

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21323 **ORIGINAL**

County Reno

SE $\frac{1}{4}$ -SE $\frac{1}{4}$ -NW $\frac{1}{4}$  Sec. 3 Twp. 25S Rge. 8W X<sup>E</sup><sub>W</sub>

2210 Feet from X (circle one) Line of Section

2310 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Stull Well # 1-3

Field Name Undesignated

Producing Formation N/A

Elevation: Ground 1595' KB 1604'

Total Depth 4070' PBDT -0-

Amount of Surface Pipe Set and Cemented at 219.65' @ 231' KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A J 4 4-10-95  
(Data must be collected from the Reserve Pit)

Chloride content 56,000 ppm Fluid volume 960 bbls

Dewatering method used Trucking and evaporation.

Location of fluid disposal if hauled offsite:

Operator Name C&C Tank Service, Inc.

Lease Name Roach License No. #30708

SW Quarter Sec. 14 Twp. 23 S Rng. 9W X<sup>E</sup><sub>W</sub>

County Reno Docket No. D-22208

Operator: License # #6044 / #9855

Name: Stelbar Oil Corporation, Inc. / Grand Mesa Operating, Inc.

Address 155 North Market

Suite #500

City/State/Zip Wichita, KS 67202

Public User: N/A

Operator Contact Person: Roscoe L. Mendenhall

Phone: (316) 264-8378

Contractor: Name: Sterling Drilling Company

License: #5142

Wellsite Geologist: Steve Stribling

Designate Type of Completion **RELEASED**

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Complete) **CONFIDENTIAL**

If Workover/Re-Entry: old well info as follows:

Operator: KCC

Well Name: SEP 2 6

Comp. Date \_\_\_\_\_ Old Total \_\_\_\_\_ **CONFIDENTIAL**

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

07/19/94 07/25/94 07/25/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall  
Title Engineer Date 09/26/94

Subscribed and sworn to before me this 26th day of September, 19 94.

Notary Public Ginger L. Kelley  
(Ginger L. Kelley)  
My Com. Expires \_\_\_\_\_

Date Commission Expires July 1, 1996

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
**Distribution**  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Operator Name Stelbar Oil Corporation, Inc. / Lease Name Stull Well # 1-3  
Grand Mesa Operating, Inc.  
 East County Reno  
 Sec. 3 Twp. 25S Rge. 8W  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>Tops</u>	<u>Sample Top</u>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Heebner Shale	2986 -1382
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Brown Lime	3174 -1570
List All E.Logs Run:			Lansing	3200 -1596
1. Dual Induction Log.			Stark Shale	3482 -1878
2. Comp. Density / Comp. Neutron Log.			Hushpuckney	3519 -1915
			B/Kansas City	3582 -1978
			Mississippian	3729 -2125
			Gilmore City	Absent
			Kinderhook	3793 -2189
			Viola	4035 -2431
			Simpson Sand	4050 -2446
				4045 -2439

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	231' KB	60/40 Pozmix	200	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Well				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	35 SX. @	1200'		
<input type="checkbox"/> Plug Back TD	35 SX. @	280'		
<input type="checkbox"/> Plug Off Zone	25 SX. @	60' to surface		
	15 SX. @	Rathole		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION Production Interval

