

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

*Recd 8-17-93*

Operator: License # 5898

Name: Voth Oil Company, Inc. & Bear  
Petroleum, Inc.  
Address Box 438

City/State/Zip Haysville, KS 67060

Purchaser: Maclaskey

Operator Contact Person: Dick Schremmer

Phone (316) 524-1225

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: James R. Hall

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/13/93 4/19/93 7/1/93

Spud Date Date Reached TD Completion Date

API NO. 15- 155-21, 251 - 0000

County Reno

NE - NE - SW - \_\_\_\_\_ Sec. 3 Twp. 25 Rge. 8 X E W

2310 Feet from S/WK(circle one) Line of Section

2970 Feet from E/WK(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Trembley "A" Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1604 KB 1612

Total Depth 3845 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 301 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan PLT 1 8-18-93  
(Data must be collected from the Reserve Pit)

Chloride content 25 ppm Fluid volume 60 bbls

Dewatering method used Trucked out

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bear Petroleum, Inc.

Lease Name Ghormley License No. 4419

SE Quarter Sec. 4 Twp. 25 S Rng. 8 X W

County Reno Docket No. E-22673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title R.A. Schremmer Date 8/17/93

Subscribed and sworn to before me this 17 day of August,  
19 93.

Notary Public [Signature]  
Debra K. Hill-Johnson  
Date Commission Expires April 15, 1995  
DEBRA K. HILL-JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Apr. 15, 1995

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_  Wireline Log Received  
C \_\_\_\_\_  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SUD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

*PI*

Operator Name Bear Petroleum, Inc. Lease Name Trembley #A Well # 1

Sec. 3 Twp. 25 Rge. 8  East  West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3001	- 1389
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Dennis	3448	- 1836
List All E.Logs Run:		Stark	3494	- 1882
Log Tech-- <del>S</del> Sonic bond cement		Hush	3532	- 1920
RA Guard Log		Hertha	3542	- 1930
		B/KC	3591	- 1979
		Fort Scott	3678	- 2066
		Osage	3736	- 2124
		Kinderhook	3808	- 2196

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	301'	60/40 poz	210	2% gel 3% cp
Production	7 7/8"	5 1/2"	15#	3844'		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3738' to 3755'	1000 gal. 7 1/2% MA	
		Frac.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2 3/8"	3702	NA			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Gal	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		10	90	1.8	39

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3738'-55'

ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



HALLIBURTON SERVICES

ORIGINAL

INVOICE

*pd*  
*5-11-95*

A Halliburton Company

INVOICE NO.	DATE
324672	04/19/1995

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
TREMBLEY A 1		RENO		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		DUKE RIG #2		CEMENT PRODUCTION CASING		04/19/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
929535	R GILL J VOTH				COMPANY TRUCK	4961

VOTH OIL COMPANY  
6235 W. KELLOGG  
WICHITA, KS 67209

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	30	MI	2.75	82.50
		1	UNT		
001-016	CEMENTING CASING	3945	FT	1,345.00	1,345.00
		1	EA		
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2	IN	60.00	60.00
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	46.50	46.50
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	7	EA	44.00	308.00
807.93022					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
018-315	MUD FLUSH	500	GAL	.65	325.00
504-043	CEMENT - PREMIUM	84	SK	7.95	667.80
506-105	POZMIX A	3808	LB	.055	209.44
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-968	SALT	650	LB	.13	84.50
508-291	GILSONITE BULK	850	LB	.40	340.00
507-775	HALAD-322	59	LB	6.90	407.10
509-968	SALT	400	LB	.13	52.00
504-308	CEMENT - STANDARD	25	SK	6.76	169.00
500-207	BULK SERVICE CHARGE	191	CFT	1.25	238.75
500-306	MILEAGE CNTG MAT DEL OR RETURN	237.705	TMI	.85	202.05
INVOICE SUBTOTAL					4,923.64
DISCOUNT-(BID)					984.72-
INVOICE BID AMOUNT					3,938.92
***** CONTINUED ON NEXT PAGE *****					

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
324672	04/19/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
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SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		DUKE RIG #2		CEMENT PRODUCTION CASING		04/19/1993
COCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
9535	R GILL J VOTH				COMPANY TRUCK	49616

VOTH OIL COMPANY  
6235 W. KELLOGG  
WICHITA, KS 67209

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				112.87
	*-PRATT COUNTY SALES TAX				23.04
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,074.83

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE (BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

# ORIGINAL

589 F31

Phone 913-431-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 913-798-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

## ALLIED CEMENTING CO., INC.

2771

Home Office P. O. Box 31

Russell, Kansas 67663

*Wye*

Date	7-13-93	Sec	2	Dep	5	Range	4	Called On	9:30 AM	On Location	1:58 PM	Job Start	3:00 PM	Filed	13
Contract	Tumbling Well No. 1		Location		Great Bend, Kansas		County		Gove		State		K-25		
Type Job	Surface		TD		501		Depth		200		Depth				
Drill Pipe	Depth		Depth		Depth		Depth		Depth		Depth		Depth		
Cement	14.4		Shoe Joint		Minimum		Maximum		Minimum		Maximum		Minimum		
Press Man	9674		Disposal		1/2 - 0.04		Depth		Depth		Depth		Depth		

Ownr: *Wye*

To: Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish laborer and helper to assist owner or contractor to do work as listed.

Charge To: *Wye*  
Street: *Box 823*  
City: *Great Bend, KS 67530*

The above was done in strictest and supervision of owner agent or contractor.

Purchase Order No. *Wye*

Amount Ordered: **210 SK**

Counting of:  
 Cement: 20 @ \$37.50 = 724.50  
 Per Mix: 21 @ 1.00 = 21.00  
 Gel: 4 @ 7.00 = 28.00  
 Chloride: 6 @ 25.00 = 150.00  
 Quicker: 1 @ 1.00 = 1.00

Standing: 21 @ 1.00 = 21.00  
 Mileage: 33 @ 8.42 = 277.86

Total: **1641.76**

### EQUIPMENT

No.	Description	Make
1	Motor	Wye
2	Motor	Wye
3	Motor	Wye
4	Motor	Wye
5	Motor	Wye
6	Motor	Wye
7	Motor	Wye
8	Motor	Wye
9	Motor	Wye
10	Motor	Wye

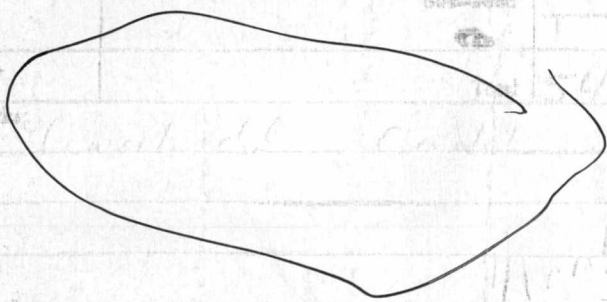
DEPTH of Job	Rate	Total
3075 ft	430.00	430.00
33 ft	74.25	74.25
1 ft	42.00	42.00

Flaring Equipment

Total: **2187.95**

Disc: **137.59**

Total: **1750.36**



Remarks: *Wye*

11/11/93

448