970'KB	50/50 Poz	175	2% gel - 10% salt 5#/sx. gilsonite 1.5% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 Shots Per Ft.	Mississippi / 3722'-3736'	Acidize w//2000 gals. 7 1/2% HCL	3722'-3736'
		Fracture stimulate w//75,000 gals. cross-linked gelled water containing 150,500# 12/20 sand.	3722'-3730'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In.)	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
April 23, 1993	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Initial Production	40	20	10	500	

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	3722'-3736'