ORIGINAL

CONFIDENTIAL

API#15-155-21323

RELEASED

OCT 2 6 1995

FROM CONFIDENTIAL

FORMATION

TEST

REPORT

KCC

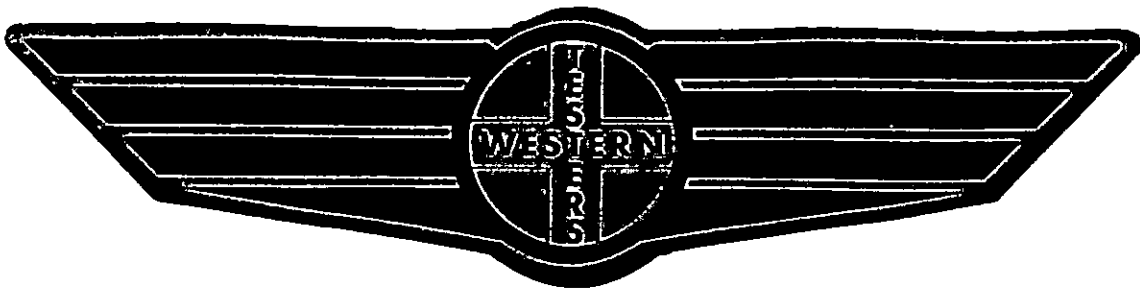
SEP 2 6

CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

SEP 2 8 1994

CONSERVATION DIVISION  
WICHITA, KANSAS



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone : 1-800-688-7021

COMPANY GRAND MESA OPERATING CO. LEASE & WELL NO. STUJL #1-3 SEC. 3 TWP 25S RGE. 8W TEST NO. 1 DATE 7/23/94

DST REPORT

CONFIDENTIAL

GENERAL INFORMATION

DATE : 7/23/94	TICKET : 19045
CUSTOMER : GRAND MESA OPERATING CO	LEASE : STULL
WELL : #1-3 TEST: 1	GEOLOGIST:
ELEVATION: 1595 GL	FORMATION: MISSISSIPPI
SECTION : 3	TOWNSHIP : 25S
RANGE : 8W COUNTY: RENO	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

SEP 2 6

WELL INFORMATION

CONFIDENTIAL

PERFORATION INTERVAL FROM: 3674.00 ft	TO: 3750.00 ft	TVD: 3750.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 3677.0 ft	3680.0 ft	
TEMPERATURE: 122.0		

DRILL COLLAR LENGTH: 427.0 ft	I.D.:	2.250 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3227.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 76.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 3669.0 ft	SIZE:	6.630 in
PACKER DEPTH: 3674.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : STERLING RIG 4	VISCOSITY :	51.00 cp
MUD TYPE : CHEMICAL	WATER LOSS:	9.600 cc
WEIGHT : 9.000 ppg	SERIAL NUMBER:	RELEASED
CHLORIDES : 4500 ppm	REVERSED OUT?: NO	
JARS-MAKE :		
DID WELL FLOW?: NO		

OCT 2 6 1995

COMMENTS

FROM CONFIDENTIAL

Comment

INITIAL FLOW PERIOD STRONG BLOW IN 4 MINUTES.  
FINAL FLOW PERIOD STRONG BLOW - NO GAS TO SURFACE.

ORIGINAL

DST REPORT (CONTINUED)

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FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	540 FT GAS ABOVE FLUID
70.0	5.0	10.0	0.0	85.0	SLIGHTLY OIL CUT MUD

KCC

RATE INFORMATION

SEP 26

OIL VOLUME:	0.0172 STB	TOTAL FLOW TIME:	100.00 HRS
GAS VOLUME:	0.1933 SCF	AVERAGE OIL RATE:	4.4611 STB/D
MUD VOLUME:	0.2926 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.3098 STB		

CONFIDENTIAL

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1813.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	53.00
INITIAL SHUT-IN	60.00		268.00
FINAL FLOW	60.00	86.00	86.00
FINAL SHUT-IN	90.00		430.00

RELEASED

FINAL HYDROSTATIC PRESSURE: 1813.00

OCT 26 1995

OFFICE TIME & PRESSURE INFORMATION

FROM CONFIDENTIAL

INITIAL HYDROSTATIC PRESSURE: 1807.00

Description	Duration	p1	p End
INITIAL FLOW	35.00	83.00	69.00
INITIAL SHUT-IN	51.00		267.00
FINAL FLOW	65.00	93.00	93.00
FINAL SHUT-IN	81.00		449.00

FINAL HYDROSTATIC PRESSURE: 1790.00

**PRESSURE TRANSIENT REPORT**

**GENERAL INFORMATION**

DATE : 7/23/94	TICKET : 19045
CUSTOMER : GRAND MESA OPERATING CO	LEASE : STULL
WELL : #1-3 TEST: 1	GEOLOGIST:
ELEVATION: 1595 GL	FORMATION: MISSISSIPPI
SECTION : 3	TOWNSHIP : 25S
RANGE : 8W COUNTY: RENO	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

**INITIAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	83.00	83.00
5.00	83.00	0.00
10.00	72.00	-11.00
15.00	69.00	-3.00
20.00	69.00	0.00
25.00	69.00	0.00
30.00	69.00	0.00
35.00	69.00	0.00

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 SEP 26  
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**INITIAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	71.00	71.00	12.67
6.00	79.00	8.00	6.83
9.00	95.00	16.00	4.89
12.00	112.00	17.00	3.92
15.00	127.00	15.00	3.33
18.00	148.00	21.00	2.94
21.00	157.00	9.00	2.67
24.00	168.00	11.00	2.46
27.00	180.00	12.00	2.30
30.00	189.00	9.00	2.17
33.00	197.00	8.00	2.06
36.00	206.00	9.00	1.97
39.00	217.00	11.00	1.90
42.00	233.00	16.00	1.83
45.00	244.00	11.00	1.78
48.00	256.00	12.00	1.73
51.00	267.00	11.00	1.69

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PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	93.00	93.00
5.00	93.00	0.00
10.00	93.00	0.00
15.00	93.00	0.00
20.00	93.00	0.00
25.00	93.00	0.00
30.00	93.00	0.00
35.00	93.00	0.00
40.00	93.00	0.00
45.00	93.00	0.00
50.00	93.00	0.00
55.00	93.00	0.00
60.00	93.00	0.00
65.00	93.00	0.00

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FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	96.00	96.00	22.67
6.00	105.00	9.00	11.83
9.00	117.00	12.00	8.22
12.00	132.00	15.00	6.42
15.00	150.00	18.00	5.33
18.00	170.00	20.00	4.61
21.00	185.00	15.00	4.10
24.00	202.00	17.00	3.71
27.00	216.00	14.00	3.41
30.00	233.00	17.00	3.17
33.00	249.00	16.00	2.97
36.00	261.00	12.00	2.81
39.00	272.00	11.00	2.67
42.00	290.00	18.00	2.55
45.00	300.00	10.00	2.44
48.00	318.00	18.00	2.35
51.00	328.00	10.00	2.27
54.00	337.00	9.00	2.20
57.00	344.00	7.00	2.14
60.00	357.00	13.00	2.08
63.00	374.00	17.00	2.03
66.00	388.00	14.00	1.98
69.00	400.00	12.00	1.94
72.00	413.00	13.00	1.90

PRESSURE TRANSIENT REPORT (CONTINUED)

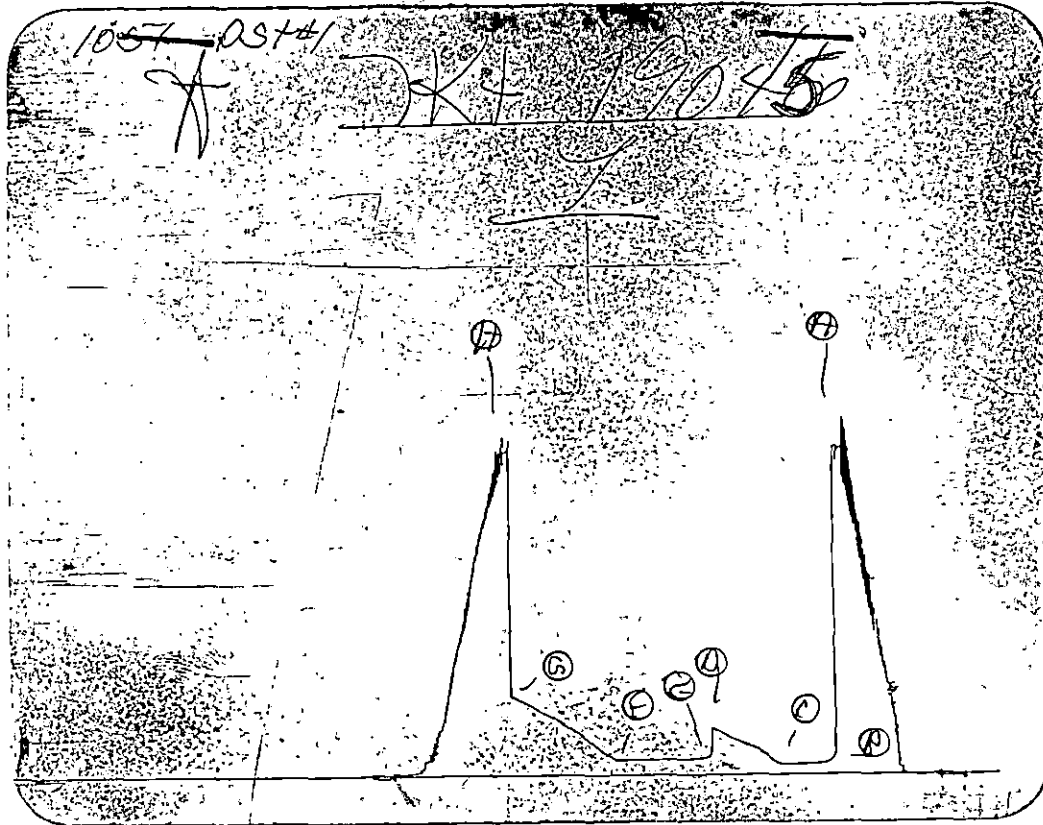
FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
75.00	423.00	10.00	1.87
78.00	434.00	11.00	1.83
81.00	449.00	15.00	1.80

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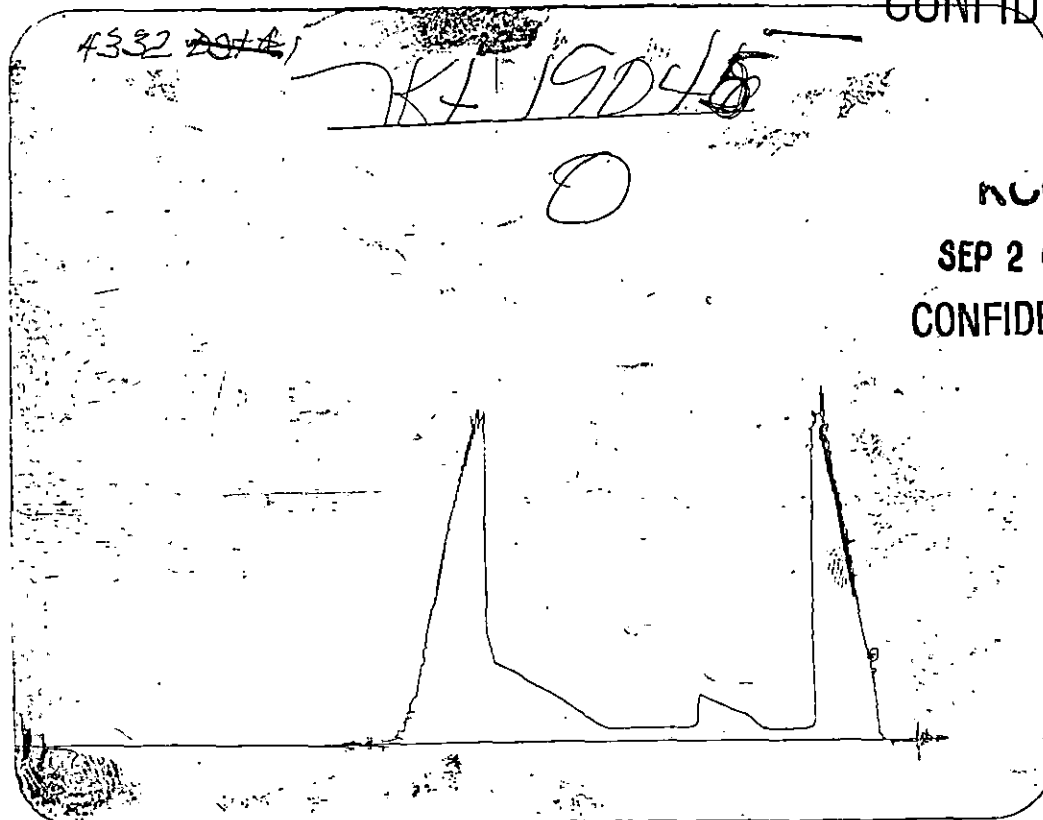
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OCT 26 1995  
FROM CONFIDENTIAL





ORIGINAL

inside Recorder



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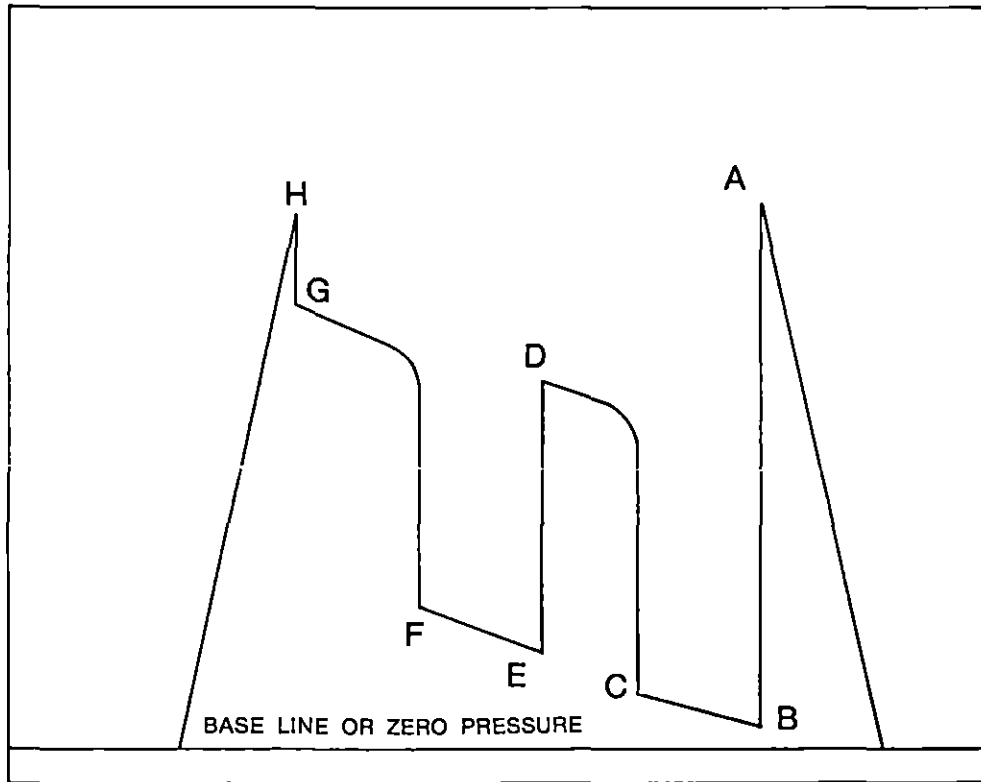
REC  
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Outside Recorder

### COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

### AK-1 Recorders



P  
R  
E  
S  
S  
U  
R  
E

T  
I  
M  
E

A - Initial Hydrostatic  
B - First Initial Flow  
C - First Final Flow  
D - Initial Shut-In

E - Second Initial Flow  
F - Second Final Flow  
G - Final Shut-In  
H - Final Hydrostatic

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ORIGINAL

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# FORMATION

# TEST

API #15-155-21323

# REPORT

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STATE CORPORATION COMMISSION  
SEP 28 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

RELEASED

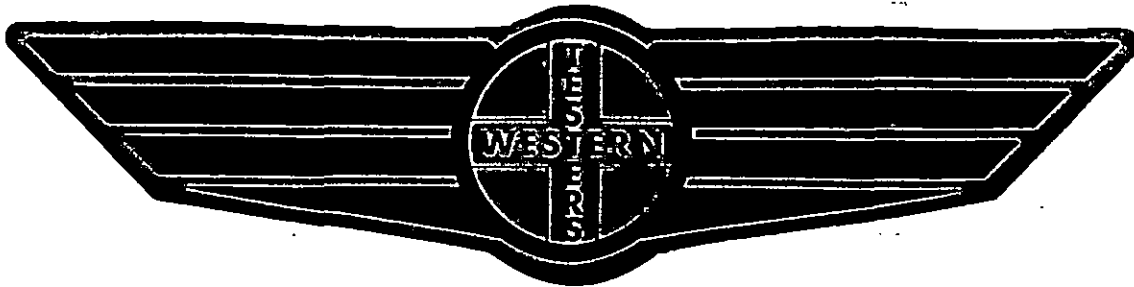
OCT 26 1995

FROM CONFIDENTIAL

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SEP 26

CONFIDENTIAL



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

COMPANY GRAND MESA OPERATING CO LEASE & WELL NO. #1-3 STILL SEC. 3 TWP. 25S RGE. 8W TEST NO. 2 DATE 7/25/94

DST REPORT

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GENERAL INFORMATION

OCT 26 1995

DATE : 7/25/94  
CUSTOMER : GRAND MESA OPERATING CO  
WELL : #1-3 TEST: 2  
ELEVATION: 1595 GL  
SECTION : 3  
RANGE : 8W COUNTY: RENO  
GAUGE SN#: 1051 RANGE : 4250  
TICKET : 19046  
LEASE : STUBB FROM CONFIDENTIAL  
GEOLOGIST:  
FORMATION: SIMPSON SAND  
TOWNSHIP : 25S  
STATE : KS  
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4035.00 ft TO: 4070.00 ft TVD: 4070.0 ft  
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL  
DEPTH OF RECORDERS: 4057.0 ft 4060.0 ft  
TEMPERATURE: 123.0  
  
DRILL COLLAR LENGTH: 427.0 ft I.D.: 2.250 in  
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in  
DRILL PIPE LENGTH : 3588.0 ft I.D.: 3.800 in  
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in  
ANCHOR LENGTH : 35.0 ft ANCHOR SIZE: 5.500 in  
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in  
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH  
PACKER DEPTH: 4030.0 ft SIZE: 6.630 in  
PACKER DEPTH: 4035.0 ft SIZE: 6.630 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : STERLING RIG 4  
MUD TYPE : CHEMICAL  
WEIGHT : 9.100 ppg  
CHLORIDES : 4500 ppm  
JARS-MAKE :  
DID WELL FLOW?: NO  
VISCOSITY : 50.00 cp  
WATER LOSS: 6.400 cc  
SERIAL NUMBER:  
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK SURFACE BLOW - DIED  
IN 25 MINUTES. FINAL FLOW PERIOD FEW BUBBLES &  
DIED.

DST REPORT (CONTINUED)

RELEASED

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OCT 26 1995

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
2.0	0.0	0.0	0.0	100.0	MUD

KUC

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RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0098	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0098	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1974.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	32.00
INITIAL SHUT-IN	30.00		32.00
FINAL FLOW	30.00	32.00	32.00
FINAL SHUT-IN	30.00		32.00

FINAL HYDROSTATIC PRESSURE: 1974.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1988.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	69.00	51.00
INITIAL SHUT-IN	30.00		46.00
FINAL FLOW	30.00	46.00	43.00
FINAL SHUT-IN	30.00		43.00

FINAL HYDROSTATIC PRESSURE: 1956.00

**PRESSURE TRANSIENT REPORT**

**GENERAL INFORMATION**

DATE : 7/25/94	TICKET : 19046
CUSTOMER : GRAND MESA OPERATING CO	LEASE : STULL
WELL : #1-3 TEST: 2	GEOLOGIST:
ELEVATION: 1595 GL	FORMATION: SIMPSON SAND
SECTION : 3	TOWNSHIP : 25S
RANGE : 8W COUNTY: RENO	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

**INITIAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	69.00	69.00
5.00	57.00	-12.00
10.00	54.00	-3.00
15.00	54.00	0.00
20.00	53.00	-1.00
25.00	52.00	-1.00
30.00	51.00	-1.00

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**INITIAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	50.00	50.00	0.00
6.00	49.00	-1.00	0.00
9.00	48.00	-1.00	0.00
12.00	47.00	-1.00	0.00
15.00	46.00	-1.00	0.00
18.00	46.00	0.00	0.00
21.00	46.00	0.00	0.00
24.00	46.00	0.00	0.00
27.00	46.00	0.00	0.00
30.00	46.00	0.00	0.00

**FINAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	46.00	46.00

ORIGINAL

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
5.00	46.00	0.00
10.00	46.00	0.00
15.00	46.00	0.00
20.00	45.00	-1.00
25.00	44.00	-1.00
30.00	43.00	-1.00

CONFIDENTIAL

FINAL SHUT IN

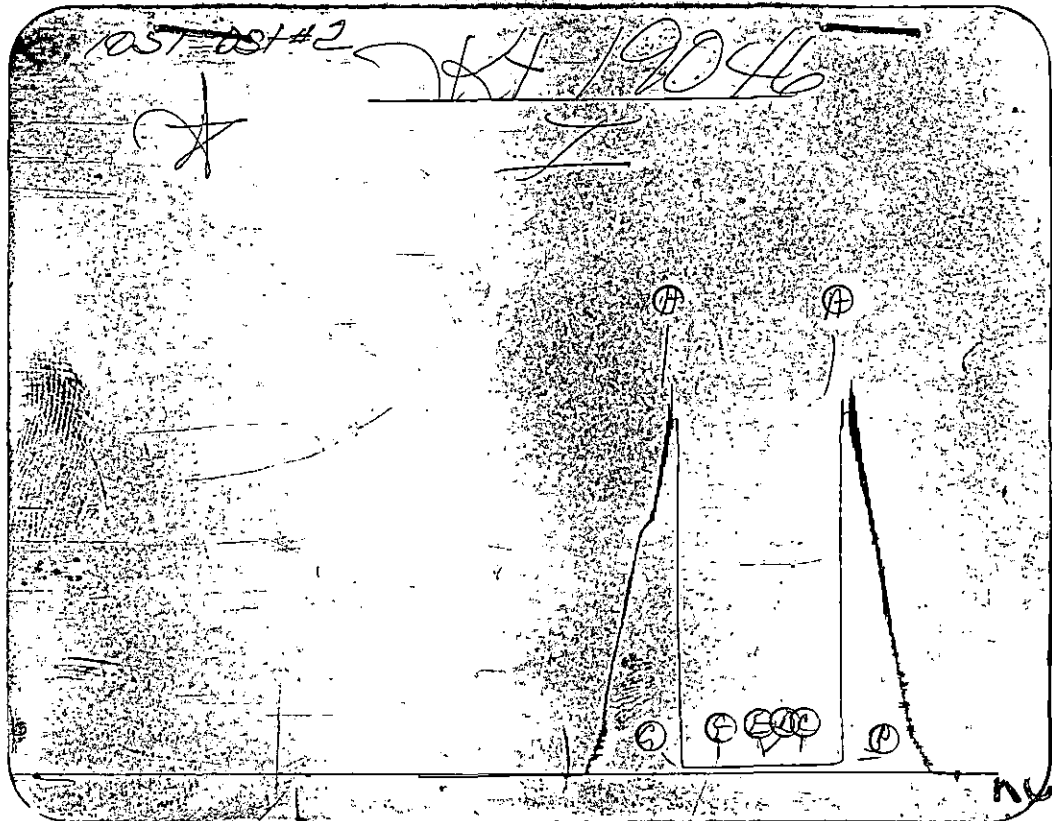
<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	43.00	43.00	0.00
6.00	43.00	0.00	0.00
9.00	43.00	0.00	0.00
12.00	43.00	0.00	0.00
15.00	43.00	0.00	0.00
18.00	43.00	0.00	0.00
21.00	43.00	0.00	0.00
24.00	43.00	0.00	0.00
27.00	43.00	0.00	0.00
30.00	43.00	0.00	0.00

NOO  
SEP 26  
CONFIDENTIAL

RELEASED

SEP 26 1995

FROM CONFIDENTIAL

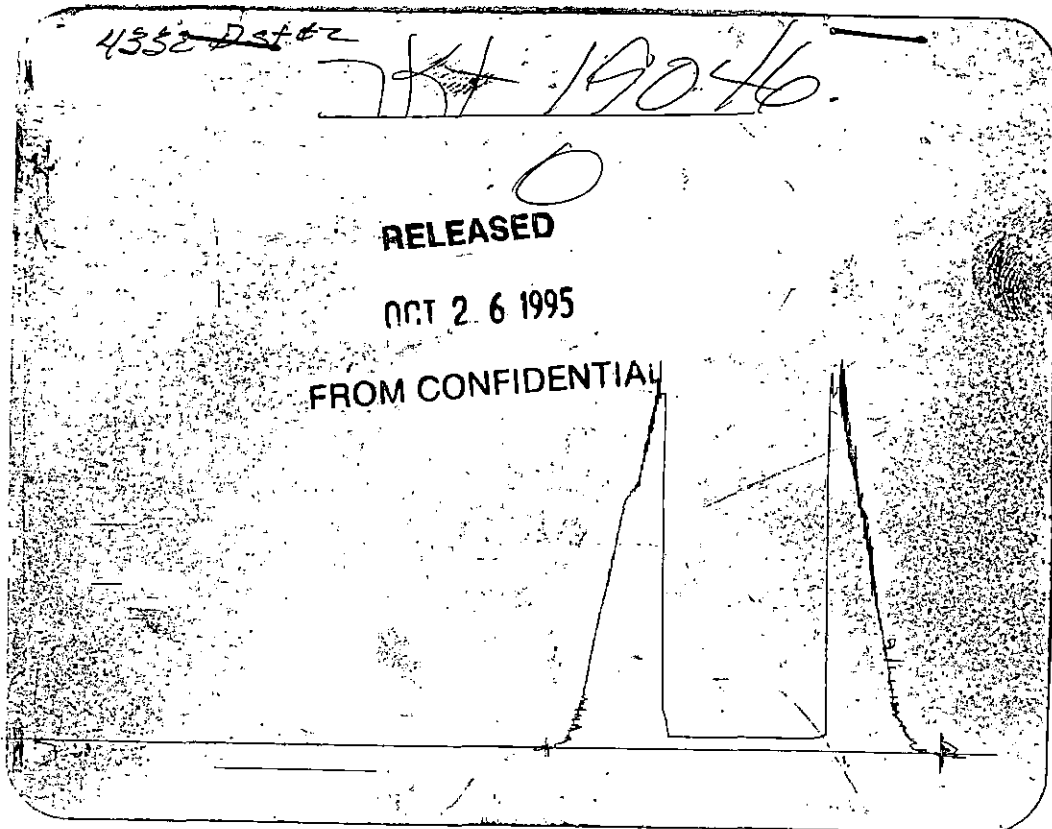


ncc

SEP 26

CONFIDENTIAL

Inside Recorder



Outside Recorder



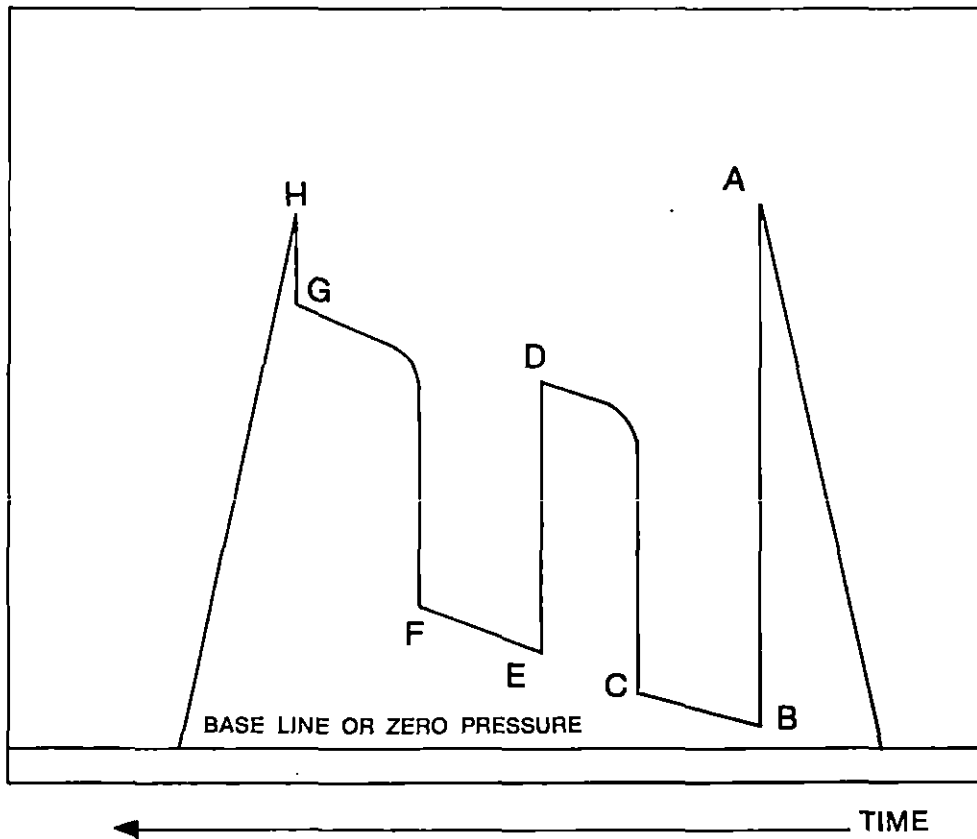
ORIGINAL

**COMPANY TERMS**

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

CONFIDENTIAL

**AK-1 Recorders**



KCC  
SEP 26  
CONFIDENTIAL

- A - Initial Hydrostatic
- B - First Initial Flow
- C - First Final Flow
- D - Initial Shut-In

- E - Second Initial Flow
- F - Second Final Flow
- G - Final Shut-In
- H - Final Hydrostatic

RELEASED

OCT 26 1995

FROM CONFIDENTIAL



TELEPHONE:  
AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

CONFIDENTIAL

To: Stelbar Corp/Grand Mesa Oper.  
155 N. Market, Suite #500  
Wichita, KS 67202

INVOICE NO. 66828  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Stull #1-3  
DATE 7-19-94

RELEASED

OCT 26 1995

FROM CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.75	\$690.00
Pozmix 80 sks @\$3.00	240.00
Gel 3 sks @\$9.00	27.00
Chloride 6 sks @\$25.00	<u>150.00</u>

NOV  
SEP 26

CONFIDENTIAL

\$1,107.00

Handling 200 sks @\$1.00	200.00
Mileage (33) @\$.04¢ per sk per mi	264.00
Surface	430.00
Mi @\$2.25 pmp trk chg	74.25
1 plug	<u>42.00</u>

66828

1,010.25

INVOICE NO. 7-004 DISCOUNT Total 423.45

\$2,117.25

If Account CURRENT a  
Discount of \$ 423.45  
will be Allowed ONLY If 125-41-06  
Paid Within 30 Days from  
Date of Invoice.

ENDORSE NO. 2828501  
Thank you!  
AMOUNT 2,117.25

41.06

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

2,117.25